

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



Amend
 30-015-41009
 Washington 34 St #2
 Apache Corp

ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
- [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
- [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
- [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
- [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
- [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

- [1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]
- [A] Location - Spacing Unit - Simultaneous Dedication
 NSL NSP SD
 - Check One Only for [B] or [C]
 - [B] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM
 - [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD * IPI EOR PPR
 - [D] Other: Specify * Application to Amend Order No. SWD-1380
- [2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply
- [A] Working, Royalty or Overriding Royalty Interest Owners
 - [B] Offset Operators, Leaseholders or Surface Owner
 - [C] Application is One Which Requires Published Legal Notice
 - [D] Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
 - [E] For all of the above, Proof of Notification or Publication is Attached, and/or,
 - [F] Waivers are Attached

2013 MAY -8 A 9:27
 RECEIVED OCD

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

David Catanach Print or Type Name	<u>David Catanach</u> Signature	Agent-Apache Corporation Title
	<u>5/8/13</u> Date	<u>drctanach@netscape.com</u> E-Mail Address

May 8, 2013

Energy, Minerals and Natural Resources Department
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

Attention: Ms. Jami Bailey, CPG
Division Director

Re: Form C-108 – Application to Amend Order No. SWD-1380
Apache Corporation
Washington 34 State SWD No. 2
API No. (30-015-41009)
590' FSL & 1705' FWL, Unit N
Section 34, T-17S, R-28E, NMPM,
Eddy County, New Mexico

Dear Ms. Bailey,

By Order No. SWD-1380 dated January 4, 2013 Apache Corporation (“Apache”) was authorized to complete its Washington 34 State SWD No. 2 as a produced water disposal well, injection to occur from the Devonian formation through the base of the Ellenburger formation through perforations from approximately 11,504 feet to 12,700 feet.

Apache has completed drilling operations on the Washington 34 State SWD No. 2 and has tested the injectivity of the approved injected interval. As a result of the injectivity test, Apache has elected to plug back the well and complete as a produced water disposal well in the Wolfcamp/Cisco interval through perforations from approximately 7,401 feet to 9,137 feet. Consequently, Apache is seeking approval to amend Order No. SWD-1380 to authorize injection into the Wolfcamp/Cisco interval in the subject well.

The application to amend Order No. SWD-1380 includes:

1. Form C-108;
2. Injection well data sheet and wellbore schematic diagram showing all well construction and completion details;
3. Injection Interval Geologic Data
4. Updated AOR well table. As per the original Devonian completion, no AOR wells penetrated the injection interval. As per the new Wolfcamp/Cisco completion, there are two AOR wells that penetrate the injection interval. Well construction data for these two wells is shown. The data shows that both wells are constructed so as to preclude the migration of fluid from the proposed injection interval;
5. Affirmative Statement;
6. Offset leasehold notification letter;

7. AOR notice map showing all numbered offset tracts; -
8. Updated leasehold owner list. As a result of the change in the injection interval depth, the lease ownership of Tract No. 2 changed from the original application, as shown on the updated leasehold owner list. All leasehold owners within a ½ mile radius of the subject well are being provided notice of this application;
9. Publication Notice. The affidavit of publication will be provided to the OCD upon receipt by Apache from the Artesia Daily News; and
10. Copy of Order No. SWD-1380.

All other aspects with regards to the proposed disposal operation will be conducted in accordance with the original C-108 application.

I believe that all the information necessary to amend Order No. SWD-1380 is enclosed. If additional information is needed, please contact me at (505) 690-9453.

Sincerely,



David Catanach-Agent
Apache Corporation
303 Veterans Airpark Lane, Suite 3000
Midland, Texas 79705

Xc: OCD-Artesia

APPLICATION FOR AUTHORIZATION TO INJECT

- I. PURPOSE: _____ Secondary Recovery _____ Pressure Maintenance Disposal _____ Storage
Application qualifies for administrative approval? Yes _____ No
- II. OPERATOR: Apache Corporation (OGRID-873)
ADDRESS: 303 Veterans Airpark Lane, Suite 3000 Midland, Texas 79705
CONTACT PARTY: David Catanach-Agent PHONE: (505) 690-9453
- III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection.
Additional sheets may be attached if necessary.
- IV. Is this an expansion of an existing project? _____ Yes No
If yes, give the Division order number authorizing the project: _____
- V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
- VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
- VII. Attach data on the proposed operation, including:
1. Proposed average and maximum daily rate and volume of fluids to be injected;
 2. Whether the system is open or closed;
 3. Proposed average and maximum injection pressure;
 4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
 5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
- *VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.
- IX. Describe the proposed stimulation program, if any.
- *X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).
- *XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
- XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.
- XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.
- XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
- NAME: David Catanach TITLE: Agent-Apache Corporation
SIGNATURE:  DATE: 5/8/13
E-MAIL ADDRESS: drcatanach@netscape.com
- * If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: _____

