

TYPE CTD

PRG1313060411

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

CEIVED (Engineering Bureau - 1220 South St. Francis Drive, Santa Fe, NM 87505



	20	113 MAY -9 P 2: 19	2011td C, 1111 0/303	
			PLICATION CHECKLIS	T
	THIS CHECKLIST IS M.		PLICATIONS FOR EXCEPTIONS TO DIVISION RU AT THE DIVISION LEVEL IN SANTA FE	iles and regulations 672
Appli	[DHC-Down	ndard Location] [NSP-Non-Standa nhole Commingling] [CTB-Lease ol Commingling] [OLS - Off-Lea [WFX-Waterflood Expansion] [F [SWD-Salt Water Disposal]	ard Proration Unit] [SD-Simultaneous e Commingling] [PLC-Pool/Lease C se Storage] [OLM-Off-Lease Measi PMX-Pressure Maintenance Expansio [IPI-Injection Pressure Increase] ification] [PPR-Positive Production	Dedication] commingling] urement]
[1]	TYPE OF AP [A]	PLICATION - Check Those Whice Location - Spacing Unit - Simultary NSL NSP SD	amanya Dadinatian	80-025-40573 on BSN State Com*1H
	Check [B]	One Only for [B] or [C] Commingling - Storage - Measur DHC CTB PLO	ement C PC OLS OLM	on BSN State Com "IH 30-025-41121 Jost BSL State Com" 14 Yates Petroleum
	[C]	Injection - Disposal - Pressure Inc. WFX PMX SW	crease - Enhanced Oil Recovery	4000
	[D]	Other: Specify		
[2]	NOTIFICAT		nose Which Apply, or Does Not Appling Royalty Interest Owners	oly
	[B]	Offset Operators, Leasehold	ers or Surface Owner	
	[C]	Application is One Which R	equires Published Legal Notice	,
	[D]	Notification and/or Concurre U.S. Bureau of Land Management - Commit	ent Approval by BLM or LO	
	[E]	For all of the above, Proof o	f Notification or Publication is Attache	ed, and/or,
	[F]	Waivers are Attached		
[3]		CURATE AND COMPLETE IN ATION INDICATED ABOVE.	FORMATION REQUIRED TO PRO	OCESS THE TYPE
[4] appro appli	oval is accurate a		ormation submitted with this application vledge. I also understand that no action are submitted to the Division.	
	Note:	Statement must be completed by an ind	ividual with managerial and/or supervisory c	apacity.
	or Type Name	Signature (1	Production Analyst Title	5/7/13 Date
		•	mmorales@yatespetroleu e-mail Address	m.com

State of New Mexico

Form C-107-B Revised June 10, 2003

1625 N. French Drive, Hobbs, NM 88240

District II

Energy, Minerals and Natural Resources Department

1301 W. Grand Ave, Artesia, NM 88210

District III
1000 Rio Brazos Road, Aztec, NM 87410 ECEVED 1220 S. St Francis Drive District IV

