

**NM3 - 2**

# **CLOSURE REPORT**

**2012**

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-137 EZ  
Revised August 3, 2009

Submit 1 Copy to Santa Fe Office

**REGISTRATION/ FINAL CLOSURE REPORT FOR SMALL LANDFARM**

Section 7 of 19.15.36 NMAC defines a small landfarm as a centralized landfarm of two acres or less that has a total capacity of 2000 cubic yards or less in a single lift of eight inches or less, remains active for a maximum of three years from the date of its registration and that receives only petroleum hydrocarbon-contaminated soils (excluding drill cuttings) that are exempt or non-hazardous waste. The operator shall operate only one active small landfarm per governmental section at any time. *Estimate 1000 yds*

**GENERAL INFORMATION**

1. ☒ Small Landfarm Registration ☒ Small Landfarm Final Closure Report\*  
(\*Must be submitted within three years from the the registration date) *SCR 10/19/09*
2. Operator: GREAT WESTERN DRILLING COMPANY  
Address: 700 W. LOUISIANA ST., MIDLAND, TX 79701  
Contact Person: SAM ROBERTS Phone: (432) 682-5241
3. Location: SE /4 SE /4 Section 7 Township 32N Range 11W

**REGISTRATION**

1. As operator, are you the surface estate owner of the proposed site? ☐ Yes ☒ No If no, please attach a certification statement that demonstrates a written agreement is established with the surface estate owner authorizing the use of the site for the proposed small landfarm.
2. Will the proposed small landfarm comply with the siting requirements of Subsections A and B of 19.15.36.13 NMAC?  
☒ Yes ☐ No
- A. Depth to ground water.
- No small landfarm shall be located where ground water is less than 50 feet below the lowest elevation at which the operator will place oil field waste.
- B. No surface waste management facility shall be located:
- within 200 feet of a watercourse, lakebed, sinkhole or playa lake;
  - within an existing wellhead protection area or 100-year floodplain;
  - within, or within 500 feet of, a wetland;
  - within the area overlying a subsurface mine;
  - within 500 feet from the nearest permanent residence, school, hospital, institution or church in existence at the time of initial application; or
  - within an unstable area, unless the operator demonstrates that engineering measures have been incorporated into the surface waste management facility design to ensure that the surface waste management facility's integrity will not be compromised.
3. Attach a plat and topographic map showing the small landfarm's location in relation to governmental surveys (quarter-quarter section, township and range); highways or roads giving access to the small landfarm site; watercourses; fresh water sources, including wells and springs; oil and gas wells or other production facilities; and inhabited buildings within one mile of the site's perimeter.
- Based on the information provided with this submittal, registration of a small landfarm can only be granted if the operator complies with the following understandings and conditions:

- The operator shall operate only one active small landfarm per governmental section at any time. No small landfarm shall be located more than one mile from the operator's nearest oil or gas well or other production facility.
- The operator shall accept only exempt or non-hazardous wastes consisting of soils (excluding drill cuttings) generated as a result of accidental releases from production operations, that are predominantly contaminated by petroleum hydrocarbons, do not contain free liquids, would pass the paint filter test and where testing shows chloride concentrations are 500 mg/kg or below.
- The operator shall berm the landfarm to prevent rainwater run-on and run-off.
- The operator shall post a sign at the site readable from a distance of 50 feet and listing the operator's name; small landfarm registration number; location by unit letter, section, township and range; expiration date; and an emergency contact telephone number.
- The operator shall spread and disk contaminated soils in a single eight inch or less lift within 72 hours of receipt. The operator shall conduct treatment zone monitoring to ensure that the TPH concentration, as determined by EPA SW-846 method 8015M or EPA method 418.1 or other EPA method approved by the division, does not exceed 2500 mg/kg; and that the chloride

concentration, as determined by EPA method 300.1, does not exceed 500 mg/kg. The operator shall treat soils by disking at least once a month and by watering and adding bioremediation enhancing materials when needed.

- The operator shall maintain records reflecting the generator, the location of origin, the volume and type of oil field waste, the date of acceptance and the hauling company for each load of oil field waste received. The division shall post on its website each small landfarm's location, operator and registration date. In addition, the operator shall maintain records of the small landfarm's remediation activities in a form readily accessible for division inspection. The operator shall maintain all records for five years following the small landfarm's closure.

- The operator shall submit a final closure report on a form C-137 EZ, together with photographs of the closed site, to the environmental bureau in the division's Santa Fe office.

#### CERTIFICATION

I hereby certify that the information submitted with this registration is true, accurate and complete to the best of my knowledge and belief and agree to the understandings and conditions of this registration.

Name: Sam Roberts Title: Area Engineer

Signature: [Signature] Date: 10/19/09

E-mail Address: sroberts@gwde.com

OCD REGISTRATION: ☒ Approved. Date: 11/19/09 ☐ Denied. Date: \_\_\_\_\_

Comments: \_\_\_\_\_

OCD Representative Signature: [Signature]

Title: Environmental Engineer OCD Registration Number: NM-3-002

#### FINAL CLOSURE REPORT

Were the landfarmed soils able to achieve the closure performance standards, listed below, within three years from the registration date? ☒ Yes ☐ No (Please provide laboratory analytical results)

- benzene, as determined by EPA SW-846 method 8021 B or 8260B, shall not exceed 0.2 mg/kg;
- Total BTEX, as determined by EPA SW-846 method 8021 B or 8260B, shall not exceed 50 mg/kg;
- TPH, as determined by EPA SW-846 method 418.1 or other EPA method approved by the division, shall not exceed 2500 mg/kg; the GRO and DRO combined fraction, as determined by EPA SW-846 method 8015M, shall not exceed 500 mg/kg; and
- chlorides, as determined by EPA method 300.1, shall not exceed 500 mg/kg.

If yes, were the additional closure requirements listed below satisfied? ☒ Yes ☐ No (Please provide photos)

- The operator shall re-vegetate soils remediated to the closure performance standards if left in place in accordance with Paragraph (6) of Subsection A of 19.15.36.18 NMAC. Well Pad in use
- If the operator returns remediated soils to the original site, or with division permission, recycles them, re-vegetate the cell filled in with native soil to the standards in Paragraph (6) of Subsection A of 19.15.36.18 NMAC;
- The operator shall remove berms on the small landfarm and buildings, fences, roads and equipment; and
- The operator shall clean up the site and collect one vadose zone soil sample from three to five feet below the middle of the treatment zone, or in an area where liquids may have collected due to rainfall events; the vadose zone soil sample shall be collected and analyzed using the methods specified above for TPH, BTEX and chlorides.

If no, were the landfarmed soils that have not or cannot be remediated to the closure performance standards within three years removed to a division-approved surface waste management facility, and the cell filled in with native soil to the standards in Paragraph (6) of Subsection A of 19.15.36.18 NMAC and re-vegetated? ☐ Yes ☐ No (Please provide photos)

#### CERTIFICATION

I hereby certify that the information submitted with this final closure report is true, accurate and complete to the best of my knowledge and belief.

Name: Sam Roberts Title: Area Engineer

Signature: [Signature] Date: 6/19/12

E-mail Address: sroberts@gwde.com

OCD CLOSURE REVIEW: ☒ Closure Approved. Date: Dec 6, 2012 ☐ Closure Denied. Date: \_\_\_\_\_

Comments: \_\_\_\_\_

OCD Representative Signature: [Signature]

Title: Environmental Engineer OCD Registration Number: NM3-002



RECEIVED OCD

2012 NOV 26 P 2: 39

**GREAT WESTERN DRILLING COMPANY**

Post Office Box 1659 • Midland, Texas 79702 • 432/682-5241

November 21, 2012

State of New Mexico  
Energy Minerals and Natural resources  
Oil Conservation Division  
1220 South St. Francis Drive  
Santa Fe, NM 87505

Attn: Brad Jones

Subject: Decker #5 Small Land Farm Closure Report

Brad:

Please find attached the results from the vadose zone sample of the Decker #5 small land farm. If you need additional information, please advise.

Your consideration is appreciated.

Sincerely,

Sam Roberts  
Area Engineer



November 20, 2012

Project Number 99010-0013

Mr. Sam Roberts  
Great Western Drilling  
7415 East Main Street  
Farmington, New Mexico 87401

Phone: (575) 396-5538

**RE: SAMPLING RESULTS FOR THE LANDFARM LOCATED AT THE JE DECKER #5 WELL SITE,  
SAN JUAN COUNTY, NEW MEXICO**

Dear Mr. Roberts:

Enclosed please find the analytical results for landfarm sampling activities conducted on October 23, 2012 at the JE Decker #5 well site located in Section 7, Township 32 North, Range 11 West, San Juan County, New Mexico. The closure performance standards for this site were determined to be 2500 mg/kg total petroleum hydrocarbons (TPH) using USEPA Method 418.1, 500 mg/kg of combined gasoline range organics (GRO) and diesel range organics (DRO) using USEPA Method 8015, 0.2 mg/kg benzene and 50 mg/kg BTEX using USEPA Method 8021B, and 500 mg/kg chlorides using USEPA Method 4500B, pursuant to section 19.15.36.16.E of the New Mexico Administrative Code (NMAC). A sample of the vadose zone was taken and analyzed.

The landfarm was divided into five (5) sections designated as Blocks 1 through 5. One (1) composite sample was collected from the vadose zone in Section 5, between three (3) and five (5) feet BGS, due to Section 5 being the lowest point within the landfarm. The sample was collected into a four (4)-ounce glass jar, capped headspace free, and transported on ice, under chain of custody, to Envirotech's Analytical Laboratory to be analyzed for TPH using USEPA Methods 418.1 and 8015, for benzene and total BTEX using USEPA Method 8021B and for chlorides using USEPA Method 4500B. The sample returned results below the regulatory standards; see enclosed *Table 1, Summary of Analytical Results and Analytical Results*.

We appreciate the opportunity to be of service. If you have any questions or require additional information, please contact our office at (505) 632-0615.

Respectfully Submitted,  
**ENVIROTECH, INC.**



Kory Peine  
Environmental Technician  
[kpeine@envirotech-inc.com](mailto:kpeine@envirotech-inc.com)

Enclosures: Table 1, Summary of Analytical Results  
Analytical Results

Cc: Mr. Cullen Keller, Great Western Drilling  
Client File Number 99010

**Table 1, Summary of Analytical Results**  
Great Western Drilling  
Landfarm Sampling Results Documentation  
Section 7, Township 32 North, Range 11 West  
San Juan County, New Mexico  
Project Number 99010-0013

Date	Sample Description	USEPA Method 418.1 TPH (ppm)	USEPA Method 8015 TPH (ppm)	USEPA Method 8021		Chloride (ppm)
				Benzene (ppm)	BTEX (ppm)	
NMAC Closure Performance Standards	NA	2500	500	0.2	50	500
(1) 7/6/2012	Block 1	39.6	ND	ND	0.0161	70
(1) 7/6/2012	Block 2	33.0	ND	ND	0.0236	20
(1) 7/6/2012	Block 3	595	ND	ND	0.0212	30
(1) 7/6/2012	Block 4	19.8	ND	ND	0.0204	30
(1) 7/6/2012	Block 5	19.8	ND	ND	0.0182	40
(2) 10/23/2012	Block 5	15.7	ND	ND	ND	0.35

\*ND - Parameter not detected

(1) - Remediated Soil Samples from July Testing

(2) - Vadose Zone Sample



### Report Summary

Client: Great Western Drilling

Chain of Custody Number: 14589

Samples Received: 10-23-12

Job Number: 99010-0013

Sample Number(s): 63532

Project Name/Location: Landfarm Sampling/ JE Decker #5

Entire Report Reviewed By:

A handwritten signature in black ink, appearing to be 'J. B.', written over a horizontal line.

Date:

10/25/12

The analytical results in this report are based upon information supplied by you, the client, and are for your exclusive use. If you have any questions regarding this data package, please do not hesitate to call.