III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

- (1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.
- (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
- (3) A description of the tubing to be used including its size, lining material, and setting depth.
- (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

- (1) The name of the injection formation and, if applicable, the field or pool name.
- (2) The injection interval and whether it is perforated or open-hole.
- (3) State if the well was drilled for injection or, if not, the original purpose of the well.
- (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
- (5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

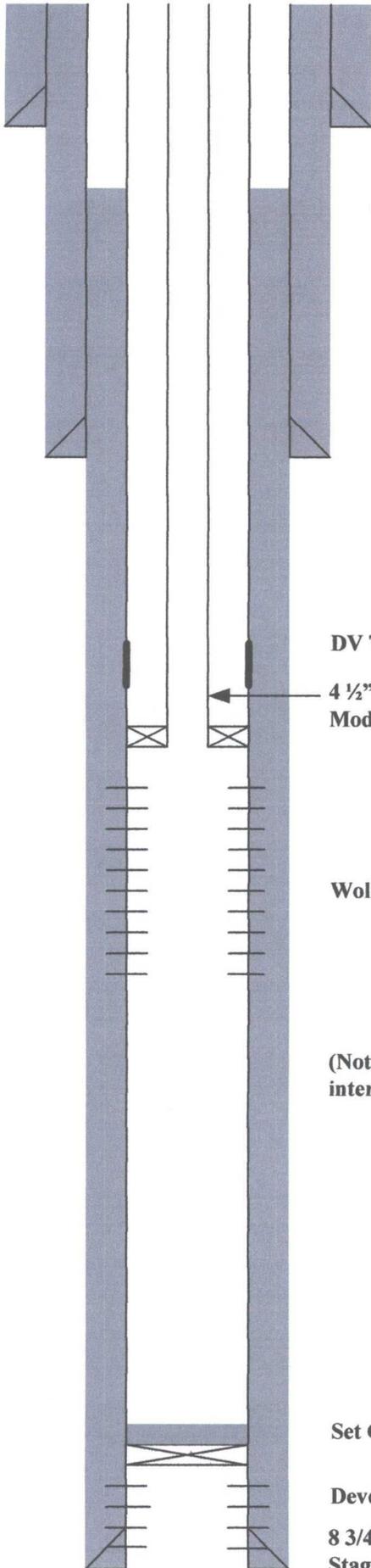
- (1) The name, address, phone number, and contact party for the applicant;
- (2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;
- (3) The formation name and depth with expected maximum injection rates and pressures; and,
- (4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

Proposed Wellbore Configuration

Apache Corporation
Washington 34 State SWD No. 2
API No. 30-015-41009
590' FSL & 1705' FWL (Unit N)
Section 34, T-17 South, R-28 East, NMPPM



17 1/2" Hole; Set 13 3/8" 48# H-40 Csg @ 416'
Cemented w/982 Sx. Cement circulated to surface
TOC @ 688' by CBL

12 1/4" Hole; Set 9 5/8" 40# J-55 Csg @ 4,527'
Cemented w/1650 Sx. Cement circulated to surface

DV Tool @ 6,992'

4 1/2" Duo-Lined Injection Tubing set in a
Model A Lockset Packer @ 7,301'

Wolfcamp/Cisco Perforations: 7,401'-9,137'

(Note: Well will be plugged back to the base of the injection
interval as per Division requirements)

Set CIBP @ 12,210' w/50' of cement on top

Devonian/Simpson/Ellenburger Perforations: 12,254'-12,336'

8 3/4" Hole; Set 7" 26# L-80 & HCL-80 Csg. @ 12,656'
Stage Cement: 1st-1070 Sx. 2nd-470 Sx. DV Tool @ 6,992'
TOC @ 688' by CBL

T.D. 12,656'

Form C-108
Application to Amend Order No. SWD-1380
Apache Corporation
Washington 34 State SWD No. 2
Section 34, T-17 South, R-28 East, NMPM,
Eddy County, New Mexico
Geologic Data

Wolfcamp Formation:

Depth: 7,400'
Thickness: 1,070'
Lithology: Limestone & Dolomite
Perforated Interval: 7,401'-8,470'

Cisco Formation:

Depth: 8,470'
Thickness: 700'
Lithology: Limestone w/Interbedded Dolomite
Perforated Interval: 8,470'-9,137'

APACHE CORPORATION
FORM C-108: APPLICATION TO AMEND ORDER NO. SWD-1380
WASHINGTON 34 STATE SWD NO. 2 -- UPDATED AOR WELL LISTING

