

04/22/13	SUSPENSE	PG	ENGINEER	04/29/13	LOGGED IN	DHC	TYPE	PPRG 1311348451	APP NO.
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ABOVE THIS LINE FOR DIVISION USE ONLY

RECEIVED OGD NEW MEXICO OIL CONSERVATION DIVISION  
- Engineering Bureau -

2013 APR 22 P 2:29 1220 South St. Francis Drive, Santa Fe, NM 87505



30-025-46479  
Lockhart B12 #13  
Apache Corp.

## ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

### Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]  
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]  
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]  
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]  
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]  
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

### [1] TYPE OF APPLICATION - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication  
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement  
☒ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery  
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify \_\_\_\_\_

### [2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply

[A] ☐ Working, Royalty or Overriding Royalty Interest Owners

[B] ☐ Offset Operators, Leaseholders or Surface Owner

[C] ☐ Application is One Which Requires Published Legal Notice

[D] ☒ Notification and/or Concurrent Approval by BLM or SLO  
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,

[F] ☐ Waivers are Attached

### [3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

REESA HOLLAND FISHER  
Print or Type Name

*Reesa Holland Fisher*  
Signature

SR STAFF REG TECH  
Title

4/16/2013  
Date

LOCKHART B-12 #013

Reesa.Holland@apachecorp.com  
e-mail Address

District I  
1625 N. French Drive, Hobbs, NM 88240

District II  
1301 W. Grand Avenue, Artesia, NM 88210

District III  
1000 Rio Brazos Road, Aztec, NM 87410

District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-107A  
Revised June 10, 2003

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, New Mexico 87505

APPLICATION TYPE  
☒ Single Well  
☐ Establish Pre-Approved Pools  
EXISTING WELLBORE  
☒ Yes ☐ No

APPLICATION FOR DOWNHOLE COMMINGLING

Apache Corporation 303 Veterans Airpark Lane Suite 3000 Midland TX 79705  
Operator Address  
Lockhart B 12 013 H 12 21S 37E Lea  
Lease Well No. Unit Letter-Section-Township-Range County  
OGRID No. 873 Property Code 24428 API No. 30-025-40479 Lease Type: ☒ Federal ☐ State ☐ Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	Blinebry	Tubb	Drinkard
Pool Code	6660	60240	19190
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	5983' - 6387'	6518' - 6726'	6862' - 6964'
Method of Production (Flowing or Artificial Lift)	Artificial Lift	Artificial Lift	Artificial Lift
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)			
Oil Gravity or Gas BTU (Degree API or Gas BTU)	40.7	40.4	41.2
Producing, Shut-In or New Zone	New Zone	New Zone	New Zone
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: See Attached Rates:	Date: See Attached Rates:	Date: See Attached Rates:
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil Gas 42 % 40 %	Oil Gas 8 % 31 %	Oil Gas 33 % 23 %

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? Yes ☒ No ☐  
If not, have all working, royalty and overriding royalty interest owners been notified by certified mail? Yes ☐ No ☐  
Are all produced fluids from all commingled zones compatible with each other? Yes ☒ No ☐  
Will commingling decrease the value of production? Yes ☐ No ☒  
If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application? Yes ☒ No ☐  
NMOCD Reference Case No. applicable to this well: \_\_\_\_\_

Attachments:

- C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
- Production curve for each zone for at least one year. (If not available, attach explanation.)
- For zones with no production history, estimated production rates and supporting data.
- Data to support allocation method or formula.
- Notification list of working, royalty and overriding royalty interests for uncommon interest cases.
- Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

List of other orders approving downhole commingling within the proposed Pre-Approved Pools  
List of all operators within the proposed Pre-Approved Pools  
Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.  
Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Reesa Holland Fisher TITLE Sr. Staff Regulatory Tech DATE 4/16/2013

TYPE OR PRINT NAME Reesa Holland Fisher TELEPHONE NO. ( 432 ) 818-1062

E-MAIL ADDRESS Reesa.Holland@apachecorp.com

District I  
1625 N. French Drive, Hobbs, NM 88240

District II  
1301 W. Grand Avenue, Artesia, NM 88210

District III  
1000 Rio Brazos Road, Aztec, NM 87410

District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-107A  
Revised June 10, 2003

