

DATE IN 04/12/2013	SUSPENSE	ENGINEER PRG	LOGGED IN 04/12/2013	TYPE DHC	APP NO. PRG1310251855
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



Line Rock
30-015-33832
Page 0 Fed # 20

EAGLE 33 O FEDERAL #20 - 30-015-33832

ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

- [1] TYPE OF APPLICATION - Check Those Which Apply for [A]
[A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

- [B] Commingling - Storage - Measurement
☒ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

- [D] Other: Specify _____

- [2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or ☐ Does Not Apply
[A] ☐ Working, Royalty or Overriding Royalty Interest Owners

- [B] ☐ Offset Operators, Leaseholders or Surface Owner

- [C] ☐ Application is One Which Requires Published Legal Notice

- [D] ☐ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

- [E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,

- [F] ☐ Waivers are Attached

RECEIVED OGD
2013 APR 12 A 11:18

- [3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

- [4] CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Mike Pippin	<i>Mike Pippin</i>	Petroleum Engineer	April 9, 2013
Print or Type Name	Signature	Title	Date
		mike@pippinllc.com	
		e-mail Address	

DATE 04/09/13	SUSPENSE	ENGINEER PG	LOGGED IN 04/10/13	TYPE WFX	PPR NO. PPRG1310041637
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

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[EOR-Qualified Enhanced Oil Recovery Certification] **[PPR-Positive Production Response]**

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☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

- [B] Commingling - Storage - Measurement
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☒ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

- [D] Other: Specify _____

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply

- [A] ☒ Working, Royalty or Overriding Royalty Interest Owners
 [B] ☒ Offset Operators, Leaseholders or Surface Owner
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 U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
 [E] ☒ For all of the above, Proof of Notification or Publication is Attached, and/or,
 [F] ☐ Waivers are Attached

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

DARRIN STEED
 Print or Type Name

Darrin Steed
 Signature

SR. STAFF PROD ENG
 Title

3/8/13
 Date

Darrin.Steed@Apachecorp.com
 e-mail Address

District I
1623 N. French Drive, Hobbs, NM 88240

District II
1301 W. Grand Avenue, Artesia, NM 88210

District III
1000 Rio Pecos Road, Aztec, NM 87410

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Oil Conservation Division

1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-107A
Revised June 10, 2003

APPLICATION TYPE

☒ Single Well
☐ Establish Pre-Approved Pools
EXISTING WELLBORE
☒ Yes ☐ No

APPLICATION FOR DOWNHOLE COMMINGLING

LIME ROCK RESOURCES II-A, L.P. c/o Mike Pippin LLC (agent), 3104 N. Sullivan, Farmington, NM 87401
Operator Address

EAGLE 33 O FEDERAL #20 **O SEC. 33 T17S R27E** **Eddy**
Lease Well No. Unit Letter-Section-Township-Range County

OGRID No. 277558 Property Code 308944 API No. 30-015-33832 Lease Type: ☒ Federal ☐ State ☐ Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	RED LAKE; Queen-Grayburg-San Andres		RED LAKE; Glorieta-Yeso
Pool Code	51300		51120
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	1721'-2570'		2774'-3111'
Method of Production (Flowing or Artificial Lift)	Pumping		Pumping
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	690 psi		851 psi
Oil Gravity or Gas BTU (Degree API or Gas BTU)	34.8		38.32
Producing, Shut-In or New Zone	Producing		Producing
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: March 2008 RATES: 34 BOPD 75 MCF/D	Date: Rates:	Date: March 2008 Rates: 5 BOPD 57 MCF/D
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil Gas 87.2% 56.8%	Oil Gas % %	Oil Gas 12.8% 43.2%

Are all working, royalty and overriding royalty interests identical in all commingled zones?
If not, have all working, royalty and overriding royalty interest owners been notified by certified mail?

Are all produced fluids from all commingled zones compatible with each other?

Will commingling decrease the value of production?

If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application?

NMOCD Reference Case No. applicable to this well: _____

Attachments:

- C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
- Production curve for each zone for at least one year. (If not available, attach explanation.)
- For zones with no production history, estimated production rates and supporting data.
- Data to support allocation method or formula.
- Notification list of working, royalty and overriding royalty interests for uncommon interest cases.
- Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

- List of other orders approving downhole commingling within the proposed Pre-Approved Pools
- List of all operators within the proposed Pre-Approved Pools
- Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.
- Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Pippin TITLE Petroleum Engineer - Agent DATE April 10, 2013

TYPE OR PRINT NAME Mike Pippin TELEPHONE NO. (505) 327-4573

E-MAIL ADDRESS mike@pippinllc.com

Retained 10%
due to prev.
reporting
rounded to
whole number
per phone
call with
M. Pippin
JHB