API NUMBER	OPERATOR	LEASE NAME	WELL NO.	WELL TYPE	STATUS	FTG. N/S	N/S	FTG. E/W	E/W	UNIT	SEC.	T.SHP.	RNG.	DATE DRILLED	TOTAL DEPTH	HOLE SIZE	CSG. SIZE	SET AT	SX. CMT.	CMT. TOP	MTD.	HOLE SIZE	CSG. SIZE	SET AT	SX. CMT.	CMT. TOP	MTD.	COMPLETION	REMARKS		
30-015-29344	Apache Corporation	Washington 34 State SWD	1	SWD	Active	1017'	S	1379'	W	N	34	17S	28E	Jun-98	10,950'	17 1/2"	13 3/8"	535'	600	Surface	Circ.	12 1/4"	9 5/8"	2,556'	600	Surface	Circ.	7,382'-9,149' Perf.	Wolfcamp/Cisco SWD Completion PBSD: 9,223' **		
* Original TOC @ 8,550'. Perforated 7" casing @ 8,550' & cemented w/1300 sx. cement. TOC @ 3,760'. Perforated 7" casing @ 3,650' & cemented to surface w/300 sx. cement.																															
** PBSD Summary: Cement plug 10,080'-10,250'; CIBP @ 9,258' + 35' of cement on top.																															
30-015-32421	Apache Corporation	Red Lake 3 State	1	SWD	Active	1720'	N	1075'	W	E	3	18S	28E	Jan-03	10,700'	17 1/2"	13 3/8"	478'	725	Surface	Circ.	11"	8 5/8"	2,990'	845	Surface	Circ.	7572'-7,846' Perf.	Wolfcamp SWD Completion PBSD: 7,940' *		
Well originally drilled as a Morrow completion. Well PA'd 8/2004. Apache re-entered well in 11/2012 and completed the well as a produced water disposal well in the Wolfcamp formation.																															
* PBSD Summary: Morrow Perforations: 10,500'-10,504' CIBP @ 10,440'; Morrow Perforations: 10,287'-10,312' CIBP @ 10,250' + 35' of cement on top. CIBP @ 7,940' + 3 sx. cement on top.																															

Form C-108
Application to Amend Order No. SWD-1380
Affirmative Statement
Apache Corporation
Washington 34 State SWD No. 2
Section 34, T-17 South, R-28 East, NMPM,
Eddy County, New Mexico

Available geologic and engineering data has been examined and no evidence of open faults or hydrological connection between the injection zone and any underground sources of drinking water has been found.



David Catanach
Agent for Apache Corporation

5/8/13

Date

May 8, 2013

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: OFFSET LEASEHOLD OWNERS

Re: Apache Corporation
Form C-108: Application to Amend Order No. SWD-1380
Washington 34 State SWD No. 2
API No. 30-015-41009
590' FSL & 1705' FWL, Unit N, Section 34, T-17S, R-28E, NMPM,
Eddy County, New Mexico

Ladies & Gentlemen:

By Order No. SWD-1380 dated January 4, 2013 Apache Corporation ("Apache") was authorized to utilize its Washington 34 State SWD No. 2 as a produced water disposal well, injection to occur into the Devonian formation through the base of the Ellenburger formation through perforations from 11,504 feet to 12,700 feet.

Apache has now elected to abandon the Devonian/Ellenburger injection interval and complete the well as a produced water disposal well in the Wolfcamp/Cisco interval. Injection will occur into the perforated interval from approximately 7,401 feet to 9,137 feet.

Attached is a C-108 application being filed by Apache to Amend Order No. SWD-1380 to authorize injection into the Wolfcamp/Cisco interval within the subject well. You are being provided a copy of the application as an offset leaseholder.

Objections must be filed with the Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, within 15 days.

If you should have any questions, please contact me at (505) 690-9453.