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, New Mexico 87505

APPLICATION TYPE

☒ Single Well

☐ Establish Pre-Approved Pools

EXISTING WELLBORE

☒ Yes ☐ No

APPLICATION FOR DOWNHOLE COMMINGLING

Apache Corporation 303 Veterans Airpark Lane Suite 3000 Midland TX 79705  
Operator Address  
Lease Lockhart B 12 013 H 12 21S 37E Lea  
Well No. Unit Letter-Section-Township-Range County  
OGRID No. 873 Property Code 24428 API No. 30-025-40479 Lease Type: ☒ Federal ☐ State ☐ Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	Wentz, Abo <del>Grant</del>		
Pool Code	62700		
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	7126'-7399'		
Method of Production (Flowing or Artificial Lift)	Artificial Lift		
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)			
Oil Gravity or Gas BTU (Degree API or Gas BTU)	41.5		
Producing, Shut-In or New Zone	Producing		
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: 11/16/2012 Rates: 115 BO /116 MCF /9 BW	Date: Rates:	Date: Rates:
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil Gas 17 % 6 %	Oil Gas % %	Oil Gas % %

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? Yes ☒ No ☐  
If not, have all working, royalty and overriding royalty interest owners been notified by certified mail? Yes ☐ No ☐

Are all produced fluids from all commingled zones compatible with each other? Yes ☒ No ☐

Will commingling decrease the value of production? Yes ☐ No ☒

If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application? Yes ☒ No ☐

NMOC Reference Case No. applicable to this well: \_\_\_\_\_

Attachments:

- C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
- Production curve for each zone for at least one year. (If not available, attach explanation.)
- For zones with no production history, estimated production rates and supporting data.
- Data to support allocation method or formula.
- Notification list of working, royalty and overriding royalty interests for uncommon interest cases.
- Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

- List of other orders approving downhole commingling within the proposed Pre-Approved Pools
- List of all operators within the proposed Pre-Approved Pools
- Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.
- Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Reesa Holland Fisher TITLE Sr. Staff Regulatory Tech DATE 4/16/2013

TYPE OR PRINT NAME Reesa Holland Fisher TELEPHONE NO. ( 432 ) 818-1062

E-MAIL ADDRESS Reesa.Holland@apachecorp.com

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Operator Copy

FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2014

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.  
NMLC-032096B

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE – Other instructions on page 2.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
Apache Corporation (873)

3a. Address  
303 Veterans Airpark Lane, Suite 3000  
Midland, TX 79705

3b. Phone No. (include area code)  
432/818-1062

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.  
Lockhart B 12 #013 (24428)

9. API Well No.  
30-025-40479

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1980' FNL & 660' FEL UL H Sec 12 T21S R37E

10. Field and Pool or Exploratory Area  
Bli O&G(O)/Tubb O&G(O)/Drinkard/Wantz; Abo

11. County or Parish, State  
Lea County, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other DHC
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Apache requests permission to complete and DHC the Blinebry-Tubb, per the following:

Pool Names: Blinebry Oil & Gas	6660	Perforations: Blinebry	5983'-6387'
Tubb Oil & Gas	60240	Tubb	6518'-6726'
Drinkard	19190	Drinkard	6862'-6964'
Wantz; Abo	62700	Abo	7126'-7399'

The allocation method will be as follows based on offset production (See attached application for exception to Rule 303-C).

	OIL	GAS	Water
Blinebry	42%	40%	24%
Tubb	8%	31%	15%
Drinkard	33%	23%	32%
Abo	17%	6%	29%

**SUBJECT TO LIKE  
APPROVAL BY STATE**

Downhole commingling will not reduce the value of these pools. Ownership is the same for each of these pools.

*need to submit a completion report for commingling*

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Reesa Holland

Title Sr. Staff Reg Tech

Signature

*Reesa Holland*

Date 10/23/2012

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

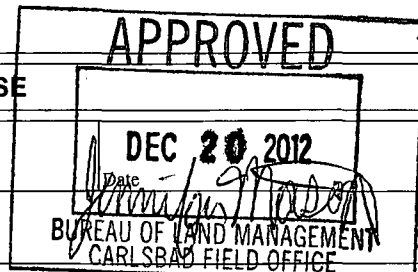
Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)





**October 23, 2012**

**Mr. Wesley Ingram  
Bureau of Land Mgmt - CFO  
620 E Greene St  
Carlsbad, NM 88220**

**RE: Downhole Commingling Application  
Lockhart B-12 #13 API 30-025-40479  
Unit H, Section 12, T21S, R37E  
Blinebry Oil & Gas (Oil) 6660, Tubb Oil & Gas (Oil) 60240, Drinkard 19190 &  
Wantz; Abo (62700)  
Lea County, New Mexico**

**Dear Mr. Ingram,**

**Enclosed please find form 3160-5 and attachments for downhole commingling the captioned well. The ownerships (WI, NRI and ORRI) of these pools are identical in this wellbore. The fluids from each of these pools are compatible as seen in other similar commingles in the area. Combining these fluids will not result in any damage to these pools. Commingling will improve the efficiency of present and future recovery operations. Cross flow will not be a problem due to having a production lift system capable of keeping the well pumped off thereby maximizing production. This commingling will not reduce the value of the total remaining production.**