**EPA METHOD 8015 Modified  
Nonhalogenated Volatile Organics  
Total Petroleum Hydrocarbons**

Client:	Great Western Drilling	Project #:	99010-0013
Sample ID:	Block 5	Date Reported:	10-24-12
Laboratory Number:	63532	Date Sampled:	10-23-12
Chain of Custody No:	14589	Date Received:	10-23-12
Sample Matrix:	Soil	Date Extracted:	10-24-12
Preservative:	Cool	Date Analyzed:	10-24-12
Condition:	Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: **Landfarm Sampling/ JE Decker #5**



**EPA Method 8015 Modified**  
**Nonhalogenated Volatile Organics**  
**Total Petroleum Hydrocarbons**

**Quality Assurance Report**

Client:	QA/QC	Project #:	N/A
Sample ID:	1024TCAL QA/QC	Date Reported:	10-24-12
Laboratory Number:	63532	Date Sampled:	N/A
Sample Matrix:	Methylene Chloride	Date Received:	N/A
Preservative:	N/A	Date Analyzed:	10-24-12
Condition:	N/A	Analysis Requested:	TPH

	I-Cal Date	I-Cal RF	C-Cal RF	% Difference	Accept. Range
Gasoline Range C5 - C10	10-24-12	9.9960E+02	1.0000E+03	0.04%	0 - 15%
Diesel Range C10 - C28	10-24-12	9.9960E+02	1.0000E+03	0.04%	0 - 15%

Blank Conc. (mg/L - mg/Kg)	Concentration	Detection Limit
Gasoline Range C5 - C10	ND	0.2
Diesel Range C10 - C28	ND	0.1
Total Petroleum Hydrocarbons	ND	

Duplicate Conc. (mg/Kg)	Sample	Duplicate	% Difference	Accept. Range
Gasoline Range C5 - C10	ND	ND	0.0%	0 - 30%
Diesel Range C10 - C28	ND	ND	0.0%	0 - 30%

Spike Conc. (mg/Kg)	Sample	Spike Added	Spike Result	% Recovery	Accept. Range
Gasoline Range C5 - C10	ND	250	297	119%	75 - 125%
Diesel Range C10 - C28	ND	250	283	113%	75 - 125%

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Was  
SW-846, USEPA, December 1996.

Comments: QA/QC for Samples 63532 and 63536



**EPA METHOD 8021  
AROMATIC VOLATILE ORGANICS**

Client:	Great Western Drilling	Project #:	99010-0013
Sample ID:	Block 5	Date Reported:	10-24-12
Laboratory Number:	63532	Date Sampled:	10-23-12
Chain of Custody:	14589	Date Received:	10-23-12
Sample Matrix:	Soil	Date Analyzed:	10-24-12
Preservative:	Cool	Date Extracted:	10-24-12
Condition:	Intact	Analysis Requested:	BTEX
		Dilution:	50

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	ND	10.0
Toluene	ND	10.0
Ethylbenzene	ND	10.0
p,m-Xylene	ND	10.0
o-Xylene	ND	10.0
Total BTEX	ND	

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	101 %
	1,4-difluorobenzene	101 %
	Bromochlorobenzene	102 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

**Comments: Landfarm Sampling/ JE Decker #5**



**EPA METHOD 8021  
AROMATIC VOLATILE ORGANICS**

Client:	N/A	Project #:	N/A
Sample ID:	1024BCA2 QA/QC	Date Reported:	10-24-12
Laboratory Number:	63532	Date Sampled:	N/A
Sample Matrix:	Soil	Date Received:	N/A
Preservative:	N/A	Date Analyzed:	10-24-12
Condition:	N/A	Analysis:	BTEX
		Dilution:	50

Calibration and Detection Limits (ug/L)	I-Cal RF:	C-Cal RF:	%Diff.	Blank Conc.	Detect. Limit
	Accept. Range 0-15%				
Benzene	4.2695E-05	4.2695E-05	0.000	ND	0.2
Toluene	4.7786E-05	4.7786E-05	0.000	ND	0.2
Ethylbenzene	5.3116E-05	5.3116E-05	0.000	ND	0.2
p,m-Xylene	4.6691E-05	4.6691E-05	0.000	ND	0.2
o-Xylene	5.4470E-05	5.4470E-05	0.000	ND	0.2

Duplicate Conc. (ug/Kg)	Sample	Duplicate	%Diff.	Accept Range	Detect. Limit
Benzene	ND	ND	0.00	0 - 30%	10
Toluene	ND	ND	0.00	0 - 30%	10
Ethylbenzene	ND	ND	0.00	0 - 30%	10
p,m-Xylene	ND	ND	0.00	0 - 30%	10
o-Xylene	ND	ND	0.00	0 - 30%	10

Spike Conc. (ug/Kg)	Sample	Amount Spiked	Spiked Sample	% Recovery	Accept Range
Benzene	ND	2500	2290	91.6	39 - 150
Toluene	ND	2500	2280	91.2	46 - 148
Ethylbenzene	ND	2500	2270	90.8	32 - 160
p,m-Xylene	ND	5000	4540	90.8	46 - 148
o-Xylene	ND	2500	2290	91.6	46 - 148

ND - Parameter not detected at the stated detection limit.

Dilution: Spike and spiked sample concentration represent a dilution proportional to sample dilution.

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.  
Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

**Comments: QA/QC for Samples 63532 and 63536**



# envirotech

Analytical Laboratory

EPA METHOD 418.1  
TOTAL PETROLEUM HYDROCARBONS

Client:	Great Western Drilling	Project #:	99010-0013
Sample ID:	Block 5	Date Reported:	10-24-12
Laboratory Number:	63532	Date Sampled:	10-23-12
Chain of Custody No:	14589	Date Received:	10-23-12
Sample Matrix:	Soil	Date Extracted:	10-24-12
Preservative:	Cool	Date Analyzed:	10-24-12
Condition:	Intact	Analysis Needed:	TPH-418.1

Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
Total Petroleum Hydrocarbons	15.7	6.5

ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: Landfarm Sampling/ JE Decker #5



# envirotech

Analytical Laboratory

EPA METHOD 418.1  
TOTAL PETROLEUM HYDROCARBONS  
QUALITY ASSURANCE REPORT

Client:	QA/QC	Project #:	N/A
Sample ID:	QA/QC	Date Reported:	10-24-12
Laboratory Number:	10-24-TPH.QA/QC 63532	Date Sampled:	N/A
Sample Matrix:	Freon-113	Date Analyzed:	10-24-12
Preservative:	N/A	Date Extracted:	10-24-12
Condition:	N/A	Analysis Needed:	TPH

Calibration	I-Cal Date	C-Cal Date	I-Cal RF	C-Cal RF	% Difference	Accept. Range
	07-11-12	10-24-12	1,630	1,720	5.5%	+/- 10%

Blank Conc. (mg/Kg)	Concentration	Detection Limit
TPH	ND	6.5

Duplicate Conc. (mg/Kg)	Sample	Duplicate	% Difference	Accept. Range
TPH	15.7	13.1	16.6%	+/- 30%

Spike Conc. (mg/Kg)	Sample	Spike Added	Spike Result	% Recovery	Accept. Range
TPH	15.7	2,000	1,700	84.3%	80 - 120%

ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: QA/QC for Samples 63532



## Chloride

Client:	Great Western Drilling	Project #:	99010-0013
Sample ID:	Block 5	Date Reported:	10-25-12
Lab ID#:	63532	Date Sampled:	10-23-12
Sample Matrix:	Soil	Date Received:	10-23-12
Preservative:	Cool	Date Analyzed:	10-24-12
Condition:	Intact	Chain of Custody:	14589

Parameter	Concentration (mg/Kg)
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**Total Chloride**

**0.350**

Reference: U.S.E.P.A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983.  
Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments: **Landfarm Sampling/ JE Decker #5**

Rush Please!!

# CHAIN OF CUSTODY RECORD

14589

Client: <i>Great Western Drilling</i>			Project Name / Location: <i>Landfarm Sampling / JE Deck #5</i>			ANALYSIS / PARAMETERS													
Email results to: <i>K. Peine</i>			Sampler Name: <i>K. Peine</i>			TPH (Method 8015)	BTEX (Method 8021)	VOC (Method 8260)	RCRA 8 Metals	Cation / Anion	RCI	TCLP with H/P	CO Table 910-1	TPH (418.1)	CHLORIDE	Sample Cool	Sample Intact		
Client Phone No.:			Client No.: <i>99010-0013</i>																
Sample No. / Identification	Sample Date	Sample Time	Lab No.	No./Volume of Containers	Preservative														
					HgCl <sub>2</sub>	HCl	CO												
<i>Blk 5</i>	<i>10-23-12</i>	<i>8:00</i>	<i>103532 P210011-01A</i>	<i>14oz Jar</i>			<i>XXX</i>							<i>XX</i>	<i>XX</i>		<i>✓✓</i>		
Relinquished by: (Signature) <i>Kay Peine</i>				Date <i>10-23-12</i>	Time <i>13:40</i>	Received by: (Signature) <i>[Signature]</i>				Date <i>10/23/12</i>	Time <i>1340</i>								
Relinquished by: (Signature)						Received by: (Signature)													
Sample Matrix Soil <input checked="" type="checkbox"/> Solid <input type="checkbox"/> Sludge <input type="checkbox"/> Aqueous <input type="checkbox"/> Other <input type="checkbox"/>																			

☐ Sample(s) dropped off after hours to secure drop off area.







**GREAT WESTERN DRILLING COMPANY**

Post Office Box 1659 • Midland, Texas 79702 • 432/682-5241

October 11, 2012  
State of New Mexico  
Energy Minerals and Natural resources  
Oil Conservation Division  
1220 South St. Francis Drive  
Santa Fe, NM 87505

Gentlemen:

Please find attached a small landfarm final closure report for your approval.

Your consideration is appreciated.

Sincerely,

Sam Roberts  
Area Engineer

RECEIVED  
OCT 15 2012

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
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1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
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1220 South St. Francis Dr.  
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Form C-137 EZ  
Revised August 3, 2009

Submit 1 Copy to Santa Fe Office

**REGISTRATION/ FINAL CLOSURE REPORT FOR SMALL LANDFARM**

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**GENERAL INFORMATION**

1. ☒ Small Landfarm Registration ☒ Small Landfarm Final Closure Report\* *SCR 10/19/09*  
(\*Must be submitted within three years from the registration date)
2. Operator: GREAT WESTERN DRILLING COMPANY  
Address: 700 W. LOUISIANA ST., MIDLAND, TX 79701  
Contact Person: SAM ROBERTS Phone: (432) 682-5241
3. Location: SE /4 SE /4 Section 7 Township 32 N Range 11 W

**REGISTRATION**

1. As operator, are you the surface estate owner of the proposed site? ☐ Yes ☒ No If no, please attach a certification statement that demonstrates a written agreement is established with the surface estate owner authorizing the use of the site for the proposed small landfarm.
2. Will the proposed small landfarm comply with the siting requirements of Subsections A and B of 19.15.36.13 NMAC?  
☒ Yes ☐ No
- A. Depth to ground water.
- No small landfarm shall be located where ground water is less than 50 feet below the lowest elevation at which the operator will place oil field waste.
- B. No surface waste management facility shall be located:
- within 200 feet of a watercourse, lakebed, sinkhole or playa lake;
  - within an existing wellhead protection area or 100-year floodplain;
  - within, or within 500 feet of, a wetland;
  - within the area overlying a subsurface mine;
  - within 500 feet from the nearest permanent residence, school, hospital, institution or church in existence at the time of initial application; or
  - within an unstable area, unless the operator demonstrates that engineering measures have been incorporated into the surface waste management facility design to ensure that the surface waste management facility's integrity will not be compromised.
3. Attach a plat and topographic map showing the small landfarm's location in relation to governmental surveys (quarter-quarter section, township and range); highways or roads giving access to the small landfarm site; watercourses; fresh water sources, including wells and springs; oil and gas wells or other production facilities; and inhabited buildings within one mile of the site's perimeter.
- Based on the information provided with this submittal, registration of a small landfarm can only be granted if the operator complies with the following understandings and conditions:

- The operator shall operate only one active small landfarm per governmental section at any time. No small landfarm shall be located more than one mile from the operator's nearest oil or gas well or other production facility.
- The operator shall accept only exempt or non-hazardous wastes consisting of soils (excluding drill cuttings) generated as a result of accidental releases from production operations, that are predominantly contaminated by petroleum hydrocarbons, do not contain free liquids, would pass the paint filter test and where testing shows chloride concentrations are 500 mg/kg or below.
- The operator shall berm the landfarm to prevent rainwater run-on and run-off.
- The operator shall post a sign at the site readable from a distance of 50 feet and listing the operator's name; small landfarm registration number; location by unit letter, section, township and range; expiration date; and an emergency contact telephone number.
- The operator shall spread and disk contaminated soils in a single eight inch or less lift within 72 hours of receipt. The operator shall conduct treatment zone monitoring to ensure that the TPH concentration, as determined by EPA SW-846 method 8015M or EPA method 418.1 or other EPA method approved by the division, does not exceed 2500 mg/kg; and that the chloride

concentration, as determined by EPA method 300.1, does not exceed 500 mg/kg. The operator shall treat soils by disking at least once a month and by watering and adding bioremediation enhancing materials when needed.