E-MAIL ADDRESS: <u>mmorales@yatespetrolem.com</u>

Santa Fe, New Mexico 87505

1220 S. St Francis Dr, Santa Fe, NM 87505

2013 MAY -9 P 2: 19

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION	FOR SURFACE	COMMINGLING	(DIVERSE	OWNERSHIP)	
	Petroleum Corporation				
	uth Fourth St. Artesia, I	NM 88210			
APPLICATION TYPE:			G. 134	. (0.1.16	G : 1 %
Pool Commingling Lease Comming	_	e e –	Storage and Measur	rement (Only if not Surfac	e Commingled)
LEASE TYPE: Fee Is this an Amendment to existing Ord	State Fede		the annranriate (Order No.	
Have the Bureau of Land Manageme ☐ Yes ☐ No					ingling
		OL COMMINGLIN ts with the following in		. •	
(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
		-			
					,
(3) Has all interest owners been notifie (4) Measurement type: Metering (5) Will commingling decrease the value	Other (Specify)	_	Yes No.	ing should be approved	
	` '	SE COMMINGLIN			
 (1) Pool Name and Code. Berry; Bon (2) Is all production from same source (3) Has all interest owners been notified (4) Measurement type: Metering 	e Spring, north 5535 of supply? ⊠Yes □N by certified mail of the pro		⊠Yes □N	б	
	. ,	LEASE COMMIN			
(1) Complete Sections A and E.	Please attach sheet	ts with the following in	nformation		
	(D) OFF-LEASE ST				
(1) Is all production from same source(2) Include proof of notice to all interest	of supply? Yes N	ets with the following	intormation		
(F)	ADDITIONAL INEC	DM ATION (for all	annliastian t	vm a a)	
(E) ,	ADDITIONAL INFO Please attach sheet	ts with the following in		ypes)	
 A schematic diagram of facility, in A plat with lease boundaries showin Lease Names, Lease and Well Num 	g all well and facility locat	ions. Include lease number	ers if Federal or Sta	ate lands are involved.	
I hereby certify that the information abov	e is true and complete to the	e best of my knowledge an	d belief.		
SIGNATURE:	tales T	ITLE:_Production Analys	st	DATE: 5	17/13
TYPE OR PRINT NAME Miniam Mon	l <u>les</u>		TEL	LEPHONE NO.: <u>(575)</u> 7-	48-1471

Submit 1 Copy To Appropriate District	State of New Me	exico	Form C-103
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natu	ıral Resources	Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION	DIVISION	30-025-41121 5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178	1220 South St. Frai	ncis Dr.	STATE STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87	7505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	·		VO-3900 VB-1384
87505	ES AND REPORTS ON WELLS	1	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSA			7. Lease Name of Onit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICA			Belfast BSL State Com
PROPOSALS.)	Gas Well Other		8. Well Number 1Y
1. Type of Well: Oil Well \(\sum \) (2. Name of Operator	ras wen Other		9. OGRID Number 025575
Yates Petroleum Corporation			9. OGRID Number 023373
3. Address of Operator			10. Pool name or Wildcat
105 S. Fourth Street Artesia, NM 88	210		Berry, Bone Spring, north
4. Well Location			
	feet from the S line and	l 660 feet from	m the <u>W</u> line
Section 6	Township 21S Rang		MPM Lea County
Secretary and the second	11. Elevation (Show whether DR		
	3740' GR	, , , , , , ,	
12. Check A	opropriate Box to Indicate N	lature of Notice, F	Report or Other Data
NOTICE OF INT			SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRIL	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB 📙
DOWNHOLE COMMINGLE			
OTHER: Surface Lease Commingle		OTHER:	П
			give pertinent dates, including estimated date
			pletions: Attach wellbore diagram of
proposed completion or reco	mpletion.	•	•
Yates Petroleum respectfully requests admin	istrative approval to Surface Lease Comming	gle oil and gas on the follow	ing wells:
Boston BSN State Com #1H		Belfast BSL State Com #13	
Berry; Bone Spring, north		Berry; Bone Spring, north	
Sec. 6-1218-R34E API #30-025-40573		Sec. 6-121S-R34E API #30-025-41121	
St. lease #VB-1385, VO-3900, & VB-	1870	St. lease #VO-3900 & VB-	1384
Lea County, NM	•	Lea County, NM	
The battery is located at the Boston BSN State Con	•		
The ownership is diversified. All owners have been	n notified and copies of certified receipts and	d letters are attached.	
Oil Measurement			
			for sales at the Boston #1H. Total sales/production will be otal battery volumes daily and monthly for accuracy. Any
vapor recovery gas shall be included in this applica-		,	
Estimated daily oil production for each of the well	s is 400 bbls with a gravity of 39.8.	1	
	,		
Gas Measurement Total gas production and sales will be based on the	measurement at the CDP and allocated back	to each well based on EFM	readings.
The Agave's CDP will be located at the Boston #1			
Estimated daily gas production for the Boston #1H	is 600 MCF and for the Belfast #1Y is 300N	ACF with 1401 BTU.	
			. No control of the second of
			onmental impact area, and overall emissions. It will not ecome necessary to build separate facilities for each well.
This will greatly increase costs and shorten the eco		.gv oame oamerj, n win o	
I hereby certify that the information above	is true and complete to the best of m	y knowledge and belief	
<i>[-</i>].	<i>a</i> .	-	-1 1
SIGNATURE of future dille	TITLE Production Ar		DATE 5/7//3
Type or print hand Miriam Morales	E-mail address: mmora	aies@yatespetroleum.co	om PHONE: <u>575-748-4200</u>
For State Use Only			
APPROVED BY:	. TITLE		DATE
Conditions of Approval (if any):			