**The allocation method used for this well was determined by analyzing the cumulative oil, gas and water production in a nine section area of review surrounding this well. Supporting documentation is shown on the attached spreadsheet. Production for active and inactive wells was grouped by pool in the area of review. The totals for each phase were then divided by the number of wells associated with this pool yielding an average. This average was used to determine the percentage allocation.**

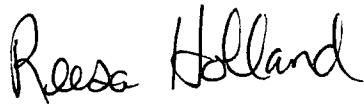
**The main reason for using this method is based on economics and minimizing reservoir damage. Past completion practices had all three zones perforated and fracture stimulated during one full week. Each zone was isolated by a retrievable bridge plug to allow for production testing of each zone for allocation purposes. This testing period lasted as long as one month before a stabilized rate was observed thus allowing the next zone to be brought on and tested. During this time period the completion fluids used were still confined to the other reservoirs causing gel damage. It is a common practice to get these fluids out of the wellbore as soon as possible to help maximize productivity. On a cost basis it is more expensive to have a completion rig move in and out multiple times to bring on**

each new zone. Several other factors such as weather, other new completions and regulatory well work may interfere with these new wells.

The area of review used encompasses what has been accepted as a good statistical representation for allocation purposes. By using this allocation method all zones will be brought online in a more effective and efficient manner. This will in turn generate a higher productive rate and quicker revenue streams not only for the operator but for the State of New Mexico too.

If you need additional information or have any questions, please give me a call at (432) 818-1062.

Sincerely,

A handwritten signature in black ink that reads "Reesa Holland". The signature is written in a cursive, flowing style.