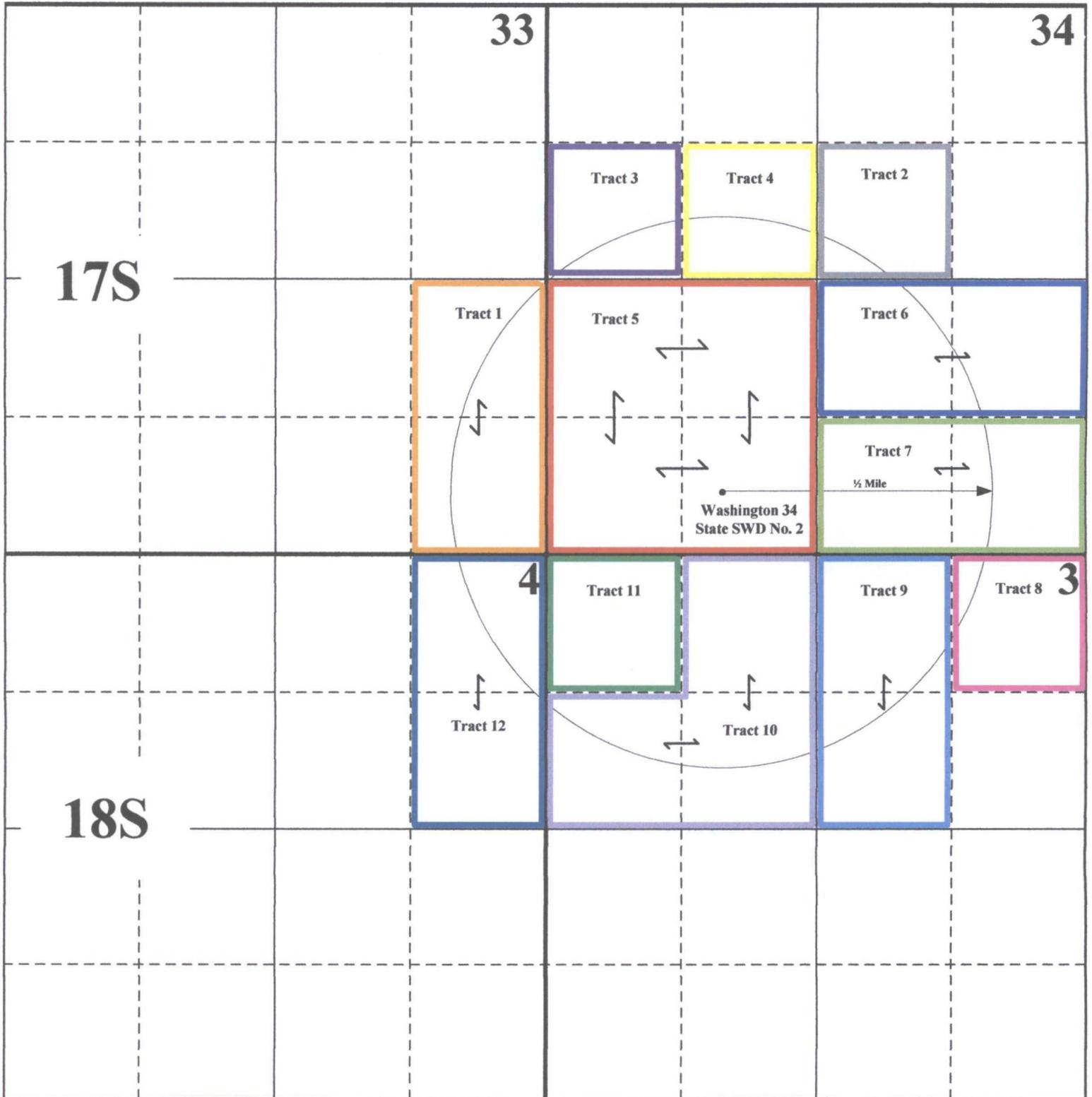
Sincerely,



David Catanach-Agent
Apache Corporation
303 Veterans Airpark Lane, Suite 3000
Midland, Texas 79705

Enclosure

28 East



Apache Corporation
Application to Amend Order No. SWD-1380
Washington 34 State SWD No. 2
Offset Leasehold Owner Tract Identification

Apache Corporation
Form C-108: Application to Amend SWD-1380
Washington 34 State SWD No. 2
Section 34, T-17 South, R-28 East, NMPM
Eddy County, New Mexico

Offset Leasehold Owner Notification List (See Attached Map)

Tract No. 1

Leasehold Owners: (All depths below the base of the Abo Formation)

COG Operating, LLC
Concho Oil & Gas Company
600 W. Illinois Ave.
One Concho Center
Midland, Texas 79701

Tract No. 2

Leasehold Owners: (From the Base of the Abo Formation to 10,600')

Occidental Permian Ltd. Partnership
P.O. Box 50250
Midland, Texas 79705

Khody Land & Minerals Company
210 Park Avenue, Suite 900
Oklahoma City, Oklahoma 73102

Yates Petroleum Corporation
105 S. Fourth Street
Artesia, New Mexico 88210

Tract No. 3

Leasehold Owner: (All depths below the Abo Formation):

ZPZ Delaware I, LLC
(A wholly owned subsidiary of Apache Corporation)

Tract No. 4

Leasehold Owners: (All depths below 4,000'):

ZPZ Delaware I, LLC

Michael Harrison Moore, Trustee of the Michael Harrison Moore 2006
Trust under Third Amendment and Restatement of the Moore Revocable
Trust dated 12/15/98
P.O. Box 51570
Midland, Texas 79710-1570

Apache Corporation
Form C-108: Application to Amend SWD-1380
Washington 34 State SWD No. 2
Section 34, T-17 South, R-28 East, NMPM
Eddy County, New Mexico

Offset Leasehold Owner Notification List (Page 2)

(Tract 4: Cont.)