DISTRICT I . Hobbs, NM 88240 Artesia, NM ARE 10 DISTRICT II

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised August 1, 2011

Submit one copy to appropriate District Office

DISTRICT III
1000 Rio Brazos Rd., Aztec, NMARY 10 5 20\2012 CONSERVATION DIVISION
1220 South St. Francis Description 112

DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, NM 67505 Phone (505) 476-3480 Fax: (505) 478-3462

RECEIVED AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number	10573 55 35	Pool Name Rone Spring	Marth
Property Code		Property Name	Well Number
39218		BSN STATE COM	1H
0GRID No. 025575		TROLEUM CORP.	Elevation 3741'

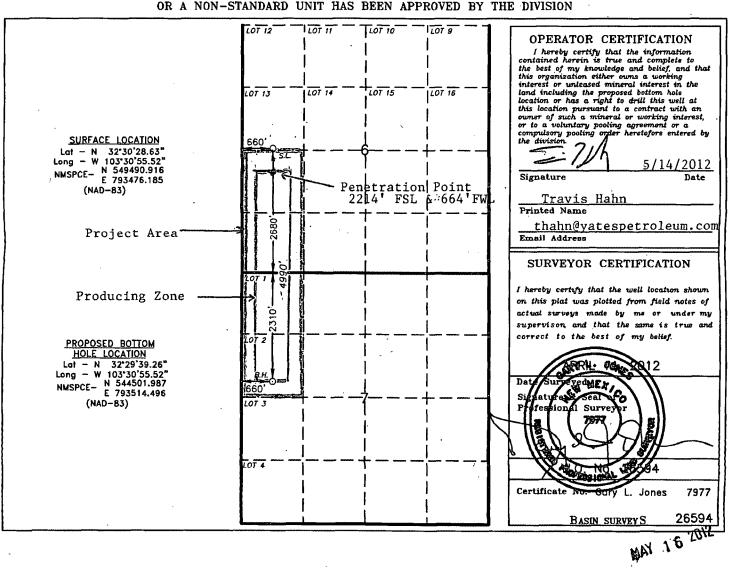
Surface Location

UL or lot No.	Section	Township	Range	Lot ldn	Feet from the	North/South line	Feet from the	East/West line	County
LOT 13	6	21 S	34 E		2680	SOUTH	660	WEST	LEA

Bottom Hole Location If Different From Surface

1	UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	LOT 2	7	21 S	34 E		2310	NORTH	660	WEST	LEA
	Dedicated Acres	Joint o	r Infill Co	nsolidation (Code Or	der No.	<u> </u>			
l	160			<u></u>	.					