**Reesa Holland**  
**Sr. Staff Regulatory Technician**

Lease Name	Well Number	10DIGITARI	Location	Cum Oil (BBL)			Cum Gas (MCF)			Cum Water (BBL)		
				Blinery	Tubb	Drinkard	Blinery	Tubb	Drinkard	Blinery	Tubb	Drinkard
DRINKARD UNIT	3	3002506325	21S 37E 1	124662			452474			10849		
DRINKARD UNIT	5	3002506326	21S 37E 1F	78584			232414			11337		
DRINKARD UNIT	4	3002506327	21S 37E 1O	94156			267470			7800		
DRINKARD UNIT	1	3002506328	21S 37E 1 SW NW SW	86779	2531		250039	17377		14040	7599	
DRINKARD UNIT	2	3002506330	21S 37E 1	82933			254410			9472		
HUMBLE FEDERAL	1	3002506331	21S 37E 1	29082			102148			28844		
DRINKARD UNIT	7	3002506332	21S 37E 1L	151388		64191	249074		151328	13905		20788
ELLIOTT FEDERAL	2	3002506333	21S 37E 1	140157	498		355855	1581		10290	918	
DRINKARD UNIT	5	3002506334	21S 37E 1M	195217		15082	884976		184492	4384		5420
DRINKARD UNIT	8	3002506335	21S 37E 1N	154699			848926			17988		
DRINKARD UNIT	10	3002506336	21S 37E 1J	140078			519199			17369		
DRINKARD UNIT	11	3002506337	21S 37E 1	29035			98410			21031		
DAURON	1	3002506338	21S 37E 1E	61763	109940		338152		263533		37268	
OWEN	1	3002506339	21S 37E 14E	49654	231099		3652319	986795			6	
STATE	3	3002506341	21S 37E 2M	153077			1728531			25681		
STATE	4	3002506342	21S 37E 2 SE SW NW			8407			91230			1230
STATE	5	3002506343	21S 37E 2F	124952			232971			540		
STATE	6	3002506344	21S 37E 2D		16545			201674			44539	
STATE	7	3002506345	21S 37E 2C		31015			360950			20834	
HARRY LEONARD NCT F	4	3002506348	21S 37E 2		90104	268		769210			26718	
HARRY LEONARD NCT F	5	3002506349	21S 37E 2		32804	34729		135968	130505		62908	1281
HARRY LEONARD NCT F	6	3002506350	21S 37E 2O	113441			599906			1543		
HARRY LEONARD NCT F	7	3002506351	21S 37E 2J	9165	19254	21027	18977	38078	128345	4607	9045	7553
HARRY LEONARD NCT F	9	3002506353	21S 37E 2	171212			22440	916350		68810	2830	2986
HARRY LEONARD NCT F	11	3002506355	21S 37E 2	124091			12463	417857		8641	2613	3715
HARRY LEONARD NCT F	16	3002506360	21S 37E 2H	92812				258853		3143		
HARRY LEONARD NCT F	1	3002506361	21S 37E 2		16888	12525	2050	52563	42691	5491	7344	4809
HARRY LEONARD NCT F	17	3002506364	21S 37E 2A	50381		2896	133419			13836	1287	7307
STATE SEC 2	8	3002506368	21S 37E 2L	144267			1910607			2800		
STATE SEC 2	3	3002506369	21S 37E 2			36875	25103	129566	105561		6826	15562
STATE SEC 2	4	3002506370	21S 37E 2			134142		350084			2374	
STATE SEC 2	6	3002506372	21S 37E 2				3630			14013		2343
STATE SEC 2	7	3002506373	21S 37E 2	16391		33586	19673	526606	501526	156647	1971	2098
STATE SEC 2	10	3002506376	21S 37E 2				43338			103581		527
STATE SEC 2	11	3002506377	21S 37E 2L		6630		6677	243156		43391	120	3218
STATE	13	3002506379	21S 37E 2N				82240					
STATE SECTION 2	14	3002506380	21S 37E 2				500			12112		1361
DRINKARD UNIT	13	3002506476	21S 37E 11C	100365		23497	54316	695307	309881	283100	13276	6706
DRINKARD UNIT	12	3002506477	21S 37E 11D	107103		99517		622024	361191		37125	21499
DRINKARD UNIT	17	3002506478	21S 37E 11O	209824		56911		236090	750134		9031	11744
DRINKARD UNIT	18	3002506479	21S 37E 11A	163011				604541			6253	
DRINKARD UNIT	19	3002506480	21S 37E 11H	252880		49090		1770169	396984		41709	27595
DRINKARD UNIT	20	3002506481	21S 37E 11I	174441		47908		1562950	433391		12145	9371
DRINKARD UNIT	14	3002506482	21S 37E 11B		116816	27012			1009396			41925
UNIT	15	3002506483	21S 37E 2K			17645				28710		83
STATE SEC 2	16	3002506484	21S 37E 2K	31273			494290			1501		
STATE SEC 2	13	3002506486	21S 37E 2N		53901				353259			12114
DRINKARD UNIT	21	3002506523	21S 37E 11B	182507			2813057			11398		
LOCKHART B 11	1	3002506524	21S 37E 11D N2 NW NW			70064			1002795			23026
LOCKHART B 11	3	3002506525	21S 37E 11E W2 SW NW	127730		38197	2073161		692054	10898		7273