EAGLE 33 O FEDERAL #20

Current

RED LAKE; Glorieta-Yeso
RED LAKE; Queen-Grayburg-San Andres

(O) Section 33, T-17-S, R-27-E, Eddy County, NM

Today's Date: 4/10/13
Spud: 8/8/05
Completed Yeso: 8/26/05
Completed SA: 5/25/06

Elevation: 3502' GL

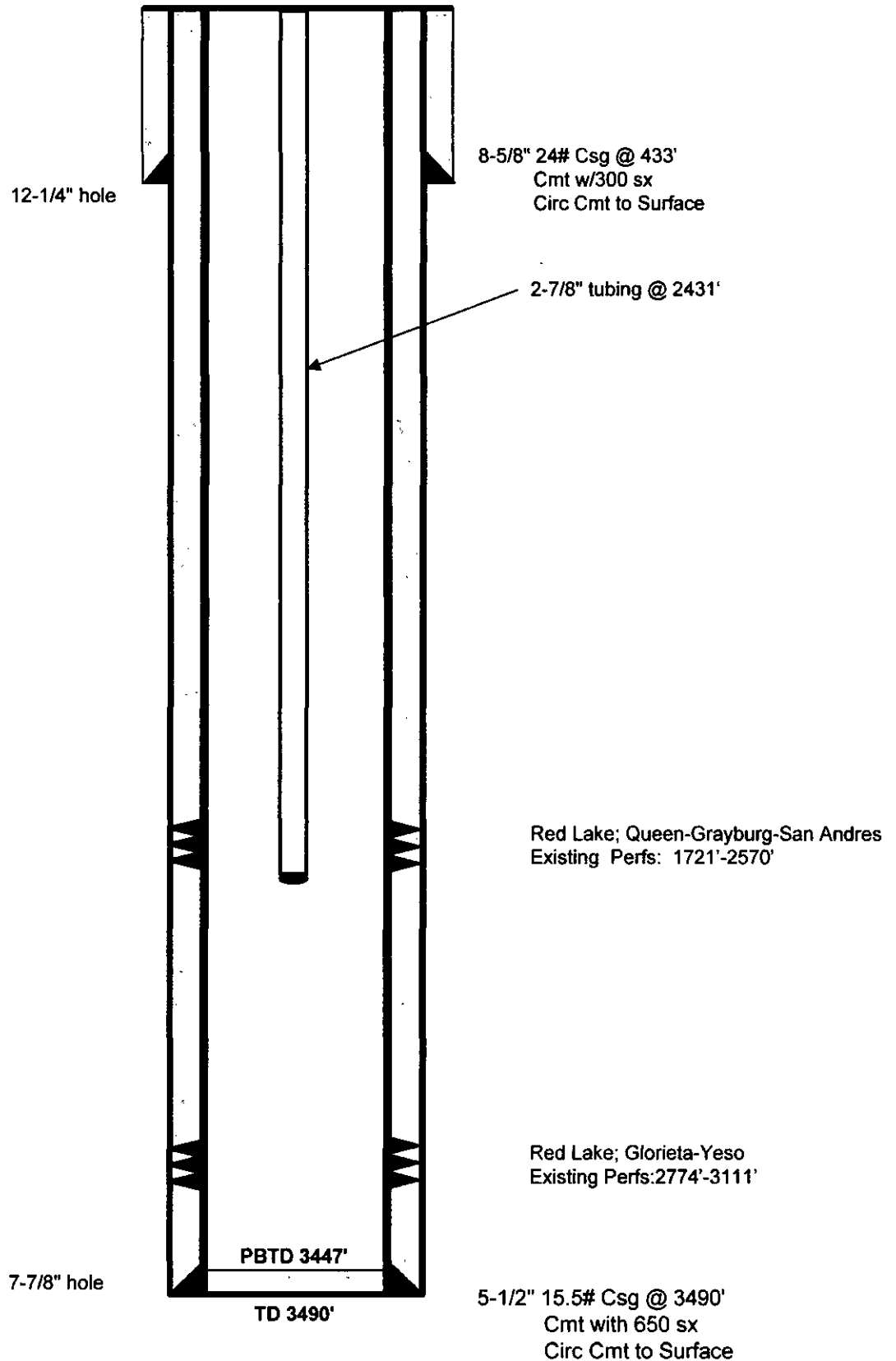
API#: 30-015-33832

Grayburg @ 1174'

San Andres @ 1429'

Glorieta @ 2785'

Yeso @ 2851'