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Rd., Azrec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505 Form C-102 August 1, 2011

Permit 165700

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-025-41121	,		Pool Name VE SPRING, NORTH
4. Property Code 39273	5. Property Name BELFAST BSL STATE COM		6. Welt No. 001 Y
7. OGRID No. 25575	8. Operator Name YATES PETROLEUM CORPORATION		9. Elevation 3740

10. Surface Location

UL - Lot	Section	Township	Range	Let Idn	Feet From	N/S Line	Feet From	E/W Line	County
M	6	215	34E	13	2750	S	660	W	LEA

11 Rottom Hole Location If Different From Surface

		11. Double Hote Doubled II Differ the Trum Sariate								
	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Lin	e Feet From	E/W Line	County
ĺ	D	6	218	34E	5	330	N	660	w	LEA
		cated Acres	13. 1	loint or Infill		14. Consolidation	Code		15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By. LORI FLORES
Title: Land Regulatory Technician

Date: 4/17/2013

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Gary Jones Date of Survey: 4/20/2013 Certificate Number: 7977

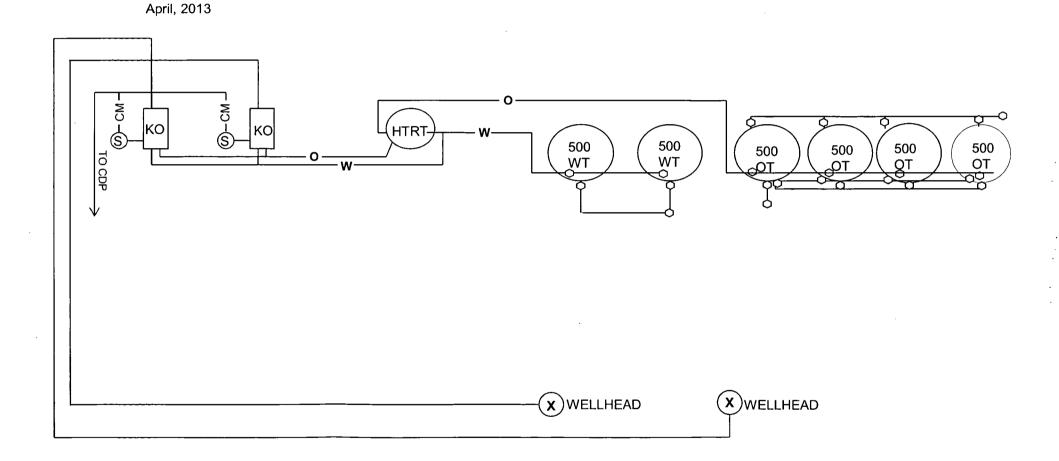
j



-Joe Palma

BOSTON / BELFAST BATTERY

2680' FSL & 660' FWL * Sec 6- T21S - R34E * Unit L Lea County, NM



MARTIN YATES, III 1912-1985 FRANK W. YATES 1936-1986

S.P YATES

1914-2008



JOHN A. YATES CHAIRMAN OF THE BOARD

JOHN A. YATES JR.

JOHN D. PERINI EXECUTIVE V.P. OF MONETIZATION CHIEF FINANCIAL OFFICER

> JAMES S. BROWN CHIEF OPERATING OFFICER

105 SOUTH FOURTH STREET

ARTESIA, NEW MEXICO 88210-2118

TELEPHONE (575) 748-1471

May 7, 2013

RE: Surface/Lease Commingle Belfast BSL State Com #1Y Lea County, New Mexico

Dear Interest Owner,

Yates Petroleum is notifying you of an application to Surface/Lease Commingle oil & gas on the following wells:

Boston BSN State Com #1H Berry; Bone Spring, north Sec. 6-T21S-R34E API #30-025-40573 St. lease #VB-1385, VO-3900 & VB-1870 Lea County, NM

Berry; Bone Spring, north Sec. 6-T21S-R34E API #30-025-41121 St. lease #VO-3900 &VB-1384 Lea County, NM

Belfast BSL State Com #1Y

The ownership is diversified. The battery is located at the Boston BSN State Com #1H.

Oil Measurement

Each of the wells will be equipped with continuously metering separators for oil production prior to oil being commingled for sales at the Boston #1H. Total sales/production will be allocated back to each individual well using the metered(daily well tests)volumes. Metered volumes will be compared to total battery volumes daily and monthly for accuracy. Any vapor recovery gas shall be included in this application.