- The operator shall maintain records reflecting the generator, the location of origin, the volume and type of oil field waste, the date of acceptance and the hauling company for each load of oil field waste received. The division shall post on its website each small landfarm's location, operator and registration date. In addition, the operator shall maintain records of the small landfarm's remediation activities in a form readily accessible for division inspection. The operator shall maintain all records for five years following the small landfarm's closure.

- The operator shall submit a final closure report on a form C-137 EZ, together with photographs of the closed site, to the environmental bureau in the division's Santa Fe office.

#### CERTIFICATION

I hereby certify that the information submitted with this registration is true, accurate and complete to the best of my knowledge and belief and agree to the understandings and conditions of this registration.

Name: Sam Roberts

Title: Area Engineer

Signature: Sam Roberts

Date: 10/19/09

E-mail Address: sroberts@gwde.com

OCD REGISTRATION: ☐ Approved. Date: \_\_\_\_\_ ☐ Denied. Date: \_\_\_\_\_

Comments: \_\_\_\_\_

OCD Representative Signature: \_\_\_\_\_

Title: \_\_\_\_\_ OCD Registration Number: \_\_\_\_\_

#### FINAL CLOSURE REPORT

Were the landfarmed soils able to achieve the closure performance standards, listed below, within three years from the registration date? ☒ Yes ☐ No (Please provide laboratory analytical results)

- benzene, as determined by EPA SW-846 method 8021 B or 8260B, shall not exceed 0.2 mg/kg;
- Total BTEX, as determined by EPA SW-846 method 8021 B or 8260B, shall not exceed 50 mg/kg;
- TPH, as determined by EPA SW-846 method 418.1 or other EPA method approved by the division, shall not exceed 2500 mg/kg; the GRO and DRO combined fraction, as determined by EPA SW-846 method 8015M, shall not exceed 500 mg/kg; and
- chlorides, as determined by EPA method 300.1, shall not exceed 500 mg/kg.

If yes, were the additional closure requirements listed below satisfied? ☒ Yes ☐ No (Please provide photos)

- The operator shall re-vegetate soils remediated to the closure performance standards if left in place in accordance with Paragraph (6) of Subsection A of 19.15.36.18 NMAC. will not re-use.
- If the operator returns remediated soils to the original site, or with division permission, recycles them, re-vegetate the cell filled in with native soil to the standards in Paragraph (6) of Subsection A of 19.15.36.18 NMAC;
- The operator shall remove berms on the small landfarm and buildings, fences, roads and equipment; and
- ☒ The operator shall clean up the site and collect one vadose zone soil sample from three to five feet below the middle of the treatment zone, or in an area where liquids may have collected due to rainfall events; the vadose zone soil sample shall be collected and analyzed using the methods specified above for TPH, BTEX and chlorides.

If no, were the landfarmed soils that have not or cannot be remediated to the closure performance standards within three years removed to a division-approved surface waste management facility, and the cell filled in with native soil to the standards in Paragraph (6) of Subsection A of 19.15.36.18 NMAC and re-vegetated? ☐ Yes ☐ No (Please provide photos)

#### CERTIFICATION

I hereby certify that the information submitted with this final closure report is true, accurate and complete to the best of my knowledge and belief.

Name: Sam Roberts

Title: Area Engineer

Signature: Sam Roberts

Date: 6/19/12

E-mail Address: sroberts@gwde.com

OCD CLOSURE REVIEW: ☐ Closure Approved. Date: \_\_\_\_\_ ☐ Closure Denied. Date: \_\_\_\_\_

Comments: \_\_\_\_\_

OCD Representative Signature: \_\_\_\_\_

Title: \_\_\_\_\_ OCD Registration Number: \_\_\_\_\_

concentration, as determined by EPA method 300.1, does not exceed 500 mg/kg. The operator shall treat soils by disking at least once a month and by watering and adding bioremediation enhancing materials when needed.

- The operator shall maintain records reflecting the generator, the location of origin, the volume and type of oil field waste, the date of acceptance and the hauling company for each load of oil field waste received. The division shall post on its website each small landfarm's location, operator and registration date. In addition, the operator shall maintain records of the small landfarm's remediation activities in a form readily accessible for division inspection. The operator shall maintain all records for five years following the small landfarm's closure.

- The operator shall submit a final closure report on a form C-137 EZ, together with photographs of the closed site, to the environmental bureau in the division's Santa Fe office.

#### CERTIFICATION

I hereby certify that the information submitted with this registration is true, accurate and complete to the best of my knowledge and belief and agree to the understandings and conditions of this registration.

Name: Sam Roberts Title: Area Engineer

Signature: [Signature] Date: 10/19/09

E-mail Address: sroberts@gwde.com

OCD REGISTRATION: ☒ Approved. Date: 11/19/09 ☐ Denied. Date: \_\_\_\_\_

Comments: \_\_\_\_\_

OCD Representative Signature: [Signature]

Title: Environmental Engineer OCD Registration Number: NM-3-002

#### FINAL CLOSURE REPORT

Were the landfarmed soils able to achieve the closure performance standards, listed below, within three years from the registration date? ☒ Yes ☐ No (Please provide laboratory analytical results)

- benzene, as determined by EPA SW-846 method 8021 B or 8260B, shall not exceed 0.2 mg/kg;
- Total BTEX, as determined by EPA SW-846 method 8021 B or 8260B, shall not exceed 50 mg/kg;
- TPH, as determined by EPA SW-846 method 418.1 or other EPA method approved by the division, shall not exceed 2500 mg/kg; the GRO and DRO combined fraction, as determined by EPA SW-846 method 8015M, shall not exceed 500 mg/kg; and
- chlorides, as determined by EPA method 300.1, shall not exceed 500 mg/kg.

If yes, were the additional closure requirements listed below satisfied? ☒ Yes ☐ No (Please provide photos)

- The operator shall re-vegetate soils remediated to the closure performance standards if left in place in accordance with Paragraph (6) of Subsection A of 19.15.36.18 NMAC. Well Pad in use.
- If the operator returns remediated soils to the original site, or with division permission, recycles them, re-vegetate the cell filled in with native soil to the standards in Paragraph (6) of Subsection A of 19.15.36.18 NMAC;
- The operator shall remove berms on the small landfarm and buildings, fences, roads and equipment; and
- The operator shall clean up the site and collect one vadose zone soil sample from three to five feet below the middle of the treatment zone, or in an area where liquids may have collected due to rainfall events; the vadose zone soil sample shall be collected and analyzed using the methods specified above for TPH, BTEX and chlorides.

If no, were the landfarmed soils that have not or cannot be remediated to the closure performance standards within three years removed to a division-approved surface waste management facility, and the cell filled in with native soil to the standards in Paragraph (6) of Subsection A of 19.15.36.18 NMAC and re-vegetated? ☐ Yes ☐ No (Please provide photos)

#### CERTIFICATION

I hereby certify that the information submitted with this final closure report is true, accurate and complete to the best of my knowledge and belief.

Name: Sam Roberts Title: Area Engineer

Signature: [Signature] Date: 6/19/12

E-mail Address: sroberts@gwde.com

OCD CLOSURE REVIEW: ☐ Closure Approved. Date: \_\_\_\_\_ ☐ Closure Denied. Date: \_\_\_\_\_

Comments: \_\_\_\_\_

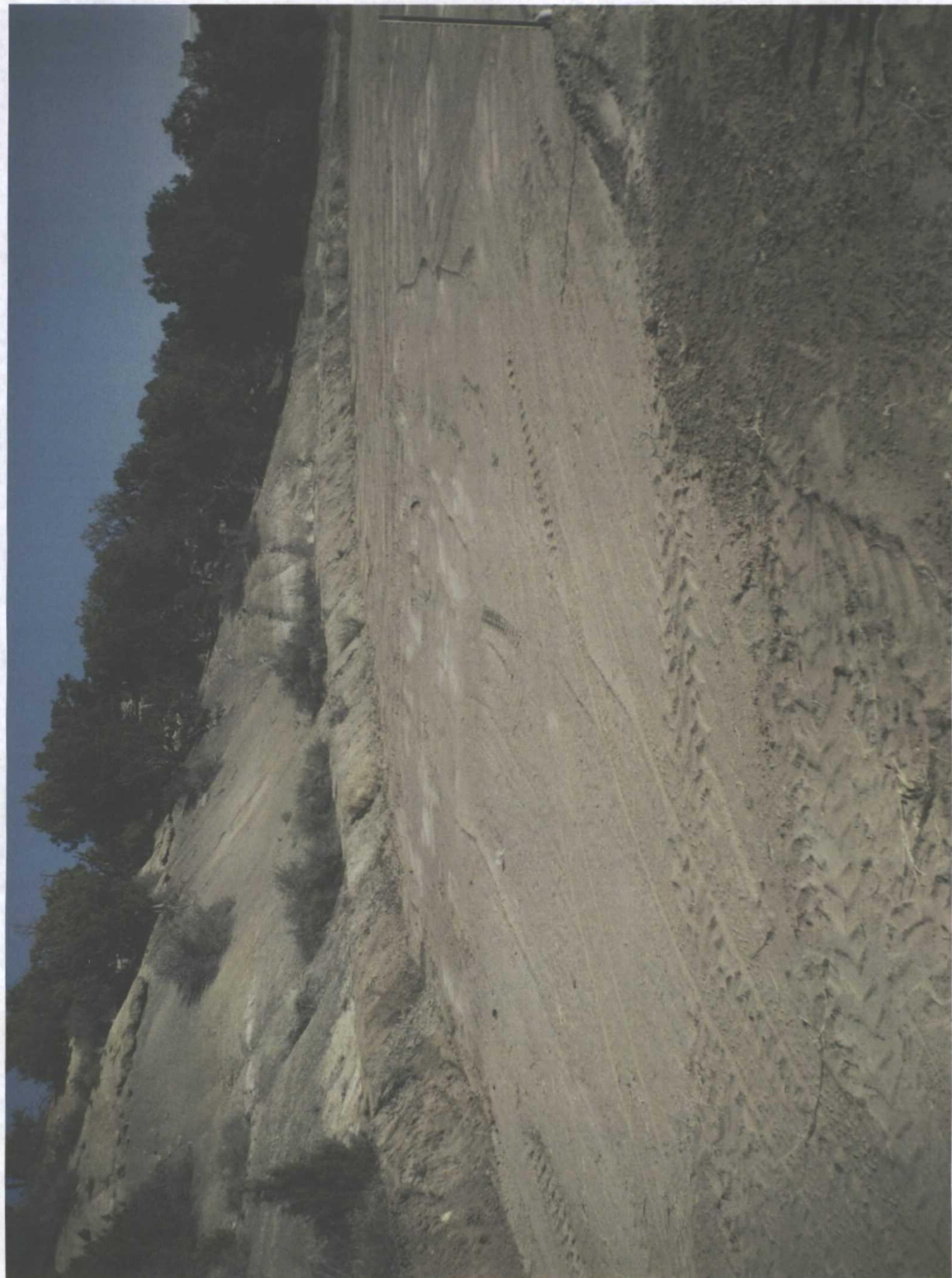
OCD Representative Signature: \_\_\_\_\_