Richard Lyons Moore, Trustee of the Richard Lyons Moore 2006
Trust under Third Amendment and Restatement of the Moore Revocable
Trust dated 12/15/98
1150 North Carroll Avenue
Southlake, Texas 76092

Tract No. 5

Leasehold Owner: (All depths below 4,000’):

ZPZ Delaware I, LLC

Tract No. 6

Leasehold Owner:

ZPZ Delaware I, LLC

Marathon Oil Company
P.O. Box 552
Midland, Texas 79702

Khody Land & Minerals Company
210 Park Avenue, Suite 900
Oklahoma City, Oklahoma 73102

Yates Industries LLC
P.O. Box 1091
Artesia, New Mexico 88211-1091

Sharbro Energy, LLC
P.O. Box 840
Artesia, New Mexico 88211-0840

Tract 7

Leasehold Owners: (All depths below the Abo Formation):

Apache Corporation

ConocoPhillips Company
P.O. Box 2197
Houston, Texas 77252

Apache Corporation
Form C-108: Application to Amend SWD-1380
Washington 34 State SWD No. 2
Section 34, T-17 South, R-28 East, NMPM
Eddy County, New Mexico

Offset Leasehold Owner Notification List (Page 3)

Tract 7 (Cont.)

Chisos Ltd.
670 Dona Ana Rd. SW
Deming, New Mexico 88030

Tract 8

Leasehold Owner: (All Depths):

McBride Oil & Gas Corporation
400 N. Pennsylvania Avenue
Roswell, New Mexico 88201

Tract 9

Leasehold Owners: (All depths below the Abo Formation)

Occidental Permian Ltd. Partnership
P.O. Box 50250
Midland, Texas 79705

Marathon Oil Company
P.O. Box 552
Midland, Texas 79702

Khody Land & Minerals Company
210 Park Avenue, Suite 900
Oklahoma City, Oklahoma 73102

Yates Industries LLC
P.O. Box 1091
Artesia, New Mexico 88211-1091

Sharbro Energy, LLC
P.O. Box 840
Artesia, New Mexico 882110840

Tract 10

Leasehold Owners (All depths below 4,500')

Nearburg Exploration Company LLC
P.O. Box 823085
Dallas, Texas 75382-3085

Apache Corporation
Form C-108: Application to Amend SWD-1380
Washington 34 State SWD No. 2
Section 34, T-17 South, R-28 East, NMPM
Eddy County, New Mexico

Offset Leasehold Owner Notification List (Page 4)

Tract 10 (Cont.)

Pioneer Natural Resources USA, Inc.
1400 Williams Square West
5205 N. O'Connor Blvd.
Irving, Texas 75039

Kaywal, Inc
P.O. Box 1060
Roswell, New Mexico 88202

Marsha June Hickson
(Address Unknown)

Louetta Rowley Morton
(Address Unknown)

Sally Marie Morton
(Address Unknown)

Deborah Anne Morton
(Address Unknown)

Tract 11

Leasehold Owners: (All depths below the top of the Wolfcamp Formation):

The Dietz Family Revocable Trust 2001
5852 Tillicum Bay Road
B.C. Von 3A4

H & S Oil, LLC
P.O. Box 186
Artesia, New Mexico 88211

Tract 12

Leasehold Owner: (From the Base of the Abo Formation to 10,396')

Oxy USA WTP Ltd. Partnership
6 Desta Drive, Suite 6000
Midland, Texas 79705

Surface Owner

Apache Corporation

Apache Corporation
Form C-108: Application to Amend SWD-1380
Washington 34 State SWD No. 2
Section 34, T-17 South, R-28 East, NMPM
Eddy County, New Mexico

Offset Leasehold Owner Notification List (Page 5)

Additional Notice

Oil Conservation Division
811 S. First Street
Artesia, New Mexico 88210

Form C-108: Application to Amend Order No. SWD-1380
Apache Corporation
Washington 34 State SWD No. 2
Section 34, T-17 South, R-28 East, NMPM,
Eddy County, New Mexico

The following-described legal notice will be published in the:

Artesia Daily Press
503 W. Main Street
Artesia, New Mexico 88210-2067

The Affidavit of Publication will be forwarded to the Division upon receipt by Apache Corporation.

LEGAL NOTICE

**TO: Marsha June Hickson
Louetta Rowley Morton
Sally Marie Morton
Deborah Anne Morton
All Other Interested Parties**

Apache Corporation, 303 Veterans Airpark Lane, Suite 3000, Midland, Texas 79705 has filed a Form C-108 (Application for Authorization to Inject) with the Oil Conservation Division ("Division") seeking to amend Division Order No. SWD-1380, which order authorized Apache to utilize its Washington 34 State SWD No. 2 (API No. 30-015-41009) located 590 feet from the South line and 1705 feet from the West line (Unit N) of Section 34, Township 17 South, Range 28 East, NMPM, Eddy County, New Mexico, as a produced water disposal well, injection authorized into the Devonian/Ellenberger formations through the perforated interval from 11,504 feet to 12,700 feet. Apache now seeks authorization to complete the well as a produced water disposal well in the Wolfcamp/Cisco interval through perforations from approximately 7,401 feet to 9,137 feet.