DRINKARD UNIT	16	3002506526	21S 37E 11A	50913			398626			17528		
DRINKARD UNIT	15	3002506527	21S 37E 11A		78506			709424			28307	
DRINKARD UNIT	22	3002506528	21S 37E 11P	124277			2001889			5804		
DRINKARD UNIT	23	3002506529	21S 37E 11G	210952			1970421			6802		
DRINKARD UNIT	24	3002506530	21S 37E 11J	208468		105625		1341043	1155406	14406	16839	31438
DRINKARD UNIT	25	3002506531	21S 37E 11F	196012		60624	63627	2272861	379922	706217	35014	20374
J H NOLAN	1	3002506532	21S 37E 11M			125741		1059066			10939	
J H NOLAN	2	3002506533	21S 37E 11N SE SW	35871		56370		616486			6141	
J H NOLAN	3	3002506534	21S 37E 11K			65773	1657	372183			11913	
DRINKARD UNIT	27	3002506535	21S 37E 11E			254876		1664091			8531	
DRINKARD UNIT	26	3002506536	21S 37E 11G			123444	45980		1306823	482241		68285
GUTMAN	1	3002506537	21S 37E 11L		1689	190265		87692	620318		30	6902
DRINKARD UNIT	28	3002506538	21S 37E 12D	57579		2000	388843			7812		
DRINKARD UNIT	30	3002506539	21S 37E 12E	19149		53646		151770	148258		3515	12771
DRINKARD UNIT	31	3002506541	21S 37E 12C	149383			656081			7613		
DRINKARD UNIT	32	3002506542	21S 37E 12D	125199			260813			3116		
DRINKARD UNIT	33	3002506543	21S 37E 12F	139466			550995			3109		
DRINKARD UNIT	34	3002506544	21S 37E 12G	59337			231505			11251		
DRINKARD UNIT	35	3002506545	21S 37E 12B	84354			413958			14577		
DRINKARD UNIT	36	3002506546	21S 37E 12E	76046			267087			5357		
LOCKHART B 12	2	3002506547	21S 37E 12D			216						523
DRINKARD UNIT	3	3002506548	21S 37E 12C		53526	127012		258309	577418		19101	15111
CHESHER	1	3002506549	21S 37E 12K NE SW	78280		43408	227036		53495			15179
DRINKARD UNIT	48	3002506550	21S 37E 12M	132856			848747			15307		
DRINKARD UNIT	47	3002506551	21S 37E 12J	98064			303686			14960		
DRINKARD UNIT	46	3002506552	21S 37E 12L	166214			949138			21967		
FIELDS	1	3002506553	21S 37E 12O	47463			101724			12286		
PLUMLEE	1	3002506554	21S 37E 12N	66745	17663	62327	175622	40362	106456	514	6260	20106
LOCKHART B 13 A	1	3002506555	21S 37E 13M	85536		44376	2092334		92199	6261		11126
DRINKARD UNIT	37	3002506556	21S 37E 13E	103580	6442		3025657			14152		
DRINKARD UNIT	38	3002506557	21S 37E 13F	135002			1048206			12352		
LOCKHART B 13 A	4	3002506558	21S 37E 13K	88372			513291			4853		
LOCKHART B 13 A	5	3002506559	21S 37E 13N	115906			674137			15604		
DRINKARD UNIT	39	3002506560	21S 37E 13G	44891			149588			16750		
DRINKARD UNIT	40	3002506561	21S 37E 13J	41306			124484			16797		
DRINKARD UNIT	8	3002506562	21S 37E 13L	79385			3183803			11897		
GULF BUNIN	1	3002506563	21S 37E 13D			74016			204485			6529
BUNIN ESTATE	1	3002506564	21S 37E 13A			2499						
BUNIN	3Y	3002506565	21S 37E 13A			2938			2994			7133
DRINKARD UNIT	53	3002506566	21S 37E 13C	164462			1045288			2798		
DRINKARD UNIT	54	3002506567	21S 37E 13B	112252			475667			590		
DRINKARD UNIT	55	3002506568	21S 37E 13D	180756			1104870			4132		
EUBANKS	2	3002506569	21S 37E 14L	98122	70433	146499	1104985	4578566	413306	4534	306	531
EUBANKS	1	3002506570	21S 37E 14M	256655		129709	6448439		997663	8811		1905
EUBANKS	3	3002506571	21S 37E 14K	148185		371049	3852540		1399327	5002		2968
EUBANKS	4	3002506572	21S 37E 14N	221423		100620	2062445		902398	4212		4114
DRINKARD UNIT	43	3002506573	21S 37E 14H	61371		123728	5449570		439267	9314		10018
DRINKARD UNIT	44	3002506574	21S 37E 14P C SE SE	69476	17491		1762380	1310182		6771		
DRINKARD UNIT	45	3002506575	21S 37E 14A	160714			1610515			11568		
LOCKHART B-14 A	4	3002506576	21S 37E 14I	93005			1235361			6040		
NAOMI KEENUM	1	3002506577	21S 37E 14J	261118		173784	1728173		921669	25244		25009
NAOMI KEENUM	2	3002506578	21S 37E 14O	131160	125363	30375	603394	4342473		13942	27323	
OWEN	2	3002506579	21S 37E 14D			233970						44