Title: \_\_\_\_\_ OCD Registration Number: \_\_\_\_\_

GREAT WESTERN DRUG CO.  
J E Decker #5











September 26, 2012

Project Number 99010-0013

Mr. Sam Roberts  
Great Western Drilling  
7415 East Main Street  
Farmington, New Mexico 87401

Phone: (575) 396-5538

**RE: SAMPLING RESULTS FOR THE LANDFARM LOCATED AT THE JE DECKER #5 WELL SITE,  
SAN JUAN COUNTY, NEW MEXICO**

Dear Mr. Roberts:

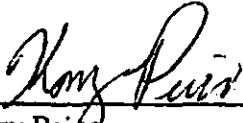
Enclosed please find the analytical results for landfarm sampling activities conducted at the JE Decker #5 well site located in Section 7, Township 32 North, Range 11 West, San Juan County, New Mexico. The closure performance standards for this site were determined to be 2500 mg/kg total petroleum hydrocarbons (TPH) using USEPA Method 418.1, 500 mg/kg of combined gasoline range organics (GRO) and diesel range organics (DRO) using USEPA Method 8015, 0.2 mg/kg benzene and 50 mg/kg BTEX using USEPA Method 8021B, and 500 mg/kg chlorides using USEPA Method 4500B, pursuant to section 19.15.36.16.E of the New Mexico Administrative Code (NMAC).

The landfarm was divided into five (5) sections designated as Blocks 1 through 5. One (1) five (5)-point composite sample was collected from the remediated interval of each section using a hand auger between four (4) and eight (8) inches below ground surface (BGS); *see enclosed Field Notes*. Additionally, one (1) composite sample was collected from the vadose zone in Section 5, between one (1) and 1.5 feet BGS, due to Section 5 being the lowest point within the landfarm. Each sample was collected into a four (4)-ounce glass jar, capped headspace free, and transported on ice, under chain of custody, to Envirotech's Analytical Laboratory to be analyzed for TPH using USEPA Methods 418.1 and 8015, for benzene and total BTEX using USEPA Method 8021B and for chlorides using USEPA Method 4500B. All samples returned results below the regulatory standards; *see enclosed Table 1, Summary of Analytical Results and Analytical Results*.

We appreciate the opportunity to be of service. If you have any questions or require additional information, please contact our office at (505) 632-0615.



Respectfully Submitted,  
**ENVIROTECH, INC.**



Kory Peine  
Environmental Technician  
[kpeine@envirotech-inc.com](mailto:kpeine@envirotech-inc.com)

Enclosures: Table 1, Summary of Analytical Results  
Analytical Results

Cc: Mr. Cullen Keller, Great Western Drilling  
Client File Number 99010

**Table 1, Summary of Analytical Results**  
Great Western Drilling  
Landfarm Sampling Results Documentation  
Section 7, Township 32 North, Range 11 West  
San Juan County, New Mexico  
Project Number 99010-0013

Date	Sample Description	USEPA Method 418.1 TPH (ppm)	USEPA Method 8015 TPH (ppm)	USEPA Method 8021		Chloride (ppm)
				Benzene (ppm)	BTEX (ppm)	
NMAC Closure Performance Standards	NA	2500	500	0.2	50	500
4/28/2011	Block 5	24.2	ND	ND	ND	50
7/6/2012	Block 1	39.6	ND	ND	0.0161	70
7/6/2012	Block 2	33.0	ND	ND	0.0236	20
7/6/2012	Block 3	595	ND	ND	0.0212	30
7/6/2012	Block 4	19.8	ND	ND	0.0204	30
7/6/2012	Block 5	19.8	ND	ND	0.0182	40

\*ND - Parameter not detected



### Report Summary

Client: Great Western Drilling

Chain of Custody Number: 14053

Samples Received: 07-06-12

Job Number: 99010-0013

Sample Number(s): 62534-62538

Project Name/Location: Landfarm Sampling: JE Decker #5

Entire Report Reviewed By:

A handwritten signature in black ink, consisting of a series of loops and flourishes, written over a horizontal line.

Date:

7/13/12

The analytical results in this report are based upon information supplied by you, the client, and are for your exclusive use. If you have any questions regarding this data package, please do not hesitate to call.



**EPA METHOD 8015 Modified  
Nonhalogenated Volatile Organics  
Total Petroleum Hydrocarbons**

Client:	Great Western Drilling	Project #:	99010-0013
Sample ID:	Block 1	Date Reported:	07-10-12
Laboratory Number:	62534	Date Sampled:	07-06-12
Chain of Custody No:	14053	Date Received:	07-06-12
Sample Matrix:	Soil	Date Extracted:	07-09-12
Preservative:	Cool	Date Analyzed:	07-10-12
Condition:	Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: Landfarm Sampling: JE Decker #5



**EPA METHOD 8015 Modified  
Nonhalogenated Volatile Organics  
Total Petroleum Hydrocarbons**

Client:	Great Western Drilling	Project #:	99010-0013
Sample ID:	Block 2	Date Reported:	07-10-12
Laboratory Number:	62535	Date Sampled:	07-06-12
Chain of Custody No:	14053	Date Received:	07-06-12
Sample Matrix:	Soil	Date Extracted:	07-09-12
Preservative:	Cool	Date Analyzed:	07-10-12
Condition:	Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: **Landfarm Sampling: JE Decker #5**



**EPA METHOD 8015 Modified  
Nonhalogenated Volatile Organics  
Total Petroleum Hydrocarbons**

Client:	Great Western Drilling	Project #:	99010-0013
Sample ID:	Block 3	Date Reported:	07-10-12
Laboratory Number:	62536	Date Sampled:	07-06-12
Chain of Custody No:	14053	Date Received:	07-06-12
Sample Matrix:	Soil	Date Extracted:	07-09-12
Preservative:	Cool	Date Analyzed:	07-10-12
Condition:	Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: **Landfarm Sampling: JE Decker #5**



**EPA METHOD 8015 Modified  
Nonhalogenated Volatile Organics  
Total Petroleum Hydrocarbons**

Client:	Great Western Drilling	Project #:	99010-0013
Sample ID:	Block 4	Date Reported:	07-10-12
Laboratory Number:	62537	Date Sampled:	07-06-12
Chain of Custody No:	14053	Date Received:	07-06-12
Sample Matrix:	Soil	Date Extracted:	07-09-12
Preservative:	Cool	Date Analyzed:	07-10-12
Condition:	Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: Landfarm Sampling: JE Decker #5



**EPA METHOD 8015 Modified  
Nonhalogenated Volatile Organics  
Total Petroleum Hydrocarbons**

Client:	Great Western Drilling	Project #:	99010-0013
Sample ID:	Block 5	Date Reported:	07-10-12
Laboratory Number:	62538	Date Sampled:	07-06-12
Chain of Custody No:	14053	Date Received:	07-06-12
Sample Matrix:	Soil	Date Extracted:	07-09-12
Preservative:	Cool	Date Analyzed:	07-10-12
Condition:	Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: **Landfarm Sampling: JE Decker #5**





**EPA Method 8015 Modified**  
**Nonhalogenated Volatile Organics**  
**Total Petroleum Hydrocarbons**

**Quality Assurance Report**

Client:	QA/QC	Project #:	N/A
Sample ID:	0710TCAL QA/QC	Date Reported:	07-11-12
Laboratory Number:	62534	Date Sampled:	N/A
Sample Matrix:	Methylene Chloride	Date Received:	N/A
Preservative:	N/A	Date Analyzed:	07-10-12
Condition:	N/A	Analysis Requested:	TPH

	I-Cal Date	I-Cal RF:	C-Cal RF:	% Difference	Accept. Range
Gasoline Range C5 - C10	07-10-12	9.9960E+02	1.0000E+03	0.04%	0 - 15%
Diesel Range C10 - C28	07-10-12	9.9960E+02	1.0000E+03	0.04%	0 - 15%

Blank Conc. (mg/L - mg/Kg)	Concentration	Detection Limit
Gasoline Range C5 - C10	ND	0.2
Diesel Range C10 - C28	ND	0.1
Total Petroleum Hydrocarbons	ND	

Duplicate Conc. (mg/Kg)	Sample	Duplicate	% Difference	Accept. Range
Gasoline Range C5 - C10	ND	ND	0.0%	0 - 30%
Diesel Range C10 - C28	ND	ND	0.0%	0 - 30%

Spike Conc. (mg/Kg)	Sample	Spike Added	Spike Result	% Recovery	Accept. Range
Gasoline Range C5 - C10	ND	250	276	110%	75 - 125%
Diesel Range C10 - C28	ND	250	270	108%	75 - 125%

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Ws  
SW-846, USEPA, December 1996.

Comments: QA/QC for Samples 62534-62538

Client:	Great Western Drilling	Project #:	99010-0013
Sample ID:	Block 1	Date Reported:	07-13-12
Laboratory Number:	62534	Date Sampled:	07-06-12
Chain of Custody:	14053	Date Received:	07-06-12
Sample Matrix:	Soil	Date Analyzed:	07-13-12
Preservative:	Cool	Date Extracted:	07-09-12
Condition:	Intact	Analysis Requested:	BTEX
		Dilution:	50

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	ND	10.0
Toluene	16.1	10.0
Ethylbenzene	ND	10.0
p,m-Xylene	ND	10.0
o-Xylene	ND	10.0
<b>Total BTEX</b>	<b>16.1</b>	

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	84.2 %
	1,4-difluorobenzene	85.7 %
	Bromochlorobenzene	83.6 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846 USEPA, December 1996.

**Comments:** Landfarm Sampling: JE Decker #5

Client:	Great Western Drilling	Project #:	99010-0013
Sample ID:	Block 2	Date Reported:	07-13-12
Laboratory Number:	62535	Date Sampled:	07-06-12
Chain of Custody:	14053	Date Received:	07-06-12
Sample Matrix:	Soil	Date Analyzed:	07-13-12
Preservative:	Cool	Date Extracted:	07-09-12
Condition:	Intact	Analysis Requested:	BTEX
		Dilution:	50

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	ND	10.0
Toluene	23.6	10.0
Ethylbenzene	ND	10.0
p,m-Xylene	ND	10.0
o-Xylene	ND	10.0
<b>Total BTEX</b>	<b>23.6</b>	

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	89.7 %
	1,4-difluorobenzene	86.9 %
	Bromochlorobenzene	85.7 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846 USEPA, December 1996.

**Comments: Landfarm Sampling: JE Decker #5**

Client:	Great Western Drilling	Project #:	99010-0013
Sample ID:	Block 3	Date Reported:	07-13-12
Laboratory Number:	62536	Date Sampled:	07-06-12
Chain of Custody:	14053	Date Received:	07-06-12
Sample Matrix:	Soil	Date Analyzed:	07-13-12
Preservative:	Cool	Date Extracted:	07-09-12
Condition:	Intact	Analysis Requested:	BTEX
		Dilution:	50

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	ND	10.0
Toluene	21.2	10.0
Ethylbenzene	ND	10.0
p,m-Xylene	ND	10.0
o-Xylene	ND	10.0
<b>Total BTEX</b>	<b>21.2</b>	

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	76.2 %
	1,4-difluorobenzene	91.6 %
	Bromochlorobenzene	89.2 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846 USEPA, December 1996.