Estimated daily oil production for each of the wells is 400 bbls with a gravity of 39.8.

Gas Measurement

Total gas production and sales will be based on the measurement at the CDP and allocated back to each well based on EFM readings. The Agave's CDP will be located at the Boston #1H

Estimated daily gas production for the Boston #1H is 600 MCF and for the Belfast #1Y is 300 MCF with 1401 BTU.

The purpose of the Surface/Lease Commingle is in the interest of conservation, economic feasibility, the reduction of environmental impact area, and overall emissions. It will not result in reduced royalty or improper measurement of production. Without approval for utilizing the same battery, it will become necessary to build separate facilities for each well. This will greatly increase costs and shorten the economic life of all the wells.

If you have any questions, please call me at (575)748-4200 (direct line)

Sincerely,

Miriam Morales

I hereby approve this application

ny: Yates Petroleum Corporation

KATHY H. PORTER SECRETARY

DENNIS G. KINSEY TREASURER

MARTIN YATES, III 1912-1985 FRANK W. YATES 1936-1986

1914-2008



JOHN A. YATES

JOHN A. YATES JR.

JOHN D. PERINI
EXECUTIVE V.P. OF MONETIZATION
CHIEF FINANCIAL OFFICER

JAMES S. BROWN
CHIEF OPERATING OFFICER

105 SOUTH FOURTH STREET

ARTESIA, NEW MEXICO 88210-2118

TELEPHONE (575) 748-1471

May 7, 2013

RE: Surface/Lease Commingle Belfast BSL State Com #1Y Lea County, New Mexico

Dear Interest Owner,

Yates Petroleum is notifying you of an application to Surface/Lease Commingle oil & gas on the following wells:

Boston BSN State Com #1H Berry; Bone Spring, north Sec. 6-T21S-R34E API #30-025-40573 St. lease #VB-1385, VO-3900 & VB-1870 Lea County, NM Belfast BSL State Com #1Y Berry; Bone Spring, north Sec. 6-T21S-R34E API #30-025-41121 St. lease #VO-3900 &VB-1384 Lea County, NM

The ownership is diversified.

The battery is located at the Boston BSN State Com #1H.

Oil Measurement

Each of the wells will be equipped with continuously metering separators for oil production prior to oil being commingled for sales at the Boston #1H. Total sales/production will be allocated back to each individual well using the metered(daily well tests)volumes. Metered volumes will be compared to total battery volumes daily and monthly for accuracy. Any vapor recovery gas shall be included in this application.

Estimated daily oil production for each of the wells is 400 bbls with a gravity of 39.8.

Gas Measurement

Total gas production and sales will be based on the measurement at the CDP and allocated back to each well based on EFM readings. The Agave's CDP will be located at the Boston #1H

Estimated daily gas production for the Boston #1H is 600 MCF and for the Belfast #1Y is 300 MCF with 1401 BTU.

The purpose of the Surface/Lease Commingle is in the interest of conservation, economic feasibility, the reduction of environmental impact area, and overall emissions. It will not result in reduced royalty or improper measurement of production. Without approval for utilizing the same battery, it will become necessary to build separate facilities for each well. This will greatly increase costs and shorten the economic life of all the wells.

If you have any questions, please call me at (575)748-4200 (direct line)

Sincerely,

Miriam Morales

I hereby approve this application

Company: Abo Petroleum Corporation

MARTIN YATES, III 1912-1985 FRANK W. YATES 1936-1986

S.P YATES

1914-2008



JOHN A. YATES

JOHN A. YATES JR.