Lease Name	Well Number	10DIGITAP	Location	Cum Oil (BBL)				Cum Gas (MCF)				Cum Water (BBL)			
				Blinebry	Tubb	Drinkard	Abo	Blinebry	Tubb	Drinkard	Abo	Blinebry	Tubb	Drinkard	Abo
ANDREWS	1	3002506580	21S 37E 14F			153918				1003910				1744	
ANDREWS	2	3002506581	21S 37E 14C NE NW			21976	38332			93283				478	
DRINKARD UNIT	49	3002506582	21S 37E 14G C SW NE		5637		12941		172709		127956		237		10618
DRINKARD UNIT	50	3002506583	21S 37E 14B	277261		109488		2898234		938318		14250		7773	
DRINKARD UNIT	51	3002506584	21S 37E 14G	179650		203804		3523677		1100834		14383		5219	
BUNIN	2	3002507903	21S 38E 18E				38683				67901				22001
GUTMAN	2	3002520218	21S 37E 11L			49031	4214		2326778					30578	
BUNIN	1	3002522796	21S 38E 18D				11668				19156				13591
ELLIOTT FIELDS	1	3002522827	21S 38E 6M	6474		25766	64910	32086		55595		92532	10029	30548	98320
BUNIN	5	3002522949	21S 38E 18F				70572				106600				27262
ELLIOTT FIELDS	3	3002522986	21S 38E 6N				40798				92639				51865
MARK W OWENS	1	3002523016	21S 38E 18N				13622				29002				12864
TERRY FEDERAL	1	3002523295	21S 38E 18G				1835				660				2209
ANNA FEDERAL	1	3002523355	21S 37E 1	1437			86781	1149			147326	52			14838
NAOMI KEENUM	3	3002524854	21S 37E 14O			107638				1141069				22704	
FEDERAL 7	1	3002527058	21S 38E 7D	20802		4315		22273		6938		59040			18548
DRINKARD UNIT	42	3002528011	21S 37E 13N		9417	12881	33942		77120	16774	72653		11257	11000	24461
DRINKARD UNIT	57	3002529061	21S 37E 1K SW NE SW				33923				17760				11752
WANTZ FEDERAL	1	3002529372	21S 37E 1J				106100				158616				9974
WANTZ FEDERAL	2	3002529597	21S 37E 1				114094				252544				23848
WANTZ FEDERAL	3	3002529688	21S 37E 1				1505				6261				6297
WANTZ FEDERAL	5	3002529715	21S 37E 1				148353				232111				17636
WANTZ FEDERAL	4	3002529728	21S 37E 1I NE SE				100701				141000				12711
DAURON	2	3002529792	21S 37E 1		1600	6394	88214		2932	11657	108409		3120	12478	16955
MCNEIL	1	3002529924	21S 38E 6M				1532				582				560
DAURON	3	3002530005	21S 37E 1	639	227	553	104414	1239	441	1074	130101	2774	987	2405	20892
MCNEILL A	1	3002530194	21S 38E 6D				64748				59205				22233
DAURON	4	3002530320	21S 37E 1	1138	1940	7181	21009	5442	8794	10125	25698	3906	6908	16746	25326
COOGAN FEDERAL	1	3002530338	21S 37E 1				53344				71258				12236
COOGAN FEDERAL	2	3002530469	21S 37E 1 NE SE SW	10402		26666		52354		27395		10953		5683	
ELLIOTT FIELDS	2	3002530585	21S 38E 6L NW SW				24161				34059				30586
COOGAN FEDERAL	3	3002530640	21S 37E 1				101609				139349				21175
DAURON	5	3002530835	21S 37E 1	7367	2336	8265	91053	11264	3681	12616	108045	10404	3299	11674	13469
DRINKARD UNIT	9	3002534937	21S 37E 1N NE SE SW			6380		38703			6292				
DRINKARD UNIT	52	3002536810	21S 37E 14B NW NW NE	9082	3293			98785	95086			2894	7724		
BUNIN	7	3002539284	21S 38E 18D	2942	655		1853	5419	1038		968	5573	6767		7563
BUNIN	6	3002539547	21S 37E 13A NE NE	17783			3360	42380			4885	55378			5642
M W COLL	1	3002539823	21S 37E 12P SE SE	5688	1507	4411		7351	9450	4198		33394	21246	46544	
M W COLL	2	3002540013	21S 37E 12I	12928	3438			13391	17042						
BUNIN	9	3002540144	21S 37E 13A	3177	744			2974	3489			16690	11126		
ELLIOTT 7 FEDERAL	3	3002540317	21S 38E 7M	201	7		144	409	16		100	1187	668		1855
TOTALS				9,024,241	374,274	4,446,853	2,530,943	84,162,915	14,696,827	28,621,995	7,568,978	1,006,241	117,507	840,478	773,108
AVERAGES				101,396	17,823	78,015	39,546	945,651	734,841	530,037	140,166	11,566	6,912	15,584	14,166