**Comments: Landfarm Sampling: JE Decker #5**



EPA METHOD 8021  
AROMATIC VOLATILE ORGANICS

Client:	Great Western Drilling	Project #:	99010-0013
Sample ID:	Block 4	Date Reported:	07-13-12
Laboratory Number:	62537	Date Sampled:	07-06-12
Chain of Custody:	14053	Date Received:	07-06-12
Sample Matrix:	Soil	Date Analyzed:	07-13-12
Preservative:	Cool	Date Extracted:	07-09-12
Condition:	Intact	Analysis Requested:	BTEX
		Dilution:	50

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	ND	10.0
Toluene	20.4	10.0
Ethylbenzene	ND	10.0
p,m-Xylene	ND	10.0
o-Xylene	ND	10.0
Total BTEX	20.4	

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	78.2 %
	1,4-difluorobenzene	94.3 %
	Bromochlorobenzene	100 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846 USEPA, December 1996.

Comments: Landfarm Sampling: JE Decker #5



EPA METHOD 8021  
AROMATIC VOLATILE ORGANICS

Client:	Great Western Drilling	Project #:	99010-0013
Sample ID:	Block 5	Date Reported:	07-13-12
Laboratory Number:	62538	Date Sampled:	07-06-12
Chain of Custody:	14053	Date Received:	07-06-12
Sample Matrix:	Soil	Date Analyzed:	07-13-12
Preservative:	Cool	Date Extracted:	07-09-12
Condition:	Intact	Analysis Requested:	BTEX
		Dilution:	50

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	ND	10.0
Toluene	18.2	10.0
Ethylbenzene	ND	10.0
p,m-Xylene	ND	10.0
o-Xylene	ND	10.0
Total BTEX	18.2	

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	82.6 %
	1,4-difluorobenzene	86.0 %
	Bromochlorobenzene	91.9 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846 USEPA, December 1996.

Comments: Landfarm Sampling: JE Decker #5

Client:	N/A	Project #:	N/A
Sample ID:	0713BCAL QA/QC	Date Reported:	07-13-12
Laboratory Number:	62572	Date Sampled:	N/A
Sample Matrix:	Soil	Date Received:	N/A
Preservative:	N/A	Date Analyzed:	07-13-12
Condition:	N/A	Analysis:	BTEX
		Dilution:	50

Calibration and Detection Limits (ug/L)	I-Cal RF:	C-Cal RF:	%Diff.	Blank Conc	Detect. Limit
	Accept. Range 0-15%				
Benzene	5.5479E-06	5.5479E-06	0.000	ND	0.2
Toluene	5.5276E-06	5.5276E-06	0.000	ND	0.2
Ethylbenzene	6.3017E-06	6.3017E-06	0.000	ND	0.2
p,m-Xylene	4.6004E-06	4.6004E-06	0.000	ND	0.2
o-Xylene	6.6464E-06	6.6464E-06	0.000	ND	0.2

Duplicate Conc. (ug/Kg)	Sample	Duplicate	%Diff.	Accept Range	Detect. Limit
Benzene	ND	ND	0.00	0 - 30%	10
Toluene	28.0	29.1	0.04	0 - 30%	10
Ethylbenzene	ND	ND	0.00	0 - 30%	10
p,m-Xylene	13.5	12.0	0.11	0 - 30%	10
o-Xylene	10.1	10.8	0.07	0 - 30%	10

Spike Conc. (ug/Kg)	Sample	Amount Spiked	Spiked Sample	% Recovery	Accept Range
Benzene	ND	2500	2230	89.2	39 - 150
Toluene	28.0	2500	2240	88.6	46 - 148
Ethylbenzene	ND	2500	2210	88.4	32 - 160
p,m-Xylene	13.5	5000	4390	87.6	46 - 148
o-Xylene	10.1	2500	2210	88.0	46 - 148

ND - Parameter not detected at the stated detection limit.

Dilution: Spike and spiked sample concentration represent a dilution proportional to sample dilution.

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1998.  
 Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

**Comments: QA/QC for Samples 62534-62538 and 62572-62573**

Client:	Great Western Drilling	Project #:	99010-0013
Sample ID:	Block 1	Date Reported:	07-11-12
Lab ID#:	62534	Date Sampled:	07-06-12
Sample Matrix:	Soil	Date Received:	07-06-12
Preservative:	Cool	Date Analyzed:	07-10-12
Condition:	Intact	Chain of Custody:	14053

Parameter	Concentration (mg/Kg)
Total Chloride	70

Reference: U.S.E.P.A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983.  
Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments: Landfarm Sampling: JE Decker #5



Client:	Great Western Drilling	Project #:	99010-0013
Sample ID:	Block 2	Date Reported:	07-11-12
Lab ID#:	62535	Date Sampled:	07-06-12
Sample Matrix:	Soil	Date Received:	07-06-12
Preservative:	Cool	Date Analyzed:	07-10-12
Condition:	Intact	Chain of Custody:	14053

Parameter	Concentration (mg/Kg)
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**Total Chloride****20**

Reference: U.S.E.P.A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983.  
Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments: **Landfarm Sampling: JE Decker #5**

Client:	Great Western Drilling	Project #:	99010-0013
Sample ID:	Block 3	Date Reported:	07-11-12
Lab ID#:	62536	Date Sampled:	07-06-12
Sample Matrix:	Soil	Date Received:	07-06-12
Preservative:	Cool	Date Analyzed:	07-10-12
Condition:	Intact	Chain of Custody:	14053

Parameter	Concentration (mg/Kg)
Total Chloride	30

Reference: U.S.E.P.A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983.  
Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments: Landfarm Sampling: JE Decker #5



## Chloride

Client:	Great Western Drilling	Project #:	99010-0013
Sample ID:	Block 4	Date Reported:	07-11-12
Lab ID#:	62537	Date Sampled:	07-06-12
Sample Matrix:	Soil	Date Received:	07-06-12
Preservative:	Cool	Date Analyzed:	07-10-12
Condition:	Intact	Chain of Custody:	14053

Parameter	Concentration (mg/Kg)
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**Total Chloride**

**30**

**Reference:** U.S.E.P.A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983.  
Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

**Comments:** Landfarm Sampling: JE Decker #5



## Chloride

Client:	Great Western Drilling	Project #:	99010-0013
Sample ID:	Block 5	Date Reported:	07-11-12
Lab ID#:	62538	Date Sampled:	07-06-12
Sample Matrix:	Soil	Date Received:	07-06-12
Preservative:	Cool	Date Analyzed:	07-10-12
Condition:	Intact	Chain of Custody:	14053

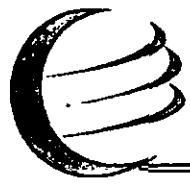
Parameter	Concentration (mg/Kg)
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**Total Chloride**

**40**

**Reference:** U.S.E.P.A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983.  
Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

**Comments:** Landfarm Sampling: JE Decker #5



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EPA METHOD 418.1  
TOTAL PETROLEUM HYDROCARBONS

Client:	Great Western Drilling	Project #:	99010-0013
Sample ID:	Block 1	Date Reported:	07-11-12
Laboratory Number:	62534	Date Sampled:	07-06-12
Chain of Custody No:	14053	Date Received:	07-06-12
Sample Matrix:	Soil	Date Extracted:	07-09-12
Preservative:	Cool	Date Analyzed:	07-09-12
Condition:	Intact	Analysis Needed:	TPH-418.1

Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
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Total Petroleum Hydrocarbons	39.6	6.6
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ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: Landfarm Sampling: JE Decker #5



EPA METHOD 418.1  
TOTAL PETROLEUM HYDROCARBONS

Client:	Great Western Drilling	Project #:	99010-0013
Sample ID:	Block 2	Date Reported:	07-11-12
Laboratory Number:	62535	Date Sampled:	07-06-12
Chain of Custody No:	14053	Date Received:	07-06-12
Sample Matrix:	Soil	Date Extracted:	07-09-12
Preservative:	Cool	Date Analyzed:	07-09-12
Condition:	Intact	Analysis Needed:	TPH-418.1

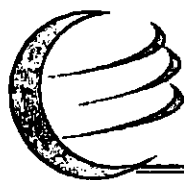
Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
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Total Petroleum Hydrocarbons	33.0	6.6
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ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: Landfarm Sampling: JE Decker #5



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Analytical Laboratory

EPA METHOD 418.1  
TOTAL PETROLEUM HYDROCARBONS

Client:	Great Western Drilling	Project #:	99010-0013
Sample ID:	Block 3	Date Reported:	07-11-12
Laboratory Number:	62536	Date Sampled:	07-06-12
Chain of Custody No:	14053	Date Received:	07-06-12
Sample Matrix:	Soil	Date Extracted:	07-09-12
Preservative:	Cool	Date Analyzed:	07-09-12
Condition:	Intact	Analysis Needed:	TPH-418.1

Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
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Total Petroleum Hydrocarbons	595	6.6
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ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: Landfarm Sampling: JE Decker #5



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Analytical Laboratory

EPA METHOD 418.1  
TOTAL PETROLEUM HYDROCARBONS

Client:	Great Western Drilling	Project #:	99010-0013
Sample ID:	Block 4	Date Reported:	07-11-12
Laboratory Number:	62537	Date Sampled:	07-06-12
Chain of Custody No:	14053	Date Received:	07-06-12
Sample Matrix:	Soil	Date Extracted:	07-09-12
Preservative:	Cool	Date Analyzed:	07-09-12
Condition:	Intact	Analysis Needed:	TPH-418.1

Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
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Total Petroleum Hydrocarbons	19.8	6.6
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ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: Landfarm Sampling: JE Decker #5





EPA METHOD 418.1  
TOTAL PETROLEUM HYDROCARBONS

Client:	Great Western Drilling	Project #:	99010-0013
Sample ID:	Block 5	Date Reported:	07-11-12
Laboratory Number:	62538	Date Sampled:	07-06-12
Chain of Custody No:	14053	Date Received:	07-06-12
Sample Matrix:	Soil	Date Extracted:	07-09-12
Preservative:	Cool	Date Analyzed:	07-09-12
Condition:	Intact	Analysis Needed:	TPH-418.1

Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
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Total Petroleum Hydrocarbons	19.8	6.6
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ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: Landfarm Sampling: JE Decker #5



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EPA METHOD 418.1  
TOTAL PETROLEUM HYDROCARBONS  
QUALITY ASSURANCE REPORT

Client:	QA/QC	Project #:	N/A
Sample ID:	QA/QC	Date Reported:	07-11-12
Laboratory Number:	07-09-TPH.QA/QC 62534	Date Sampled:	N/A
Sample Matrix:	Freon-113	Date Analyzed:	07-09-12
Preservative:	N/A	Date Extracted:	07-09-12
Condition:	N/A	Analysis Needed:	TPH

Calibration	I-Cal Date	C-Cal Date	I-Cal RF:	C-Cal RF:	% Difference	Accept. Range
	07-11-12	07-09-12	1,650	1,720	4.3%	+/- 10%

Blank Conc. (mg/Kg)  
TPH

Concentration  
ND

Detection Limit  
6.6

Duplicate Conc. (mg/Kg)  
TPH

Sample	Duplicate	% Difference	Accept. Range
39.6	39.6	0.0%	+/- 30%

Spike Conc. (mg/Kg)  
TPH

Sample	Spike Added	Spike Result	% Recovery	Accept Range
39.6	2,000	1,720	84.3%	80 - 120%

ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: QA/QC for Samples 62534-62538.

