	RECEIVED		
District I State o	ENew Merrice		
1625 N. French Dr., Hobbs, NM 88240 District II Energy Mineral	s and Natural Resources APR <b>2</b> 9 2013 Form C-141 Revised October 10, 2003		
1301 W. Grand Avenue, Artesia, NM 88210 District III Oil Conse	ervation Division NMOCD ARTES PAir 2 Copies to appropriate		
	th St. Francis Dr. with Rule 116 on back		
220 S. St. Francis Dr., Santa Fe, NM 87505 Santa 1	Fe, NM 87505 side of form		
<b>Release Notification and Corrective Action</b>			
nJMW 1312335660	OPERATOR Initial Report Final Report		
Name of CompanyCOG OPERATING LLC229/37Address600 West Illinois Avenue, Midland, TX 79701	Contact Pat Ellis   Telephone No. 432-230-0077		
Facility Name EMPIRE SOUTH DEEP UNIT #003	Facility Type WELL PAD		
Surface Owner STATE Mineral Owner	Lease No. (AP1#) 30-015-20685		
LOCATIO	ON OF RELEASE		
Unit Letter Section Township Range Feet from the North	h/South Line Feet from the East/West Line County		
N 31 17S 29E	EDDY		
Latitude 32.78545 Longitude 104.11514			
	E OF RELEASE		
Type of Release Oil and produced water	Volume of Release 6bbls oil 30bbls produced water 28bbls produced water		
Source of Release Packing leak in stuffing box	Date and Hour of OccurrenceDate and Hour of Discovery04-14-201304-14-20133:00pm		
Was Immediate Notice Given?	If YES, To Whom?		
Yes No Not Require			
By Whom? Michelle Mullins Was a Watercourse Reached?	Date and Hour 04-15-2013 12:27pm   If YES, Volume Impacting the Watercourse. 1000000000000000000000000000000000000		
🗌 Yes 🛛 No			
If a Watercourse was Impacted, Describe Fully.*			
Describe Cause of Problem and Remedial Action Taken.*			
The packing failed in the stuffing box due to plugged back pressure valve. Cleaned out the back pressure valve and replaced packing.			
Describe Area Affected and Cleanup Action Taken.*			
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	backing leak on the stuffing box. We were able to recover 5bbls of oil and 28bbls of adjacent pasture. All free fluid has been recovered. Tetra Tech will sample the spill		
site area to delineate any possible contamination from the release and we will present a work plan to the NMOCD for approval prior to any significant remediation work.			
	the best of my knowledge and understand that pursuant to NMOCD rules and notifications and perform corrective actions for releases which may endanger		
public health or the environment. The acceptance of a C-141 report by	the NMOCD marked as "Final Report" does not relieve the operator of liability		
	ate contamination that pose a threat to ground water, surface water, human health does not relieve the operator of responsibility for compliance with any other		
federal, state, or local laws and/or regulations.	OIL CONSERVATION DIVISION		
	OIL CONSERVATION DIVISION		
Signature: That Any	Approved by District Supervisor: Signed By Mile Brance		
Printed Name: Robert Grubbs Jr.			
Title: Senior Environmental Coordinator	Approval Date: Expiration Date:		
E-mail Address: rgrubbs@concho.com	Conditions of Approval:		
	Remediation per OCD Rule &		
Date:04-29-2013Phone:432-661-6601Attach Additional Sheets If Necessary	Guidelines. SUBMIT REMEDIATION PROPOSAL NO LATER THAN: 2RP-1640		
	PROPOSAL NO LATER THAN: 2KP-1640		

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## Bratcher, Mike, EMNRD

From:	Robert Grubbs <rgrubbs@concho.com></rgrubbs@concho.com>
Sent:	Monday, April 29, 2013 3:32 PM
То:	Bratcher, Mike, EMNRD
Cc:	Joshua Russo; Tavarez, Ike; tom.k.franklin@tetratech.com
Subject:	C-141 Initial Report - Empire South Deep Unit #003 Well Pad
Attachments:	EMPIRE SOUTH DEEP UNIT #003 WELL PAD DATE OF RELEASE 04-14-2013.pdf

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Mr. Bratcher,

Please see attached the C-141 Initial Report for a release that occurred on 04-14-2013 at our Empire South Deep Unit #003 Well Pad in Eddy County New Mexico. We plan to assess the spill area timely.

Thank you,

Robert Grubbs Jr. Sr. Environmental Coordinator 432.683.7443 (main) 432.818.2369 (direct) 432.661.6601 (cell) rgrubbs@concho.com Mailing Address: One Concho Center 600 W. Illinois Avenue Midland, Texas 79701

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## Bratcher, Mike, EMNRD

From:	1	Michelle Mullins <mmullins@concho.com></mmullins@concho.com>
Sent:		Monday, April 15, 2013 11:27 AM
То:		Bratcher, Mike, EMNRD
Cc:		Joshua Russo; Robert Grubbs
Subject:		Empire SDU #3-Immediate Notification

Mr. Bratcher:

On 04/14/2013 at approximately 3:00 pm, a produced fluid release was discovered at the above-referenced location. An estimated 36 bbls of produced fluid was released. The cause of the release is currently under investigation. We will follow up within 15 days with a C-141 Report.

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GPS coordinates, legal description and driving directions are below.

N 32.78545 W 104.11514

Empire South Deep Unit #3 Sec. 31 T17S R29E 660' FSL & 1980' FWL Eddy County, NM API 30-015-20685

Off Highway 82, turn south between MM 123 and MM 124. Travel 1.7 miles. Road dead ends on location.

Michelle Mullins HSE Field Technician COG Operating, LLC (432) 934-1052 mmullins@concho.com

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