Proposed Allocations	Oil	Gas	Water
Blinebry	42%	40%	24%
Tubb	8%	31%	15%
Drinkard	33%	23%	32%
Abo	17%	6%	29%
TOTAL	100%	100%	100%



HOBBS OCD

## DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

## DISTRICT II

1301 W. Grand Avenue, Artesia, NM 88210

## DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87401

## DISTRICT IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-102

Revised July 16, 2010

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District Office

## OIL CONSERVATION DIVISION

1220 South St. Francis Dr.  
Santa Fe, New Mexico 87505

## WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number <b>30-025-4047</b>	Pool Code <b>6660</b>	Pool Name <b>Blinbry D &amp; G (o)</b>
Property Code <b>24434</b>	Property Name <b>LOCKHART B-12</b>	Well Number <b>13</b>
OGRID No. <b>873</b>	Operator Name <b>APACHE CORPORATION</b>	Elevation <b>3512'</b>

## Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	12	21 S	37 E		1980	NORTH	660	EAST	LEA

## Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres <b>40</b>	Joint or Infill	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p><b>SURFACE LOCATION</b></p> <p>Lat - N 32°29'43.10" Long - W 103°06'36.89" NMSPCE- N 546085.78 E 918439.50 (NAD-83)</p> <p>Lat - N 32°29'42.68" Long - W 103°06'35.20" NMSPCE- N 546026.651 E 877255.563 (NAD-27)</p> <p><b>32.495189</b> <b>103.109778</b></p>	<p>1980'</p> <p>3510.7' 3514.4'</p> <p>3507.1' 3510.8'</p> <p>660'</p>	<p><b>OPERATOR CERTIFICATION</b></p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Sorina L Flores</i> 10/19/11 Signature Date</p> <p><i>Sorina L. Flores</i> Printed Name</p> <p><i>sorina.flores@apachecorp.com</i> Email Address</p>
	<p><b>SURVEYOR CERTIFICATION</b></p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p>	
	<p>Date Surveyed</p> <p>Signature &amp; Seal of Professional Surveyor</p> <p><i>Gary L. Jones</i></p>	
	<p>Certificate No. Gary L. Jones 7977</p> <p>BASIN SURVEYS 24879</p>	

MAR 08 2012

HOBBS OCD

## DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

## DISTRICT II

1301 W. Grand Avenue, Artesia, NM 88210

## DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

## DISTRICT IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

MAR 06 2012

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-102

Revised July 16, 2010

Submit one copy to appropriate  
District OfficeOIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, New Mexico 87505

## WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number <b>30-025-4049</b>	Pool Code <b>60240</b>	Pool Name <b>Tubh O &amp; G (O)</b>
Property Code <b>24434-24428</b>	Property Name <b>LOCKHART B-12</b>	Well Number <b>13</b>
OGRID No. <b>873</b>	Operator Name <b>APACHE CORPORATION</b>	Elevation <b>3512'</b>

## Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	12	21 S	37 E		1980	NORTH	660	EAST	LEA

## Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres <b>40</b>	Joint or Infill	Consolidation Code	Order No.
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OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p><b>SURFACE LOCATION</b></p> <p>Lat - N 32°29'43.10" Long - W 103°06'36.89" NMSPCE - N 546085.78 E 918439.50 (NAD-83)</p> <p>Lat - N 32°29'42.68" Long - W 103°06'35.20" NMSPCE - N 546026.651 E 877255.563 (NAD-27)</p> <p><b>32.495189</b> <b>103.109778</b></p>		<p><b>OPERATOR CERTIFICATION</b></p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><b>Sorina L. Flores 10/19/11</b> Signature Date</p> <p><b>Sorina L. Flores</b> Printed Name</p> <p><b>sorina.flores@apachecorp.com</b> Email Address</p>
		<p><b>SURVEYOR CERTIFICATION</b></p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief</p> <p>Date Surveyed Signature &amp; Seal of Professional Surveyor</p> <p> Certificate No. Gary L. Jones 7977</p> <p><b>BASIN SURVEYS 24879</b></p>

HOBBS OK

MAR 06 2012

## DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

## DISTRICT II

1301 W. Grand Avenue, Artesia, NM 88210

## DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

## DISTRICT IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

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## CONSERVATION DIVISION

1220 South St. Francis Dr.  
Santa Fe, New Mexico 87505

Form C-102

Revised July 16, 2010

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## WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number <b>30-025-40479</b>	Pool Code <b>19190</b>	Pool Name <b>Drinkard</b>
Property Code <b>24434 24428</b>	Property Name <b>LOCKHART B-12</b>	Well Number <b>13</b>
OGRID No. <b>873</b>	Operator Name <b>APACHE CORPORATION</b>	Elevation <b>3512'</b>

## Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	12	21 S	37 E		1980	NORTH	660	EAST	LEA

## Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres <b>40</b>	Joint or Infill	Consolidation Code	Order No.						

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<p><b>SURFACE LOCATION</b></p> <p>Lat - N 32°29'43.10" Long - W 103°06'36.89" NMSPC- E 918439.50 (NAD-83)</p> <p>Lat - N 32°29'42.68" Long - W 103°06'35.20" NMSPC- N 546026.651 E 877255.563 (NAD-27)</p> <p><b>32.495189</b> <b>103.109778</b></p>	<p>1980'</p> <p>3510.7' 3514.4'</p> <p>660'</p> <p>3507.1' 3510.8'</p>	<p><b>OPERATOR CERTIFICATION</b></p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><b>Sorina L Flores 10/19/11</b> Signature Date</p> <p><b>Sorina L. Flores</b> Printed Name</p> <p><b>Sorina.Flores@apachecorp.com</b> Email Address</p>
	<p><b>SURVEYOR CERTIFICATION</b></p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief</p> <p>Date Surveyed</p> <p>Signature &amp; Seal of Professional Surveyor</p> <p>Certificate No. Gary L. Jones 7977</p> <p>BASIN SURVEYS 24879</p>	

HOBBS OC.