JOHN D. PERINI
EXECUTIVE V.P. OF MONETIZATION
CHIEF FINANCIAL OFFICER

JAMES S. BROWN CHIEF OPERATING OFFICER

105 SOUTH FOURTH STREET

ARTESIA. NEW MEXICO 88210-2118

TELEPHONE (575) 748-1471

May 7, 2013

RE: Surface/Lease Commingle Belfast BSL State Com #1Y Lea County, New Mexico

Dear Interest Owner,

Yates Petroleum is notifying you of an application to Surface/Lease Commingle oil & gas on the following wells:

Boston BSN State Com #1H.
Berry; Bone Spring, north
Sec. 6-T21S-R34E
API #30-025-40573
St. lease #VB-1385, VO-3900 & VB-1870
Lea County, NM

Belfast BSL State Com #1Y Berry; Bone Spring, north Sec. 6-T21S-R34E API #30-025-41121 St. lease #VO-3900 &VB-1384 Lea County, NM

The ownership is diversified.

The battery is located at the Boston BSN State Com #1H.

Oil Measurement

Each of the wells will be equipped with continuously metering separators for oil production prior to oil being commingled for sales at the Boston #1H. Total sales/production will be allocated back to each individual well using the metered(daily well tests)volumes. Metered volumes will be compared to total battery volumes daily and monthly for accuracy. Any vapor recovery gas shall be included in this application.

Estimated daily oil production for each of the wells is 400 bbls with a gravity of 39.8.

Gas Measurement

Total gas production and sales will be based on the measurement at the CDP and allocated back to each well based on EFM readings. The Agave's CDP will be located at the Boston #1H

Estimated daily gas production for the Boston #1H is 600 MCF and for the Belfast #1Y is 300 MCF with 1401 BTU.

The purpose of the Surface/Lease Commingle is in the interest of conservation, economic feasibility, the reduction of environmental impact area, and overall emissions. It will not result in reduced royalty or improper measurement of production. Without approval for utilizing the same battery, it will become necessary to build separate facilities for each well. This will greatly increase costs and shorten the economic life of all the wells.

If you have any questions, please call me at (575)748-4200 (direct line)

Sincerely,

Miriam Morales

I hereby approve this application

Company: Myco Industries, Inc.

KATHY H. PORTER SECRETARY DENNIS G. KINSEY

MARTIN YATES, III
1912-1985
FRANK W. YATES
1936-1986
S.P. YATES

1914-2008



JOHN A. YATES CHAIRMAN OF THE BOARD

JOHN A. YATES JR.

JOHN D. PERINI
EXECUTIVE V.P. OF MONETIZATION
CHIEF FINANCIAL OFFICER

JAMES S. BROWN CHIEF OPERATING OFFICER

105 SOUTH FOURTH STREET ARTESIA, NEW MEXICO 88210-2118

TELEPHONE (575) 748-1471

May 7, 2013

RE: Surface/Lease Commingle Belfast BSL State Com #1Y Lea County, New Mexico

Dear Interest Owner,

Yates Petroleum is requesting administrative approval from the Oil Conservation Division and the State Land Office to Surface/Lease Commingle oil & gas on the following wells:

Boston BSN State Com #1H Berry; Bone Spring, north Sec. 6-T21S-R34E API #30-025-40573 St. lease #VB-1385, VO-3900 & VB-1870 Lea County, NM Belfast BSL State Com #1Y Berry; Bone Spring, north Sec. 6-T21S-R34E API #30-025-41121 St. lease #VO-3900 &VB-1384 Lea County, NM

The ownership is diversified.
The battery is located at the Boston BSN State Com #1H.

Oil Measurement

Each of the wells will be equipped with continuously metering separators for oil production prior to oil being commingled for sales at the Boston #1H. Total sales/production will be allocated back to each individual well using the metered(daily well tests)volumes. Metered volumes will be compared to total battery volumes daily and monthly for accuracy. Any vapor recovery gas shall be included in this application.

Estimated daily oil production for each of the wells is 400 bbls with a gravity of 39.8.

Gas Measurement

Total gas production and sales will be based on the measurement at the CDP and allocated back to each well based on EFM readings. The Agave's CDP will be located at the Boston #1H

Estimated daily gas production for the Boston #1H is 600 MCF and for the Belfast #1Y is 300 MCF with 1401 BTU.