Produced water from the Glorieta & Yeso formations originating from Apache Corporation operated wells in this area will be injected into the Washington 34 State SWD No. 2 at average and maximum rates of 4,000 and 15,000 barrels of water per day, respectively. The initial surface injection pressure for the well is anticipated to be at or below 1,480 psi., which is in compliance with Division regulations. The maximum surface injection pressure will be determined by step rate injection test.

Interested parties must file objections with the New Mexico Oil Conservation Division, 1220 S. St Francis Drive, Santa Fe, New Mexico 87505, within 15 days of the date of this publication.

Additional information can be obtained by contacting Mr. David Catanach Agent-Apache Corporation at (505) 690-9453.

7012 2920 0002 1384 8157

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

MIDLAND, TX 79710

Postage	\$ 1.72
Certified Fee	\$3.10
Return Receipt Fee (Endorsement Required)	\$2.55
Restricted Delivery Fee (Endorsement Required)	\$0.00
Total	\$7.37

Postmark Here
MAY - 8 2013

CORONADO STATION
 05/08/2013

Sent To: **Michael Harrison Moore**
 Trustee: Michael Harrison Moore
 Street, or PO Box: **2006 Trust dated 12/15/98**
 City, State: **P.O. Box 51570**
Midland, Texas 79710-1570

PS Form 3800, August 2005 See Reverse for Instructions

9900 4090 0002 1604 0068

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

ARTESIA, NM 87003

Postage	\$ 1.72
Certified Fee	\$3.10
Return Receipt Fee (Endorsement Required)	\$2.55
Restricted Delivery Fee (Endorsement Required)	\$0.00
Total Postage & Fees	\$7.37

Postmark Here
MAY - 8 2013

CORONADO STATION
 05/08/2013

Sent To: **Yates Petroleum Corporation**
 Street, or PO Box: **105 S. Fourth Street**
 City, State: **Artesia, New Mexico 88210**

PS Form 3800, August 2005 See Reverse for Instructions

7012 2920 0002 1384 7419

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

MIDLAND, TX 79701

Postage	\$ 1.72
Certified Fee	\$3.10
Return Receipt Fee (Endorsement Required)	\$2.55
Restricted Delivery Fee (Endorsement Required)	\$0.00
Total	\$7.37

Postmark Here
MAY - 8 2013

CORONADO STATION
 05/08/2013

Sent To: **COG Operating, LLC**
Concho Oil & Gas Company
 Street, or PO Box: **600 W. Illinois Ave.**
 City, State: **One Concho Center**
Midland, Texas 79701

PS Form 3800, August 2005 See Reverse for Instructions

4919 2920 0002 1384 8164

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

MIDLAND, TX 79705

Postage	\$ 1.72
Certified Fee	\$3.10
Return Receipt Fee (Endorsement Required)	\$2.55
Restricted Delivery Fee (Endorsement Required)	\$0.00
Total	\$7.37

Postmark Here
MAY - 8 2013

CORONADO STATION
 05/08/2013

Sent To: **Occidental Permian Ltd. Part.**
 Street, or PO Box: **P.O. Box 50250**
 City, State: **Midland, Texas 79705**

PS Form 3800, August 2005 See Reverse for Instructions

7012 2920 0002 1384 8027

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

DALLAS, TX 75382

Postage	\$ 1.72
Certified Fee	\$3.10
Return Receipt Fee (Endorsement Required)	\$2.55
Restricted Delivery Fee (Endorsement Required)	\$0.00
Total	\$7.37

Postmark Here
MAY - 8 2013

CORONADO STATION
 05/08/2013

Sent To: **Nearburg Exploration Company**
 Street, or PO Box: **P.O. Box 823085**
 City, State: **Dallas, Texas 75382-3085**

PS Form 3800, August 2005 See Reverse for Instructions

0102 2920 0002 1384 8010

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IRVING, TX 75039

Postage	\$ 1.72
Certified Fee	\$3.10
Return Receipt Fee (Endorsement Required)	\$2.55
Restricted Delivery Fee (Endorsement Required)	\$0.00
Total	\$7.37

Postmark Here
MAY - 8 2013

CORONADO STATION
 05/08/2013

Sent To: **Pioneer Natural Resources, USA**
 Street, or PO Box: **1400 Williams Square West**
 City, State: **5205 N. O'Connor Blvd.**
Irving, Texas 75039

PS Form 3800, August 2005 See Reverse for Instructions

7012 2920 0002 1384 8041

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MIDLAND TX 79705 OFFICIAL USE

Postage	\$ 1.72	0501
Certified Fee	\$3.10	
Return Receipt Fee (Endorsement Required)	\$2.55	
Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total	\$7.37	

Postmark Here
MAY - 8 2013
05/08/2013
CORONADO STATION

Sent To: **Oxy USA WTP Ltd. Partnership**
 Street or PO: **6 Desta Drive, Suite 6000**
 City: **Midland, Texas 79705**