Mike Pippin

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505



WELL API NO. 30-015-33832
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Eagle 33 O Federal
8. Well Number 20
9. OGRID Number 6137
10. Pool name or Wildcat Red Lake; Queen GB San Andres

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3502'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Devon Energy Production Company, LP

3. Address of Operator
20 North Broadway, Oklahoma City, OK 73102-8260 (405) 552-8198

4. Well Location
Unit Letter O : 990 feet from the South line and 1750 feet from the East line
Section 33 Township 17S Range 27E NMPM County _____

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3502'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: Downhole Commingle <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Devon Energy Production Company, LP, respectfully requests approval to downhole commingle the Red Lake Queen-Grayburg-San Andres (51300) and the Northeast Red Lake-Glorieta Yeso (96836) pursuant to 19.15.5.303 (C) 3 (b) Exceptions for wells located in pre-approved pools or areas.

This pool was pre-approved by Division order PC-1108.

The San Andres is perforated at 1721-2570' and the Yeso is perforated from 2774-3111'.

Average production from the SA is 34 oil and 75 gas. Average production from the Yeso is 5 oil and 57 gas.

The allocation method is by ratio of stabilized production. For the Yeso, oil is 12.8% and gas is 43.2%.

For the San Andres formation, oil is 87.2 % and gas is 56.8%..

Commingle these two pools will not reduce the value of the total remaining production and the ownership between the two pools is identical.

The BLM has been notified of this filing.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE TITLE Sr. Staff Engineering Technician DATE 3/26/08

Type or print name Norvella Adams E-mail address: norvella.adams@dmn.com Telephone No. (405) 552-8198

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

LIME ROCK RESOURCES II-A, L.P.
Mike Pippin
3104 N. Sullivan Avenue
Farmington, NM 87401
505-327-4573 (phone) mike@pippinllc.com

April 10, 2013

NMOCD
Attention: David Brooks
1220 South St. Francis Drive
Santa Fe, NM 87505

RE: C-107A TO COMMINGLE TWO POOLS
EAGLE 33 O FEDERAL #20 – API#: 30-015-33832
Unit Letter "O" Section 33 T17S R27E
Eddy County, New Mexico

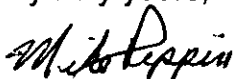
Dear Mr. Brooks,

The referenced oil well was completed by Devon in the Red Lake, Glorieta-Yeso (51120) on 8/26/05. On 5/25/06, Devon recompleted the well into the Red Lake, Queen-Grayburg-San Andres (51300) with the Yeso perfs shut-in below a RBP. On 3/26/08, Devon submitted the enclosed State sundry notice to the District office requesting a downhole commingle. On 8/27/08, Devon removed the RBP & commingled the two pools without the required State DHC order. The enclosed Federal Sundry dated 3/26/08 indicates that the BLM approved the DHC. See the attached wellbore diagram. On 12/27/10, Lime Rock became the operator of this well not knowing that the well was illegally commingled. Lime Rock only recently became aware of this mistake. Lime Rock would now like to correct the mistake made by Devon by obtaining a downhole commingle order retroactive to 8/27/08. We would like to use the allocation percentages from Devon's enclosed sundry notices dated 3/26/08. Since Lime Rock became the operator, we have continued to use these allocations. This well is currently making about 8 BOPD and 48 MCF/D.

Lime Rock is requesting approval to commingle these two pools and use the allocations calculated by Devon that have been in effect since 8/27/08. The upper zone allocation is, oil – 87.2% & gas – 56.8% with the lower zone, oil – 12.8% & gas – 43.2%. See the attached, C-107A, and supporting data.

Please contact me at 505-327-4573 should you have any questions.

Very truly yours,



Mike Pippin

Petroleum Engineer

District II
1301 W. Grand Ave., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

State of New Mexico
Energy, Minerals and Natural
Resources

Form C-145
Permit 124456

Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Change of Operator

Previous Operator Information

OGRID: 6137
Name: DEVON ENERGY PRODUCTION
COMPANY, LP
Address: 20 N Broadway
City, State, Zip: Oklahoma City, OK 73102

New Operator Information

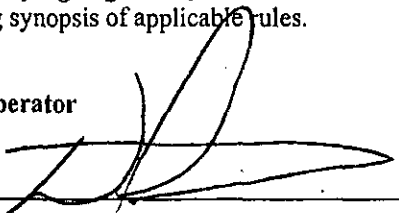
Effective Date: Effective on the date of approval by the OCD

OGRID: 277558
Name: LIME ROCK RESOURCES II-A, L.P.
Address: 1111 Bagby Street
Suite 4600
City, State, Zip: Houston, TX 77002

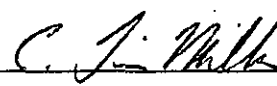
I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information on this form and the certified list of wells is true to the best of my knowledge and belief.