The purpose of the Surface/Lease Commingle is in the interest of conservation, economic feasibility, the reduction of environmental impact area, and overall emissions. It will not result in reduced royalty or improper measurement of production. Without approval for utilizing the same battery, it will become necessary to build separate facilities for each well. This will greatly increase costs and shorten the economic life of all the wells.

Any objection must be filed in writing with the Oil Conservation Division in Santa Fe within 20 days from the date the division receives the application. Application will be sent in conjunction with notification to owners.

If you have any questions, please contact me at (575)748-4200 (direct line)

Sincerely.

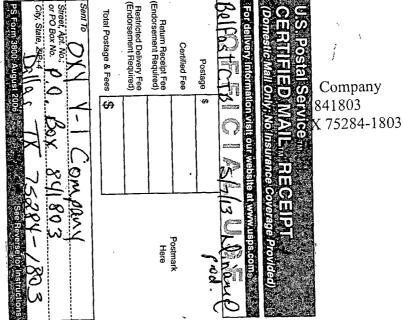
Miriam Morales
Production Analyst



YATES BUILDING - 105 SOUTH FOURTH STREET
ARTESIA, NEW MEXICO 88210

7012 3460 0001 7460 3604 7012 3460 0001 7460 3604

ADDRESS SERVICE REQUESTED



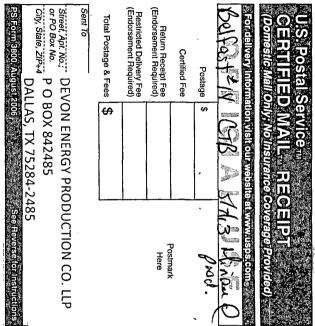
AT DOTTED LINE	OF THE RETURN ADDRESS, FOLD
SENDER: COMPLETE THIS SECTION	COMPLETE/THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse 	A. Signature X
so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits.	B. Received by (Printed Name) C. Date of Delivery
1. Article Addressed to:	D. Is delivery address different from item 1?
OXY-Y-1 Company P.O. Box 841803	
Dallas, TX 75284-1803	3. Service Type Certified Mall Express Mall Registered Return Receipt for Merchandise Insured Mail C.O.D.
	4. Restricted Delivery? (Extra Fee) ☐ Yes
2. Article Number 7012 3460 00	ጋ <u>ወ</u> ጔ 7460 3604
PS Form 3811, February 2004 Domes	tic Return Receipt 102595-02-M-1540

CERTIFIED MAIL



YATES BUILDING - 105 SOUTH FOURTH STREET ARTESIA, NEW MEXICO 88210 7012 3460 0001 7460 3598 7012 3460 0001 7460 3598

ADDRESS SERVICE REQUESTED



DEVON ENERGY PRODUCTION (P O BOX 842485 DALLAS, TX 75284-2485

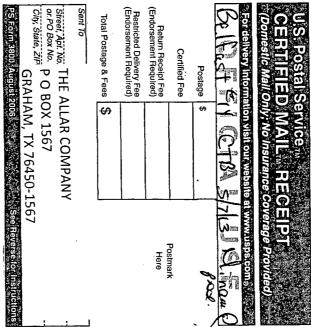
SENDER: COMPLETE: THIS SECTION Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits.	A. Signature X	
DEVÓN ENERGY PRODUCTION CO. LLP P O BOX 842485 DALLAS, TX 75284-2485	3. Service Type Contified Mail Express Mail Registered Return Receipt for Merchandise Insured Mail C.O.D. Restricted Delivery? (Extra Fee) Yes	
2. Article Number 7012 3460 0001 PS Form 3811, February 2004 Domestic Retu		