# CHAIN OF CUSTODY RECORD

14053

Client: <b>Great Western Drilling</b>			Project Name / Location: <b>JE Decker #5</b>			ANALYSIS / PARAMETERS															
Email results to: <b>Kerry Peire</b>			Sampler Name: <b>K. Peire</b>			TPH (Method 8015)	BTEX (Method 8021)	VOC (Method 8260)	RCRA 8 Metals	Cation / Anion	RCI	TCLP with H/P	CO Table 910-1	TPH (418.1)	CHLORIDE			Sample Cool	Sample Intact		
Client Phone No.:			Client No.: <b>99010-0013</b>																		
Sample No. / Identification	Sample Date	Sample Time	Lab No.	No./Volume of Containers	Preservative			TPH (Method 8015)	BTEX (Method 8021)	VOC (Method 8260)	RCRA 8 Metals	Cation / Anion	RCI	TCLP with H/P	CO Table 910-1	TPH (418.1)	CHLORIDE			Sample Cool	Sample Intact
					HgCl <sub>2</sub>	HCl	CoO														
Block 1	7-6-12	14:00	62534	1 4oz Jar		X	X	X								X	X			X	X
Block 2	7-6-12	13:45	62535	1 4oz Jar		X	X														
Block 3	7-6-12	13:30	62536	1 4oz Jar		X	X														
Block 4	7-6-12	13:15	62537	1 4oz Jar		X	X														
Block 5	7-6-12	13:00	62538	1 4oz Jar		X	X														
Relinquished by: (Signature) <i>Kerry Peire</i>					Date	Time	Received by: (Signature) <i>Guiana Hammer</i>										Date	Time			
Relinquished by: (Signature)					7-6-12	15:20	Received by: (Signature)										7-6-12	3:30			
Sample Matrix																					
Soil <input checked="" type="checkbox"/> Solid <input type="checkbox"/> Sludge <input type="checkbox"/> Aqueous <input type="checkbox"/> Other <input type="checkbox"/>																					

☐ Sample(s) dropped off after hours to secure drop off area.



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**EPA METHOD 8015 Modified  
Nonhalogenated Volatile Organics  
Total Petroleum Hydrocarbons**

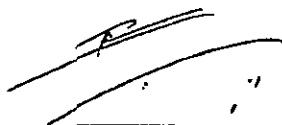
Client:	Great Western Drilling	Project #:	99010-0011
Sample ID:	Block 5	Date Reported:	05-02-11
Laboratory Number:	57997	Sampled:	04-28-11
Chain of Custody No:	11618	Date Received:	04-28-11
Sample Matrix:	Soil	Date Extracted:	04-29-11
Preservative:	Cool	Date Analyzed:	04-29-11
Condition:	Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	


ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: J E Decker #5



Analyst



Review



**EPA Method 8015 Modified**  
**Nonhalogenated Volatile Organics**  
**Total Petroleum Hydrocarbons**

**Quality Assurance Report**

Client:	QA/QC	Project #:	N/A
Sample ID:	04-29-11 QA/QC	Date Reported:	05-02-11
Laboratory Number:	57990	Date Sampled:	N/A
Sample Matrix:	Methylene Chloride	Date Received:	N/A
Preservative:	N/A	Date Analyzed:	04-29-11
Condition:	N/A	Analysis Requested:	TPH

	I-Cal Date	I-Cal RF:	C-Cal RF:	% Difference	Accept. Range
Gasoline Range C5 - C10	40662	9.996E+02	1.000E+03	0.04%	0 - 15%
Diesel Range C10 - C28	40662	9.996E+02	1.000E+03	0.04%	0 - 15%

Blank Conc. (mg/L - mg/Kg)	Concentration	Detection Limit
Gasoline Range C5 - C10	2.36	0.2
Diesel Range C10 - C28	1.50	0.1


Duplicate Conc. (mg/Kg)	Sample	Duplicate	% Difference	Range
Gasoline Range C5 - C10	ND	ND	0.00%	0 - 30%
Diesel Range C10 - C28	ND	ND	0.00%	0 - 30%

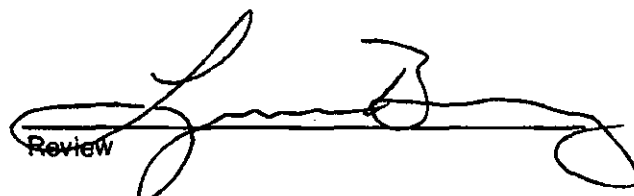
Spike Conc. (mg/Kg)	Sample	Spike Added	Spike Result	% Recovery	Accept. Range
Gasoline Range C5 - C10	ND	250	249	99.5%	75 - 125%
Diesel Range C10 - C28	ND	250	231	92.4%	75 - 125%

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,  
SW-846, USEPA, December 1996.

Comments: QA/QC for Samples 57989-57991, 57993-57800

  
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Analyst

  
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Review

Client:	Great Western Drilling	Project #:	99010-0011
Sample ID:	Block 5	Date Reported:	05-03-11
Laboratory Number:	57997	Date Sampled:	04-28-11
Chain of Custody:	11618	Date Received:	04-28-11
Sample Matrix:	Soil	Date Analyzed:	05-02-11
Preservative:	Cool	Date Extracted:	04-29-11
Condition:	Intact	Analysis Requested:	BTEX
		Dilution:	10

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	ND	0.9
Toluene	ND	1.0
Ethylbenzene	ND	1.0
p,m-Xylene	ND	1.2
o-Xylene	ND	0.9
Total BTEX	ND	

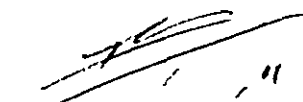
ND - Parameter not detected at the stated detection limit.

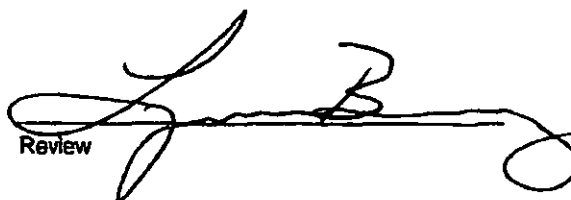
Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	89.4 %
	1,4-difluorobenzene	95.6 %
	Bromochlorobenzene	100 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: J E Decker #5

  
 Analyst

  
 Review

Client:	N/A	Project #:	N/A
Sample ID:	0502BBLK QA/QC	Date Reported:	05-02-11
Laboratory Number:	58022	Date Sampled:	N/A
Sample Matrix:	Soil	Date Received:	N/A
Preservative:	N/A	Date Analyzed:	05-02-11
Condition:	N/A	Analysis:	BTEX
		Dilution:	10

Calibration, and Detection Limits (ug/L)	I-Cal RF:	C-Cal RF:	%Diff.	Blank Conc	Detect Limit
		Accept Range 0 - 15%			
Benzene	1.1850E+005	1.1874E+005	0.2%	ND	0.1
Toluene	1.2941E+005	1.2987E+005	0.2%	ND	0.1
Ethylbenzene	1.1152E+005	1.1174E+005	0.2%	ND	0.1
p,m-Xylene	2.6075E+005	2.6128E+005	0.2%	ND	0.1
o-Xylene	1.0600E+005	1.0622E+005	0.2%	ND	0.1

Duplicate Conc. (ug/Kg)	Sample	Duplicate	%Diff.	Accept Range	Detect. Limit
Benzene	ND	ND	0.0%	0 - 30%	0.9
Toluene	ND	ND	0.0%	0 - 30%	1.0
Ethylbenzene	ND	ND	0.0%	0 - 30%	1.0
p,m-Xylene	ND	ND	0.0%	0 - 30%	1.2
o-Xylene	ND	ND	0.0%	0 - 30%	0.9

Spike Conc. (ug/Kg)	Sample	Amount Spiked	Spiked Sample	% Recovery	Accept Range
Benzene	ND	500	523	105%	39 - 150
Toluene	ND	500	528	106%	46 - 148
Ethylbenzene	ND	500	524	105%	32 - 160
p,m-Xylene	ND	1000	1,040	104%	48 - 148
o-Xylene	ND	500	532	106%	46 - 148

ND - Parameter not detected at the stated detection limit.

Dilution: Spike and spiked sample concentration represent a dilution proportional to sample dilution.

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.  
 Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: QA/QC for Samples 58022, 57993-58000

Analyst

Review

Client:	Great Western Drilling	Project #:	99010-0011
Sample ID:	Block 5	Date Reported:	05/02/11
Laboratory Number:	57997	Date Sampled:	04/28/11
Chain of Custody No:	11618	Date Received:	04/28/11
Sample Matrix:	Soil	Date Extracted:	04/29/11
Preservative:	Cool	Date Analyzed:	04/29/11
Condition:	Intact	Analysis Needed:	TPH-418.1


Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
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<b>Total Petroleum Hydrocarbons</b>	<b>24.2</b>	<b>9.5</b>
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ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: J E Decker #5

  
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Analyst  
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Review





**EPA METHOD 418.1  
TOTAL PETROLEUM HYDROCARBONS  
QUALITY ASSURANCE REPORT**

Client:	QA/QC	Project #:	N/A
Sample ID:	QA/QC	Date Reported:	05/02/11
Laboratory Number:	04-29 -TPH.QA/QC 57993	Date Sampled:	N/A
Sample Matrix:	Freon-113	Date Analyzed:	04/29/11
Preservative:	N/A	Date Extracted:	04/29/11
Condition:	N/A	Analysis Needed:	TPH

Calibration	I-Cal Date	C-Cal Date	I-Cal RF:	C-Cal RF:	% Difference	Accept. Range.
	04/15/11	04/29/11	1,590	1,490	6.3%	+/- 10%

Blank Conc. (mg/Kg)	Concentration	Detection Limit
TPH	ND	9.5

Duplicate Conc. (mg/Kg)	Sample	Duplicate	% Difference	Accept. Range
TPH	24.2	24.2	0.0%	+/- 30%

Spike Conc. (mg/Kg)	Sample	Spike Added	Spike Result	% Recovery	Accept Range
TPH	24.2	2,000	1,910	94.4%	80 - 120%

ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: QA/QC for Samples 57993-58000

  
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Analyst

  
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Review

Client:	Great Western Drilling	Project #:	99010-0011
Sample ID:	Block 5	Date Reported:	05/03/11
Lab ID#:	57997	Date Sampled:	04/28/11
Sample Matrix:	Soil	Date Received:	04/28/11
Preservative:	Cool	Date Analyzed:	05/03/11
Condition:	Intact	Chain of Custody:	11618



**Parameter****Concentration (mg/Kg)****Total Chloride****50****Reference:**

U.S.E.P.A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983.  
Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

**Comments:****J E Decker #5**  
\_\_\_\_\_  
Analyst  
\_\_\_\_\_  
Review

# CHAIN OF CUSTODY RECORD

11618

Client: <b>GREAT WESTERN DRILLING</b>			Project Name / Location: <b>SE DECKER #5</b>			ANALYSIS / PARAMETERS																	
Client Address:			Sampler Name: <b>T. McAnight</b>			<div style="display: flex; flex-direction: row-reverse; justify-content: space-between; padding: 0 5px;"> <div>TPH (Method 8015)</div> <div>BTEX (Method 8021)</div> <div>VOC (Method 8260)</div> <div>RCRA 8 Metals</div> <div>Cation / Anion</div> <div>RCI</div> <div>TCLP with H/P</div> <div>PAH</div> <div>TPH (418.1)</div> <div>CHLORIDE</div> <div>Sample Cool</div> <div>Sample Intact</div> </div>																	
Client Phone No.:			Client No.: <b>99010-0011</b>																				
Sample No/ Identification	Sample Date	Sample Time	Lab No.	Sample Matrix	No./Volume of Containers	Preservative HCl H <sub>2</sub> O H <sub>2</sub> O <sub>2</sub>																	
BLOCK 1	4/28/11	15:15	57993	<del>Soil</del> Sludge Solid Aqueous	1/4oz				✓	✓	✓								✓	✓		✓	✓
BLOCK 2	4/28/11	15:20	57994	<del>Soil</del> Sludge Solid Aqueous	1/4oz				✓	✓	✓								✓	✓			
BLOCK 3	4/28/11	15:25	57995	<del>Soil</del> Sludge Solid Aqueous	1/4oz				✓	✓	✓								✓	✓			
BLOCK 4	4/28/11	15:30	57996	<del>Soil</del> Sludge Solid Aqueous	1/4oz				✓	✓	✓								✓	✓			
BLOCK 5	4/28/11	15:35	57997	<del>Soil</del> Sludge Solid Aqueous	1/4oz				✓	✓	✓								✓	✓			
BLOCK 5E5'	4/28/11	15:40	57998	<del>Soil</del> Sludge Solid Aqueous	1/4oz				✓	✓	✓								✓				
				Soil Sludge Solid Aqueous																			
				Soil Sludge Solid Aqueous																			
				Soil Sludge Solid Aqueous																			
				Soil Sludge Solid Aqueous																			
				Soil Sludge Solid Aqueous																			
Relinquished by: (Signature)				Date	Time	Received by: (Signature)				Date	Time												
				4/28/11	17:00					4/28/11	17:00												
Relinquished by: (Signature)						Received by: (Signature)																	
Relinquished by: (Signature)						Received by: (Signature)																	



**envirotech**  
Analytical Laboratory

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# ENVIROTECH Inc.