Additionally, by signing below, LIME ROCK RESOURCES II-A, L.P. certifies that it has read and understands the following synopsis of applicable rules.

Previous Operator

Signature: 
Printed Name: David S. Frank
Title: David S. Frank – Attorney-in-Fact
Date: 12/09/2010 Phone: (405)-552-7881

New Operator

Signature: 
Printed Name: C. Tim Miller
Title: Chief Operating Officer
Date: 12/17/10 Phone: 713 292 9514

NMOCD Approval

Lime Rock Resources II-A, L.P. assumes operations of the attached list effective 12/09/2010.
Date: December 27, 2010

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE

OCD-ARTESIA
APR 15 2008
OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0135
EXPIRES: March 31, 2007

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other _____

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP

3. Address and Telephone No.
20 North Broadway, Oklahoma City, OK 73102-8260 405-552-8198

4. Location of Well (Report location clearly and in accordance with Federal requirements)
990 FSL 1750 FEL
Unit O Sec 33 T17S R27E

5. Lease Serial No.
NMNM025528

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
Eagle 33 O Federal 20

8. Well Name and No.
30-015-33832

9. API Well No.
30-015-33832

10. Field and Pool, or Exploratory
Red Lake; Queen GB San Andres

11. County or Parish State
Eddy NM

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Down hole
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Commingle
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

Devon Energy Production Company, LP is applying with the NM OCD for approval to downhole commingle the Red Lake Queen-Grayburg-San Andres (51300) and the Northeast Red Lake Glorieta Yeso (96836) pursuant to 19.15.5.303 (C) 3 (b) Exceptions for wells located in pre-approved pools or areas.

This pool was pre-approved by NM OCD Division order PC-1108.

The San Andres is perforated at 1721-2570' and the Yeso is perforated from 2774-3111'. Average production from the SA is 340ll and 75 gas. Average production from the Yeso is 5 oil and 57' gas.

The allocation method is by ratio of stabilized production. For the Yeso, oil is 12.8% and gas is 43.2%. For the San Andres formation, oil is 87.2% and gas is 56.8%.

Commingle these two pools will not reduce the value of the total remaining production and the ownership between the two pools is identical.

*Subsequent report required when commingled,
Submit completion report with
current production from each zone.*

14. I hereby certify that the foregoing is true and correct

Signed Norvella Adams Name Norvella Adams
Title Senior Staff Engineering Technician

(This space for Federal or State Office use)

Approved by _____ Title _____
Conditions of approval, if any:

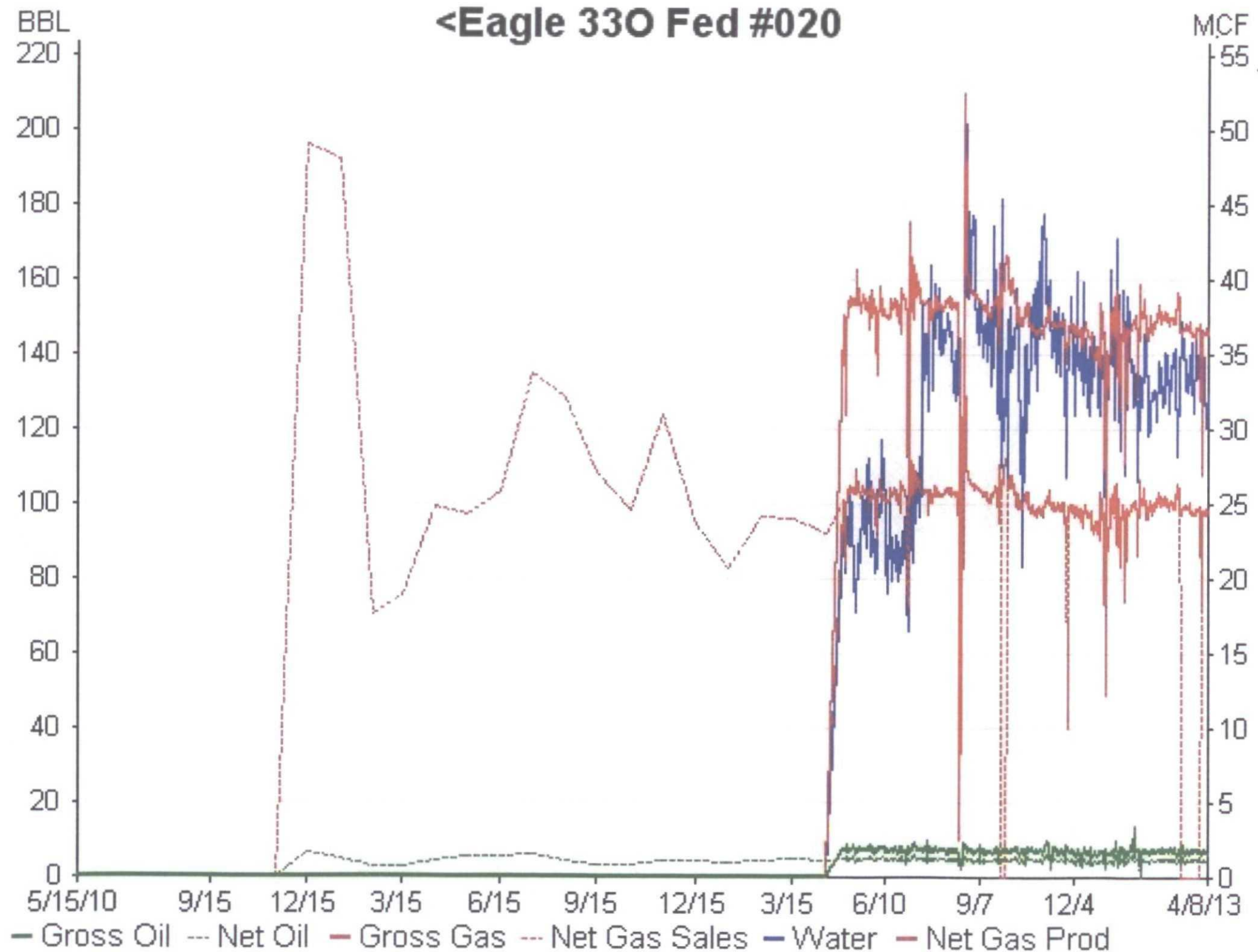
APPROVED
Date 3/26/2008
APR 12 2008
WESLEY W. INGRAM
PETROLEUM ENGINEER

This is to certify that the foregoing is true and correct. I, the undersigned, being duly sworn, depose and say that the foregoing is true and correct, and that the signatory is duly qualified to make any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction.

*See Instruction on Reverse Side

Accepted for record - NMOC

<Eagle 330 Fed #020



District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

FOI

Revised October

Submit to Appropriate District

State Lease -

Fee Lease -

☐ AMENDED

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-33832	² Pool Code 51300	³ Pool Name Red Lake; Queen-Grayburg-San Andres
⁴ Property Code 308944	⁵ Property Name EAGLE 33 O FEDERAL	
⁷ OGRID No. 277558	⁸ Operator Name LIME ROCK RESOURCES II-A, L.P.	⁶ Well Number 20
		⁹ Elevation 3502' GL

¹⁰ Surface Location

UL or lot no. O	Section 33	Township 17-S	Range 27-E	Lot Idn	Feet from the 990	North/South line SOUTH	Feet from the 1750	East/West line EAST	County EDDY
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¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
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¹² Dedicated Acres 40	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
-------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<div style="text-align: center; font-size: 2em;">33</div>				¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to my knowledge and belief, and that this organization either owns a working interest in the land including the proposed bottom hole location, or to a voluntary pooling agreement or a compulsory order heretofore entered by the division.	
				Signature: <u>Mike Pippin</u> Date: 4/10/13 Printed Name: Mike Pippin	
				¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat plotted from field notes of actual surveys made by me or supervision, and that the same is true and correct to the best of my belief. Date of Survey: 6/25/04 Signature and Seal of Professional Surveyor: Gary L. Jones Certificate Number: 7977	
<div style="text-align: center;"> </div>					

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-102

Revised October 12, 2005

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-33832	² Pool Code 51120	³ Pool Name Red Lake; Glorieta-Yeso
⁴ Property Code 308944	⁵ Property Name EAGLE 33 O FEDERAL	
⁷ OGRID No. 277558	⁸ Operator Name LIME ROCK RESOURCES II-A, L.P.	⁶ Well Number 20
		⁹ Elevation 3502' GL

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	33	17-S	27-E		990	SOUTH	1750	EAST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres 40	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<div style="text-align: center; font-size: 2em;">33</div>			<div style="text-align: center;"> </div>	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature <u>Mike Pippin</u> Date <u>4/10/13</u> Mike Pippin Printed Name
				¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 6/25/04 Date of Survey Signature and Seal of Professional Surveyor: Gary L. Jones 7977 Certificate Number