YATES BUILDING - 105 SOUTH FOURTH STREET
ARTESIA, NEW MEXICO 88210

7012 3460 0001 7460 3581 7012 3460 0001 7460 3581

ADDRESS SERVICE REQUESTED



THE ALLAR COMPANY P O BOX 1567 GRAHAM, TX 76450-1567

OL THE HEI OHN VODHESS EGITO VEDOLED TIME

	•	
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELI	VERY
Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you.	A. Signature	☐ Agent ☐ Addressee
Attach this card to the back of the mailpiece, or on the front if space permits.	B. Received by (Printed Name)	C. Date of Delivery
Article Addressed to:	 D. Is delivery address different from iten If YES, enter delivery address below 	
THE ALLAR COMPANY		
P O BOX 1567 GRAHAM, TX 76450-1567	3. Service Type ACertified Mall Registered Insured Mall C.O.D.	l lipt for Merchandise
<u></u>	4. Restricted Delivery? (Extra Fee)	☐ Yes
2. Article Number	7460 3581	
PS Form 3811, February 2004 Domestic Retu	um Danaint	102595-02-M-1540

GERTIFIED WAILS

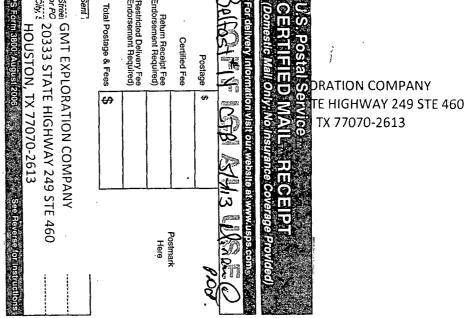


YATES BUILDING - 105 SOUTH FOURTH STREET ARTESIA, NEW MEXICO 88210

ARTESIA, NEW MEXICO 88210

7012 3460 0001 7460 3574 7012 3460 0001 7460 3574

ADDRESS SERVICE REQUESTED



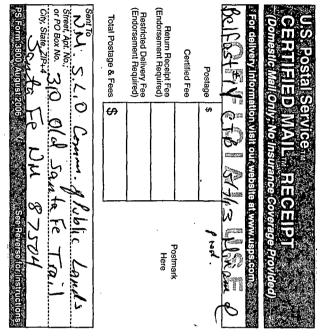
SENDER: COMPLETE THIS SECTION. Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. A. Signature ☐ Agent X Print your name and address on the reverse ☐ Addressee so that we can return the card to you. C. Date of Delivery B. Received by (Printed Name) Attach this card to the back of the mailpiece, or on the front if space permits. D. Is delivery address different from item 1? ☐ Yes 1. Article Addressed to: If YES, enter delivery address below: **GMT EXPLORATION COMPANY 20333 STATE HIGHWAY 249 STE 460** HOUSTON, TX 77070-2613 3. Service Type Certified Mail ☐ Express Mail Registered ☐ Return Receipt for Merchandise ☐ Insured Mail ☐ C.O.D. 4. Restricted Delivery? (Extra Fee) ☐ Yes 2. Article Number 7012 3460 0001 7460 3574 (Transfer from sei 102595-02-M-1540 PS Form 3811, February 2004 Domestic Return Receipt

.



YATES BUILDING - 105 SOUTH FOURTH STREET ARTESIA, NEW MEXICO 88210 7012 3460 0001 7460 3611

ADDRESS SERVICE REQUESTED



New Mexico State Land Office Commissioner of Public Lands 310 Old Santa Fe Trail P.O. Box 1148 Santa Fe, New Mexico 87504

PLACE STICKEH AT TOP OF ENVELOPE TO THE RIGHT OF THE RETURN ADDRESS, FOLD AT DOTTED LINE:	
SENDER: COMPLETE THIS SECTION Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to: New Mexico State Land Office Commissioner of Public Lands 310 Old Santa Fe Trail P.O. Box 1148 Santa Fe, New Mexico 87504-1148	A. Signature X
	3. Service Type TYPE Certified Mail Registered Return Receipt for Merchandise C.O.D.
	4. Restricted Delivery? (Extra Fee) ☐ Yes
2. Article Number 7012 3460 0001	7460 3611
PS Form 3811, February 2004 Domestic Ret	turn Receipt 102595-02-M-1540

nail receipt the property of t