5795 US HWY. 64, FARMINGTON, NM 87401  
(505) 832-0615

P.F. No. \_\_\_\_\_  
C.O.C. No. \_\_\_\_\_

## FIELD REPORT: REMEDIATION FACILITY CLOSURE VERIFICATION

JOB No. \_\_\_\_\_  
PAGE No. 1 of 5

FACILITY LOCATION: JE Decks #5 Landfarm

SOURCE LOCATION: Block #1

SOURCE LOCATION: \_\_\_\_\_

SOURCE LOCATION: \_\_\_\_\_

FACILITY CLASSIFICATION: \_\_\_\_\_

PIT TYPE: \_\_\_\_\_

DATE STARTED: 7-6-12  
DATE FINISHED: \_\_\_\_\_

ENVIRONMENTAL  
SPECIALIST: K. Peine

SOIL REMEDIATION: QUANTITY: \_\_\_\_\_ # OF COMP. SAMPLES: \_\_\_\_\_

DIMENSIONS: \_\_\_\_\_

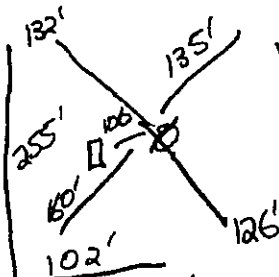
VISIBLE OBSERVATIONS: \_\_\_\_\_

SAMPLING PLAN: \_\_\_\_\_

FIELD NOTES & REMARKS: FACILITY CENTER LOCATED APPROX \_\_\_\_\_ YARDS \_\_\_\_\_ FROM WELLHEAD.

DEPTH TO GROUNDWATER:  
NEAREST WATER SOURCE/TYPE:  
NEAREST SURFACE WATER  
MAX. TPH PER NMOC

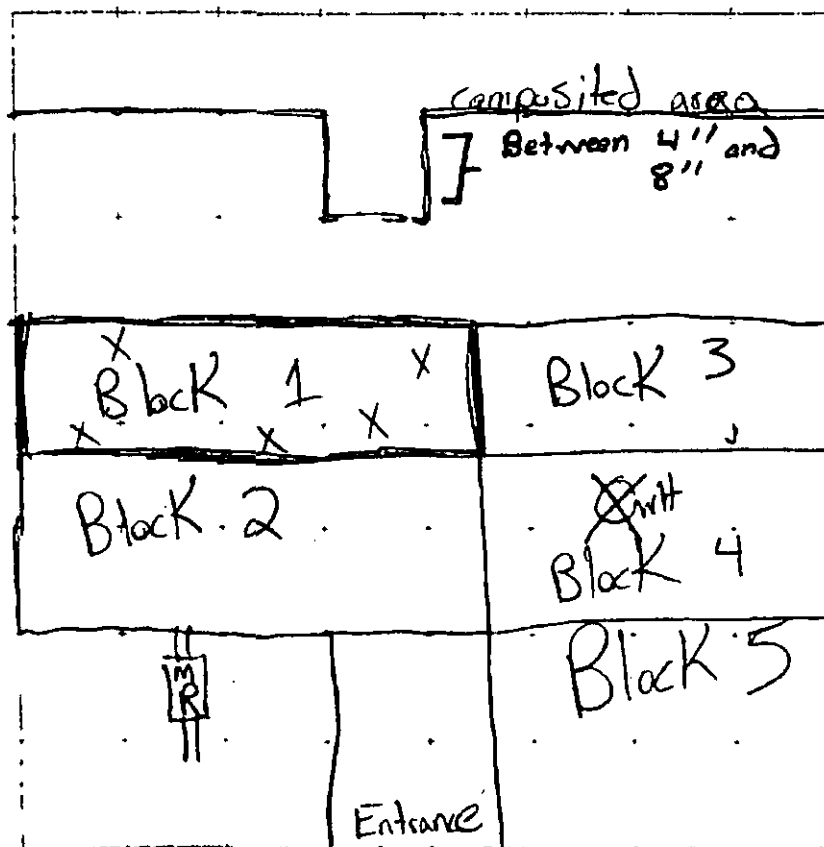
NO. OF 5-POINT  
COMPOSITE SAMPLES  
YARDAGE--#  
0-200=1  
201-400=2  
401-1000=3  
>1000=5



well Head N 36° 59.7315"  
W 108° 1.4783'

## FACILITY DIAGRAM

GRID SCALE:



## OVM RESULTS

SAMPLE ID	FEEDBACK SPACE FOR (100)

## LAB RESULTS

SAMPLE ID	ANALYSIS REQUESTED	RESULTS

NORTH

WELL HEAD

SURFACE  
FLOW DIR

ESTIMATED  
GROUNDWATER  
FLOW DIR

# ENVIROTECH Inc.

5798 US HWY. 84, FARMINGTON, NM 87401  
(505) 632-0615

Pit No. \_\_\_\_\_  
COC # \_\_\_\_\_

## FIELD REPORT: REMEDIATION FACILITY CLOSURE VERIFICATION

JOB No. \_\_\_\_\_  
PAGE No. 2 of 5

FACILITY LOCATION: JE Docks #5 Landfarm

SOURCE LOCATION: \_\_\_\_\_

SOURCE LOCATION: Block #2

SOURCE LOCATION: \_\_\_\_\_

FACILITY CLASSIFICATION: \_\_\_\_\_

PIT TYPE: \_\_\_\_\_

DATE STARTED: 7-6-12

DATE FINISHED: \_\_\_\_\_

ENVIRONMENTAL  
SPECIALIST: K. Peine

SOIL REMEDIATION: QUANTITY: \_\_\_\_\_ # OF COMP. SAMPLES: \_\_\_\_\_

DIMENSIONS: \_\_\_\_\_

VISIBLE OBSERVATIONS: \_\_\_\_\_

SAMPLING PLAN: \_\_\_\_\_

FIELD NOTES & REMARKS: FACILITY CENTER LOCATED APPROX \_\_\_\_\_ YARDS \_\_\_\_\_ FROM WELLHEAD.

DEPTH TO GROUNDWATER: \_\_\_\_\_

NEAREST WATER SOURCE/TYPE: \_\_\_\_\_

NEAREST SURFACE WATER: \_\_\_\_\_

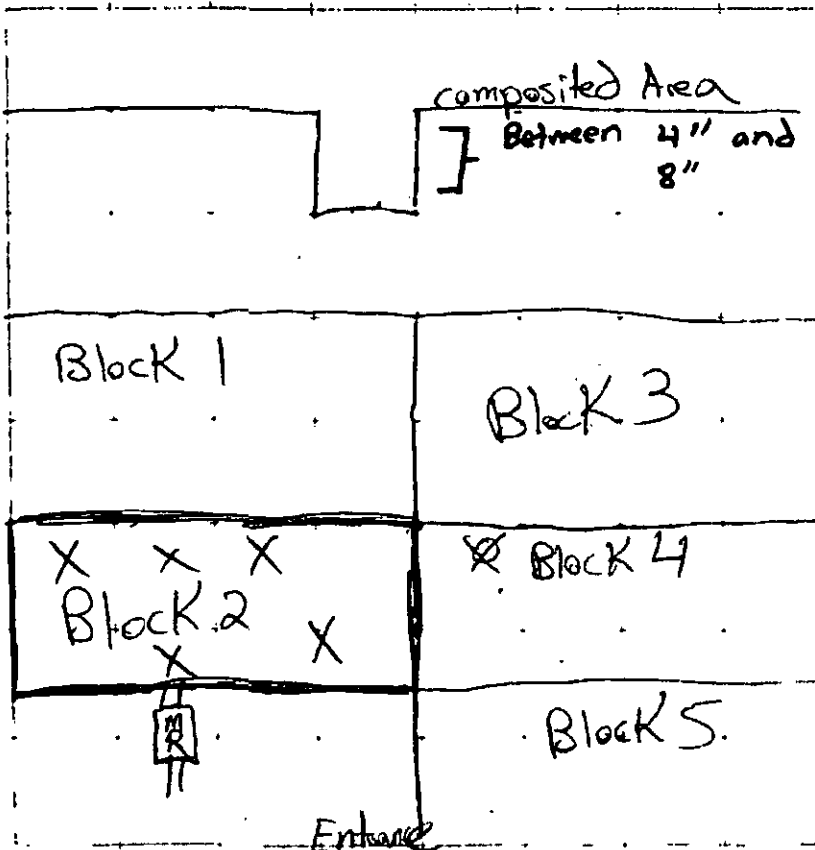
MAX. TPH PER NMCD: \_\_\_\_\_

NO. OF 5-POINT  
COMPOSITE SAMPLES  
YARDAGE--#  
0-200=1  
201-400=2  
401-1000=3  
>1000=5

X = Sample Collection

## FACILITY DIAGRAM

GRID SCALE: \_\_\_\_\_



## OVM RESULTS

SAMPLE NO.	FIELD MEASURE P.P. (ppm)

## LAB RESULTS

SAMPLE NO.	ANALYSIS REQUESTED	RESULTS (PPM)
Block 2 8015		
Block 2 8021		
Block 2 418		
Block 2 CHLOR		

NORTH

WELLHEAD

SURFACE  
FLOW DIR

ESTIMATED  
GROUNDWATER  
FLOW DIR

# ENVIROTECH Inc.

5796 US HWY 64, FARMINGTON, NM 87401  
(505) 832-0615

PJT No. \_\_\_\_\_  
COC # \_\_\_\_\_

## FIELD REPORT: REMEDIATION FACILITY CLOSURE VERIFICATION

JOB No. \_\_\_\_\_  
PAGE No. 3 of 5

FACILITY LOCATION: JE Dicks #5 Landfarm

SOURCE LOCATION: Block # 3

SOURCE LOCATION: \_\_\_\_\_

SOURCE LOCATION: \_\_\_\_\_

DATE STARTED: 7-6-12  
DATE FINISHED: \_\_\_\_\_

ENVIRONMENTAL  
SPECIALIST: K. Peine

SOIL REMEDIATION. QUANTITY: \_\_\_\_\_ # OF COMP. SAMPLES: \_\_\_\_\_

DIMENSIONS: \_\_\_\_\_

VISIBLE OBSERVATIONS: \_\_\_\_\_

SAMPLING PLAN: \_\_\_\_\_

FIELD NOTES & REMARKS: FACILITY CENTER LOCATED APPROX \_\_\_\_\_ YARDS \_\_\_\_\_ FROM WELLHEAD.