PS Form 3800, August 2006 See Reverse for Instructions

7012 2920 0002 1384 8034

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Postage	\$ 1.72	0501
Certified Fee	\$3.10	
Return Receipt Fee (Endorsement Required)	\$2.55	
Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total	\$7.37	

Postmark Here
MAY - 8 2013
05/08/2013
CORONADO STATION

Sent To: **McBride Oil & Gas Corporation**
 Street or PO: **400 N. Pennsylvania Ave.**
 City: **Roswell, New Mexico 88201**

PS Form 3800, August 2006 See Reverse for Instructions

7012 2920 0002 1384 8072

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ROSWELL NM 88202 OFFICIAL USE

Postage	\$ 1.72	0501
Certified Fee	\$3.10	
Return Receipt Fee (Endorsement Required)	\$2.55	
Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total	\$7.37	

Postmark Here
MAY - 8 2013
05/08/2013
CORONADO STATION

Sent To: **Kaywal, Inc.**
 Street or PO: **P.O. Box 1060**
 City: **Roswell, New Mexico 88202**

PS Form 3800, August 2006 See Reverse for Instructions

7012 2920 0002 1384 8058

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ARTESIA NM 88211 OFFICIAL USE

Postage	\$ 1.72	0501
Certified Fee	\$3.10	
Return Receipt Fee (Endorsement Required)	\$2.55	
Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total	\$7.37	

Postmark Here
MAY - 8 2013
05/08/2013
CORONADO STATION

Sent To: **H & S Oil, LLC**
 Street or PO: **P.O. Box 186**
 City: **Artesia, New Mexico 88211**

PS Form 3800, August 2006 See Reverse for Instructions

7012 2920 0002 1384 8078

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HOUSTON TX 77252 OFFICIAL USE

Postage	\$ 1.72	0501
Certified Fee	\$3.10	
Return Receipt Fee (Endorsement Required)	\$2.55	
Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total	\$7.37	

Postmark Here
MAY - 8 2013
05/08/2013
CORONADO STATION

Sent To: **ConocoPhillips Company**
 Street or PO: **P.O. Box 2197**
 City: **Houston, Texas 77252**

PS Form 3800, August 2006 See Reverse for Instructions

7012 2920 0002 1384 8089

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DEMING NM 88030 OFFICIAL USE

Postage	\$ 1.72	0501
Certified Fee	\$3.10	
Return Receipt Fee (Endorsement Required)	\$2.55	
Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total	\$7.37	

Postmark Here
MAY - 8 2013
05/08/2013
CORONADO STATION

Sent To: **Chisos, Ltd.**
 Street or PO: **670 Donna Ana Road SW**
 City: **Deming, New Mexico 88030**

PS Form 3800, August 2006 See Reverse for Instructions

7012 2920 0002 1384 8119

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ARTESIA, NM 88211 **OFFICIAL USE**

Postage	\$	\$1.72
Certified Fee		\$3.10
Return Receipt Fee (Endorsement Required)		\$2.55
Restricted Delivery Fee (Endorsement Required)		\$0.00
Total		\$7.37

Postmark Here: **MAY - 8 2013**

05/08/2013

Sent To: **Yates Industries, LLC**
 Street or PO Box: **P.O. Box 1091**
 City, State: **Artesia, New Mexico 88211-1091**

PS Form 3800, August 2006

7012 2920 0002 1384 8102

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ARTESIA, NM 88211 **OFFICIAL USE**

Postage	\$	\$1.72
Certified Fee		\$3.10
Return Receipt Fee (Endorsement Required)		\$2.55
Restricted Delivery Fee (Endorsement Required)		\$0.00
Total		\$7.37

Postmark Here: **MAY - 8 2013**

05/08/2013

Sent To: **Sharbro Energy, LLC**
 Street or PO Box: **P.O. Box 840**
 City, State: **Artesia, New Mexico 88211-0840**

PS Form 3800, August 2006

7012 2920 0002 1384 8133

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MIDLAND, TX 79702 **OFFICIAL USE**

Postage	\$	\$1.72
Certified Fee		\$3.10
Return Receipt Fee (Endorsement Required)		\$2.55
Restricted Delivery Fee (Endorsement Required)		\$0.00
Total		\$7.37

Postmark Here: **MAY - 8 2013**

05/08/2013

Sent To: **Marathon Oil Company**
 Street or PO Box: **P.O. Box 552**
 City, State: **Midland, Texas 79702**

PS Form 3800, August 2006

7012 2920 0002 1384 8126

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OKLAHOMA CITY, OK 73102 **OFFICIAL USE**

Postage	\$	\$1.72
Certified Fee		\$3.10
Return Receipt Fee (Endorsement Required)		\$2.55
Restricted Delivery Fee (Endorsement Required)		\$0.00
Total		\$7.37

Postmark Here: **MAY - 8 2013**

05/08/2013

Sent To: **Khody Land & Minerals Co.**
 Street or PO Box: **210 Park Avenue, Suite 900**
 City, State: **Oklahoma City, Oklahoma 73102**

