ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -1220 South St. Francis Drive, Santa Fe, NM 87505



30-015-41120 Hayhurst 162527 State # 1 H

		ADMINISTRATIVE APPLICATION	ATION CHECKLIST					
Т	THIS CHECKLIST IS N	MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS WHICH REQUIRE PROCESSING AT THE DIV		REGULATIONS				
Applic	[DHC-Dow	Ns: Indard Location] [NSP-Non-Standard Prorat Inhole Commingling] [CTB-Lease Commin	tion Unit] [SD-Simultaneous Dedicates Special Community Specia	gling]				
	[PG-P	ool Commingling] [OLS - Off-Lease Storag [WFX-Waterflood Expansion] [PMX-Press	je] [OLM-Off-Lease Measuremen sure Maintenance Expansion]	ч				
	ſEOR-Qua	[SWD-Salt Water Disposal] [IPI-Inject Alified Enhanced Oil Recovery Certification]	_	onsel				
f11	_		-	•				
[1]		PPLICATION - Check Those Which Apply Location - Spacing Unit - Simultaneous De						
	Check	k One Only for [B] or [C]						
	[B]	Commingling - Storage - Measurement DHC CTB PLC F	PC OLS OLM					
	[C]	Injection - Disposal - Pressure Increase - E WFX PMX SWD						
	[D]	Other: Specify						
[2]	NOTIFICAT [A]	TION REQUIRED TO: - Check Those Whice Working, Royalty or Overriding Royalty						
	[B]	[B] Offset Operators, Leaseholders or Surface Owner						
	[C]	[C] Application is One Which Requires Published Legal Notice						
	[D]	[D] Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office						
	[E] For all of the above, Proof of Notification or Publication is Attached, and/or,							
	. [F]	Waivers are Attached						
[3]		CCURATE AND COMPLETE INFORMA' ATION INDICATED ABOVE.	TION REQUIRED TO PROCESS	S THE TYPE				
	val is accurate	ATION: I hereby certify that the information and complete to the best of my knowledge. I equired information and notifications are subr	also understand that no action will					
	Note	e: Statement must be completed by an individual with	n managerial and/or supervisory capacity.					
Adam Rankin See Attachments			Attorney for Chesapeake	04/31/2012				
Print or Type Name Signature			Title	Date				
			agrankin@hollanhart.com					
			e-mail Address					



Adam G. Rankin Phone 505-954-7294 Fax 505-983-6043 agrankin@hollandhart.com

April 30, 2013

VIA HAND DELIVERY

Jami Bailey
Oil Conservation Division
New Mexico Department of Energy,
Minerals and Natural Resources
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

THE APR 30 P 4 28

Re: Revised Application of Chesapeake Operating, Inc., agent for Chevron USA, Inc., for administrative approval of an unorthodox well location for its Hayhurst 16 25 27 State 1H well in the Bone Spring formation in Section 16, Township 25 South, Range 27 East, N.M.P.M., Eddy County, New Mexico.

Dear Ms. Bailey:

Chesapeake Operating, Inc., (OGRID No. 147179) agent for Chevron USA, Inc. (OGRID No. 4323) hereby revises its application for administrative approval for the above-referenced unorthodox well location for the Hayhurst 16 25 27 State 1H well to be located in Section 16, Township 25 South, Range 27 East, N.M.P.M., Eddy County, New Mexico. The original application proposed that the well would be drilled horizontally in the Bone Spring formation at a surface location 150 feet from the North line and 2280 feet from the West line with a bottom hole location of 100 feet from the South line and 2280 feet from the West line which will be at an unorthodox location. A 160-acre project area has been dedicated to this horizontal well comprised of the E/2 W/2 of Section 16.

Chesapeake hereby revises its application and seeks to approve a well at the following amended location: 175 FNL and 2280 FWL with a terminus location 250 FSL and 2280 FWL. The proposed first perforations will be located approximately 330 FNL and 2280 FWL with a requested bottom-hole location approximately 250 FSL and 2280 FWL.

Exhibit A is the revised Well Location and Acreage Dedication Plat (Form C-102), which shows that the proposed Hayhurst 16 25 27 State 1H well encroaches on the spacing and proration unit to the South.



The operator of spacing and proration unit to the South is Chevron, which is the applicant for this non-standard location; therefore, the affected parties under the rules are the working interest owners in the encroached-upon spacing and proration unit to the South. In this case, Chevron owns 100 percent of the working interest in the encroached-upon spacing and proration unit to the South.

Your attention to this application is appreciated.

Sincerely,

Adam G. Rankin

ATTORNEY FOR CHESAPEAKE OPERATING, INC.

Enclosures

District 1
1623 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fex: (575) 393-0720
<u>Pistrict II</u>
811 S. First St., Artesia, NM 83210
Phone: (575) 748-1283 Fex: (575) 748-9720
<u>Pistrict III</u>
1650 Rio Brazos Road, Azteo, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
<u>District IV</u>
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number			² Pool C	ode		³ Pool Name					
30-015-41120			9781	6		WILDCAT G-02 S2527 15A; BONE SPRING					
Property Code		⁵ Property Name					6	6 Well Number			
39726 ⁻		HAYHURST 16 25 27 STATE						1H			
- PORIDNO.			^a Operator Name						⁹ Elevation		
してくとと			CHEVRON U.S.A. INC.						3212'		
□ Surface Location											
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
С	16	25 SOUTH	27 EAST, N.M.P.M.		175'	NORTH	2280'	WEST	EDDY		
			"Bottom H	ole Locat	ion If Diffe	erent From S	urface				
UL or lot no.	Section	Township	Range	Lat Idn	Peet from the	North/South line	Feet from the	East/West line	County		
N	16	25 SOUTH	27 EAST, N.M.P.M.		250°	SOUTH	2280'	WEST	EDDY		
12 Dedicated Ac	cres ⁽¹⁾ Jai	nt or Infill	14 Consolidation Code 15	Order No.							
160								_			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