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State of New Mexico  
Energy, Minerals and Natural Resources Department

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## CONSERVATION DIVISION

1220 South St. Francis Dr.  
Santa Fe, New Mexico 87505

## WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number <b>30-025-40479</b>	Pool Code <b>62700</b>	Pool Name <b>Wantz; ABO</b>
Property Code <b>244321 24425</b>	Property Name <b>LOCKHART B-12</b>	Well Number <b>13</b>
OGRID No. <b>873</b>	Operator Name <b>APACHE CORPORATION</b>	Elevation <b>3512'</b>

## Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>H</b>	<b>12</b>	<b>21 S</b>	<b>37 E</b>		<b>1980</b>	<b>NORTH</b>	<b>660</b>	<b>EAST</b>	<b>LEA</b>

## Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres <b>40</b>	Joint or Infill	Consolidation Code	Order No.
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	<p><b>SURVEYOR CERTIFICATION</b></p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.</p> <p><i>Gary L. Jones</i> Date Surveyed</p> <p><i>Gary L. Jones</i> Signature &amp; Seal of Professional Surveyor</p> <p>Certificate No. Gary L. Jones 7977</p> <p>BASIN SURVEYS 24879</p>
	<p><b>SURFACE LOCATION</b></p> <p>Lat - N 32°29'43.10" Long - W 103°06'36.89" NMSPCE - N 546085.78 E 918439.50 (NAD-83)</p> <p>Lat - N 32°29'42.68" Long - W 103°06'35.20" NMSPCE - N 546026.651 E 877255.563 (NAD-27)</p> <p><b>32.495189</b> <b>103.109778</b></p>

# Well Test History Report

Page 1 of 1  
4/17/2013 8:02:00 am

Select By: Field

Display: All well tests between 10/01/2012 - 04/15/2013

Test Date	Effective Date	Measured Hours	Type	24 Hour Volumes					Ratios					Fluid Level
				Gr Liquid	OIL	GAS	WAT	LIFT	GOR	GLR	IGOR	IGLR	TGLR	
Field: EUNICE AREA ABO														
LOCKHART B-12 #13														
10/30/2012	10/30/2012	24	A	433	143	30	290	0	210	69	0	0	69	494
10/31/2012	10/31/2012	24	A	55	25	233	30	0	9,320	4,236	0	0	4,236	
11/1/2012	11/1/2012	24	A	141	111	265	30	0	2,387	1,879	0	0	1,879	
11/2/2012	11/2/2012	24	A	299	241	172	58	0	714	575	0	0	575	
11/3/2012	11/3/2012	24	A	158	69	170	89	0	2,464	1,076	0	0	1,076	0
11/4/2012	11/4/2012	24	A	219	186	134	33	0	720	612	0	0	612	
11/5/2012	11/5/2012	24	A	138	138	131	0	0	949	949	0	0	949	
11/7/2012	11/7/2012	24	A	162	140	149	22	0	1,064	920	0	0	920	
11/9/2012	11/9/2012	24	A	122	107	142	15	0	1,327	1,164	0	0	1,164	0
11/10/2012	11/10/2012	24	A	126	109	139	17	0	1,275	1,103	0	0	1,103	
11/11/2012	11/11/2012	24	A	128	116	134	12	0	1,155	1,047	0	0	1,047	
11/12/2012	11/12/2012	24	A	120	112	125	8	0	1,116	1,042	0	0	1,042	
11/13/2012	11/13/2012	24	A	122	116	122	6	0	1,052	1,000	0	0	1,000	0
11/14/2012	11/14/2012	24	A	120	114	120	6	0	1,053	1,000	0	0	1,000	
11/15/2012	11/15/2012	24	A	115	107	118	8	0	1,103	1,026	0	0	1,026	
11/16/2012	11/16/2012	24	A	124	115	116	9	0	1,009	935	0	0	935	
11/18/2012	11/18/2012	24	A	112	104	111	8	0	1,067	991	0	0	991	0
11/21/2012	11/21/2012	24	A	87	81	110	6	0	1,358	1,264	0	0	1,264	
12/7/2012	12/7/2012	24	A	53	53	47	0	0	887	887	0	0	887	
1/17/2013	1/17/2013	24	A	34	33	21	1	0	636	618	0	0	618	
2/3/2013	2/3/2013	24	A	32	31	22	1	0	710	688	0	0	688	0
3/21/2013	3/21/2013	24	A	40	29	20	11	0	690	500	0	0	500	
Averages by Completion				134	104	120	30	0						

\*\* All values are recorded using imperial units.