DEPTH TO GROUNDWATER:

NEAREST WATER SOURCE/TYPE:

NEAREST SURFACE WATER:

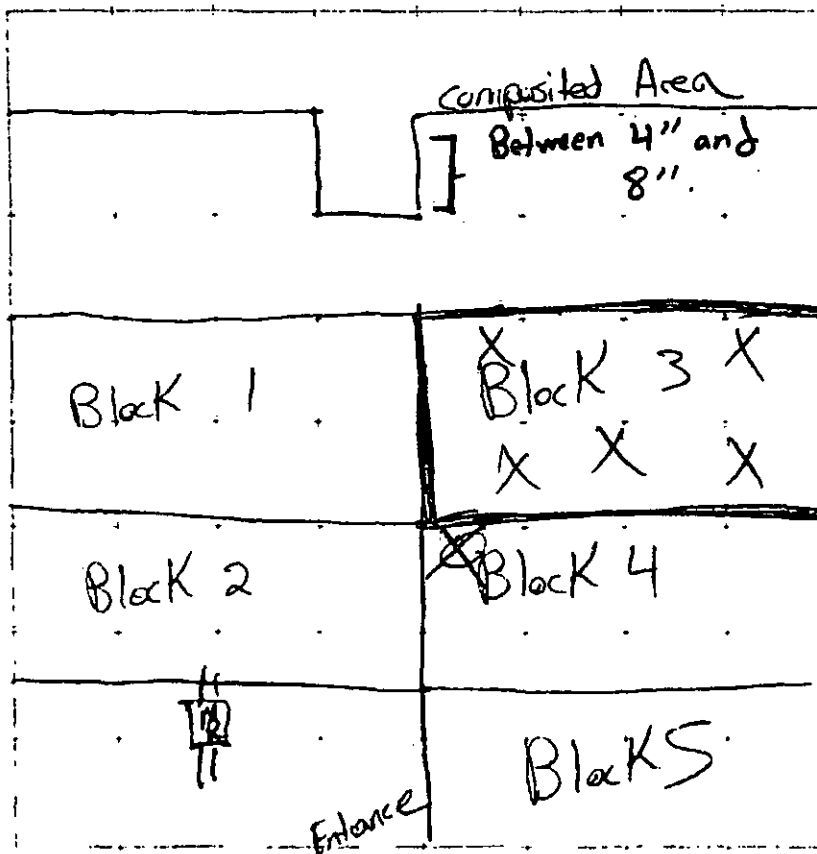
MAX. TPH PER NMOC:

No. OF 5-POINT  
COMPOSITE SAMPLES  
YARDAGE -- #  
0-200=1  
201-400=2  
401-1000=3  
>1000=5

X = Sample collection

## FACILITY DIAGRAM

GRID SCALE:



## OVM RESULTS

SAMPLE ID	FED. MESSAGE P. (cont.)

## LAB RESULTS

SAMPLE ID	ANALYSIS REQUESTED	RESULTS (ppm)

NORTH
WELLHEAD
SURFACE FLOW DIR
ESTIMATED GROUNDWATER FLOW DIR

# ENVIROTECH Inc.

5795 US HWY. 64, FARMINGTON, NM 87401  
(505) 832-0815

PJT No. \_\_\_\_\_  
COC # \_\_\_\_\_

## FIELD REPORT: REMEDIATION FACILITY CLOSURE VERIFICATION

JOS No. \_\_\_\_\_  
PAGE No. 4 of 5

FACILITY LOCATION: JE Docks # 5 Landfarm

SOURCE LOCATION: \_\_\_\_\_

SOURCE LOCATION: Block # 4

SOURCE LOCATION: \_\_\_\_\_

FACILITY CLASSIFICATION: \_\_\_\_\_

PIT TYPE: \_\_\_\_\_

DATE STARTED: 7-6-12

DATE FINISHED: \_\_\_\_\_

ENVIRONMENTAL  
SPECIALIST: K. Reine

SOIL REMEDIATION: QUANTITY: \_\_\_\_\_ # OF COMP. SAMPLES: \_\_\_\_\_

DIMENSIONS: \_\_\_\_\_

VISIBLE OBSERVATIONS: \_\_\_\_\_

SAMPLING PLAN: \_\_\_\_\_

FIELD NOTES & REMARKS: FACILITY CENTER LOCATED APPROX \_\_\_\_\_ YARDS \_\_\_\_\_ FROM WELL HEAD.

DEPTH TO GROUNDWATER: \_\_\_\_\_

NEAREST WATER SOURCE/TYPE: \_\_\_\_\_

NEAREST SURFACE WATER: \_\_\_\_\_

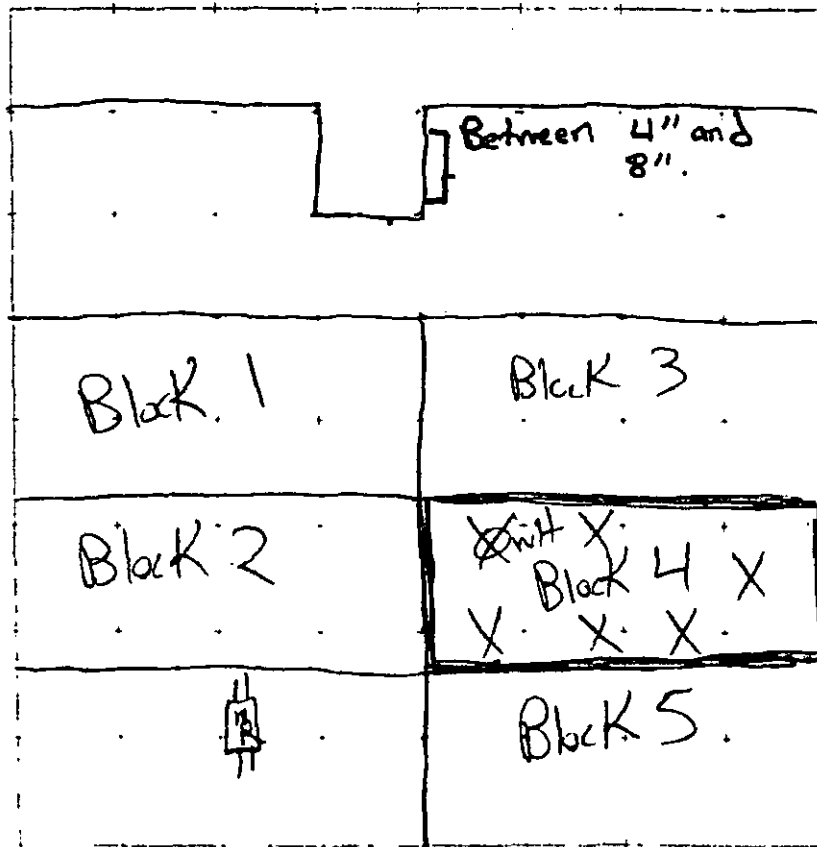
MAX. TPH PER NMOCD: \_\_\_\_\_

NO. OF 5-POINT  
COMPOSITE SAMPLES:  
YARDAGE -- #  
0-200=1  
201-400=2  
401-1000=3  
>1000=5

X = Sample Collection

## FACILITY DIAGRAM

GRID SCALE: \_\_\_\_\_



## OVM RESULTS

SAMPLE ID	P.O. HEADSPACE P.P. (GPM)

## LAB RESULTS

SAMPLE ID	ANALYSIS REQUESTED	RESULTS (PPM)

NORTH

WELLHEAD

SURFACE  
FLOW DIP

ESTIMATED  
GROUNDWATER  
FLOW DIP

# ENVIROTECH Inc.

5796 US HWY. 64, FARMINGTON NM 87401  
(505) 632-0615

Pit No \_\_\_\_\_  
COC # \_\_\_\_\_

## FIELD REPORT: REMEDIATION FACILITY CLOSURE VERIFICATION

JOB No. \_\_\_\_\_  
PAGE No. 5 of 5

FACILITY LOCATION: JE DeKer #5 Land Farm  
SOURCE LOCATION: Block #5  
SOURCE LOCATION: \_\_\_\_\_  
SOURCE LOCATION: \_\_\_\_\_  
FACILITY CLASSIFICATION: \_\_\_\_\_ PIT TYPE: \_\_\_\_\_

DATE STARTED 7-6-12  
DATE FINISHED \_\_\_\_\_

ENVIRONMENTAL  
SPECIALIST: R. Pine

SOIL REMEDIATION: QUANTITY: \_\_\_\_\_ # OF COMP. SAMPLES: \_\_\_\_\_  
DIMENSIONS: \_\_\_\_\_  
VISIBLE OBSERVATIONS: \_\_\_\_\_  
SAMPLING PLAN: \_\_\_\_\_

FIELD NOTES & REMARKS: FACILITY CENTER LOCATED APPROX \_\_\_\_\_ YARDS \_\_\_\_\_ FROM WELLHEAD.

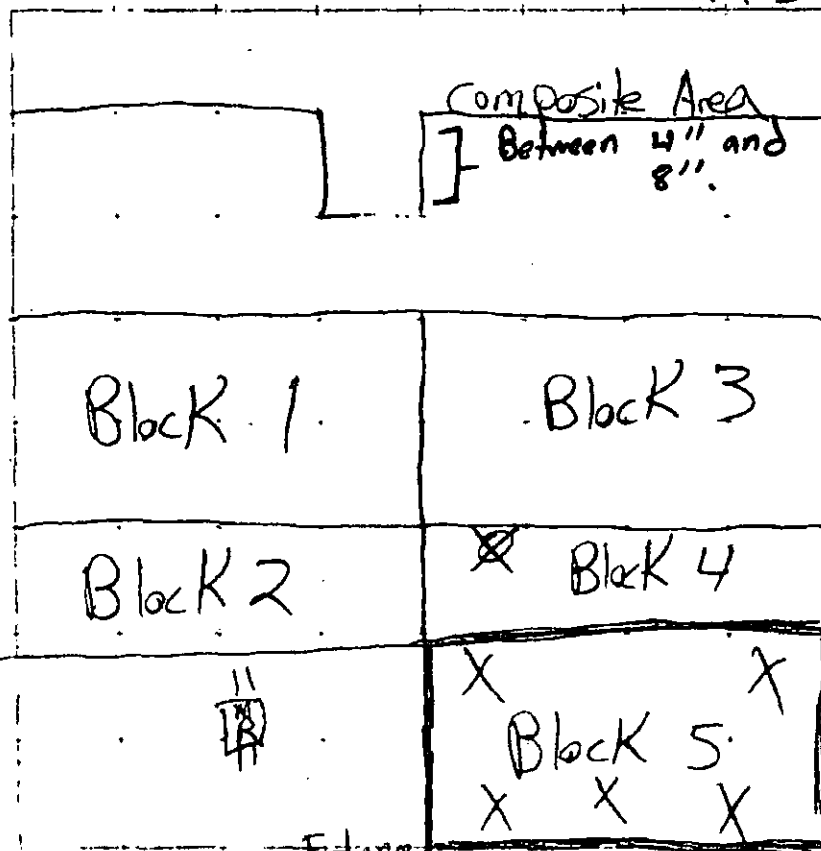
DEPTH TO GROUNDWATER:  
NEAREST WATER SOURCE/TYPE:  
NEAREST SURFACE WATER  
MAX TPH PER NMOCB

No. OF 5-POINT  
COMPOSITE SAMPLES:  
YARDAGE--#  
0-200=1  
201-400=2  
401-1000=3  
>1000=5

X = Sample Collection

## FACILITY DIAGRAM

GRID SCALE: NTS



## OVN RESULTS

SAMPLE ID	FIELD HEADSPACE (cc)

## LAB RESULTS

SAMPLE ID	ANALYST REQUESTED	RESULTS (PPM)

NORTH

WELLHEAD

SURFACE  
FLOW DIR

ESTIMATED  
GROUNDWATER  
FLOW DIR