PS Form 3800, August 2006

7012 2920 0002 1384 8140

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SOUTHLAKE, TX 76092 **OFFICIAL USE**

Postage	\$	\$1.72
Certified Fee		\$3.10
Return Receipt Fee (Endorsement Required)		\$2.55
Restricted Delivery Fee (Endorsement Required)		\$0.00
Total		\$7.37

Postmark Here: **MAY - 8 2013**

05/08/2013

Sent To: **Richard Lyons Moore**
 Street or PO Box: **Trustee: Richard Lyons Moore 2006**
 City, State: **Trust dated 12/15/98**
1150 North Carroll Avenue
Southlake, Texas 76092

PS Form 3800, August 2006

Registered No.

RE148164686US

Date Stamp

To Be Completed By Post Office	Reg. Fee	\$12.95	
	Handling Charge	\$0.00	Return Receipt \$0.00
	Postage	\$2.85	Restricted Delivery \$0.00
	Received by		



Customer Must Declare Full Value \$40.00 Domestic Insurance up to \$25,000 is included based upon the declared value. International Indemnity is limited. (See Reverse).

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To Be Completed By Customer (Please Print) All Entries Must Be in Ballpoint or Typed	FROM	Apache Corporation 303 Veterans Airport Lane, Suite 3000 Midland, Texas 79705
	TO	Dee Family Revocable Trust 5852 Tillicom Bay Rd. B. C. Von 3A4

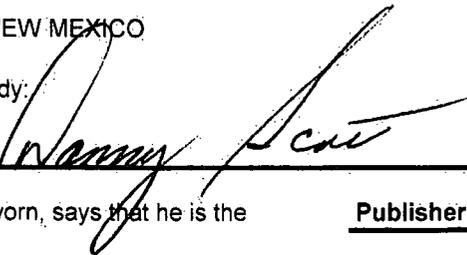
Affidavit of Publication

NO. 22545

STATE OF NEW MEXICO

County of Eddy:

Danny Scott



being duly sworn, says that he is the Publisher

of the Artesia Daily Press, a daily newspaper of general circulation, published in English at Artesia, said county and state, and that the hereto attached

Legal Notice

was published in a regular and entire issue of the said Artesia Daily Press, a daily newspaper duly qualified for that purpose within the meaning of Chapter 167 of the 1937 Session Laws of the state of New Mexico for 1 Consecutive weeks/days on the same

day as follows:

- First Publication: May 8, 2013
- Second Publication: _____
- Third Publication: _____
- Fourth Publication: _____
- Fifth Publication: _____

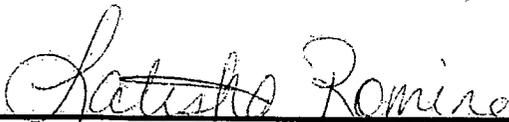
Subscribed and sworn to before me this

8th day of May 2013



OFFICIAL SEAL
Latisha Romine
NOTARY PUBLIC-STATE OF NEW MEXICO

My commission expires: 5/12/2015



Latisha Romine
Notary Public, Eddy County, New Mexico

Copy of Publication:

LEGAL NOTICE

TO: Marsha June Hickson
Louetta Rowley Morton
Sally Marie Morton
Deborah Anne Morton
All Other Interested Parties

Apache Corporation, 303 Veterans Airpark Lane, Suite 3000, Midland, Texas 79705 has filed a Form C-108 (Application for Authorization to Inject) with the Oil Conservation Division ("Division") seeking to amend Division Order No. SWD-1380, which order authorized Apache to utilize its Washington 34 State SWD No. 2 (API No. 30-015-41009) located 590 feet from the South line and 1705 feet from the West line (Unit N) of Section 34, Township 17 South, Range 28 East, NMPM, Eddy County, New Mexico, as a produced water disposal well, injection authorized into the Devonian/Ellenberger formations through the perforated interval from 11,504 feet to 12,700 feet. Apache now seeks authorization to complete the well as a produced water disposal well in the Wolfcamp/Cisco interval through perforations from approximately 7,401 feet to 9,137 feet.

Produced water from the Glorieta & Yeso formations originating from Apache Corporation operated wells in this area will be injected into the Washington 34 State SWD No. 2 at average and maximum rates of 4,000 and 15,000 barrels of water per day, respectively. The initial surface injection pressure for the well is anticipated to be at or below 1,480 psi, which is in compliance with Division regulations. The maximum surface injection pressure will be determined by step rate injection test.

Interested parties must file objections with the New Mexico Oil Conservation Division, 1220 S. St Francis Drive, Santa Fe, New Mexico 87505, within 15 days of the date of this publication.

Additional information can be obtained by contacting Mr. David Catanach Agent, Apache Corporation at (505) 690-9453.

Published in the Artesia Daily Press, Artesia, N.M., May 8, 2013, Legal No 22545.