District I RECEIVED State of New Mexico Form C-141 1625 N. French Dr., Hobbs, M 88240 Energy Minerals and Natural Resources Form C-141 District II MAY 2 3 2013 Energy Minerals and Natural Resources Submit 2 Copies to appropriate 1301 W. Grand Avenue, Artesia, NM 88210 2 3 2013 Oil Conservation Division Submit 2 Copies to appropriate 1000 Rio Brazos Road, Azter, M 8750CD ARTESIA Oil Conservation Division Submit 2 Copies to appropriate 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505 Submit 2 Copies to appropriate Release Notification and Corrective Action			
Name of Company OGRID Num	PERATOR ber Contact	Initial Report Final Report	
Yates Petroleum Corporation 25575	Lupe Carrasco		
Address 104 S. 4 TH Street	Telephone No. 575-748-1471		
Facility NameAPI NumberPenasco Water Line(near Kent BSK #1H)30-015-4016	Facility Type 51 Water Line		
Surface OwnerMineral OFeeFee	wner	Lease No. N/A	
LOCATION OF RELEASE			
Unit LetterSectionTownshipRangeFeet from theP2018S26E400	North/South Line Feet from the 330	East/West Line County East Eddy	
Latitude_32.72988_Longitude_104.39539			
NATURE OF RELEASE			
Type of Release Produced Water	Volume of Release 15 B/PW	Volume Recovered 8 B/PW	
Source of Release Break in water line	Date and Hour of Occurrence 5/15/2013 PM	Date and Hour of Discovery 5/15/2013 PM	
Was Immediate Notice Given? If YES, To Whom?			
By Whom?	Date and Hour		
Was a Watercourse Reached?		If YES, Volume Impacting the Watercourse.	
Yes No N/A If a Watercourse was Impacted, Describe Fully.* · N/A			
Describe Cause of Problem and Remedial Action Taken.* Water line break due to normal wear and age of line, in addition to expansion and contraction of the line due to cool nights and warm days. Line isolated and shut in. Vacuum truck dispatched to recover fluid. Crew called to repair line and scape impacted area.			
Describe Area Affected and Cleanup Action Taken.* An approximate area of 8' X 50' was impacted. Impacted soil to be scraped and disposed at an NMOCD approved facility. Vertical and horizontal delineation samples will be taken and analysis ran for TPH & BTEX, Chlorides will be run for documentation. If initial analytical results for TPH & BTEX are under RRAL's, a Final Report, C-141 will be submitted to the OCD requesting closure. If the analytical results are above the RRAL's, a work plan will be submitted. Depth to Ground Water: >100' (approximately 125', Section 20-T18S-R26E, per NMOSE), Wellhead Protection Area: No, Distance to Surface Water Body: >1000', SITE RANKING IS 0.			
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.			
	OIL CONS	ERVATION DIVISION	
Signaturer Im Canado			
Printed Name: Lupe Carrasco	Approved by District Supervisor	Signed By Mily Bannus	
Title: Environmental Regulatory Agent	MAY 3 0 2013 Approval Date:	Expiration Date:	
E-mail Address: lcarrasco@yatespetroleum.com	Conditions of Approval: Remediation per OCD Ru	Attached	
Date: Tuesday, May 21, 2013 Phone: 575-748-1471 Guidelines. SUBMIT REMEDIATION * Attach Additional Sheets If Necessary PROPOSAL NO LATER THAN: 2RP-//6/67			