1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III
1000 Rio Brazos Road, Aztec, NM 87410 District IV

Attach Additional Sheets If Necessary

RECEIVED State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. JUN 04 2013

Form C-141 Revised October 10, 2003

2RP-1677

NMOCD ARTESMA fet Office in accordance with Rule 116 on back side of form

1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe.	NM 87505	side of form
Release Notification and Corrective Action		
nTM N1315832620	OPERATOR	
Name of Company – Legacy Reserves Operating, LP 240974 Contact: Jessie García		
Address - PO Box 10848, Midland, TX 79702-7848 Telephone No.: 432-853-3535 Facility Name - South Red Lake II Unit #29 Facility Type: WIW		
Surface Owner: Mineral Owner: F	ederal	Lease No. API # 30-015-00634
LOCATION OF RELEASE		
Unit Letter Section Township Range Feet from the North/S P 35 17S 27E 330' South	South Line Feet from the East/W 330' East	Vest Line County Eddy
Latitude 32.784288 N Longitude -104.241888 W		
NATURE OF RELEASE		
Type of Release: Produced Water	Volume of Release 50 bbls	Volume Recovered 35 bbls
Source of Release: Steel flow line ruptured	Date and Hour of Occurrence ' 5/27/2013	Date and Hour of Discovery 5/27/2013
Was Immediate Notice Given? ⊠ Yes □ No □ Not Required	If YES, To Whom? BLM & OCD	
By Whom? Jessie García	Date and Hour: 5/27/2013	
Was a Watercourse Reached?	If YES, Volume Impacting the Watercourse.	
☐ Yes ⊠ No		
If a Watercourse was Impacted, Describe Fully.*		
Describe Cause of Problem and Remedial Action Taken.*		
A steel flow line corroded causing a release of produced water to flow across the Logan 35 P Federal No. 19 location. It was contained within the berms of this location. A vac truck recovered 35 barrels of produced water. The well was shut in, the line was repaired and brought back into service.		
Describe Area Affected and Cleanup Action Taken.* Talon/LPE has been contracted to complete site assessment and work plan activities.		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and		
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability		
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health		
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other		
federal, state, or local laws and/or regulations.	OIL CONSERVATION DIVISION	
	A.	
Signature:	Approved by District Supervisor: Sign	ned By Mily Branche
Printed Name: Jessie Garcia	Sign	ned By VIII4 Example
Title: Production Foreman	Approval DalUN 0 7 2013	Expiration Date:
E-mail Address: jgarcia@legacylp.com	Conditions of Approval:	Attached
Date: 5/29/2013 Phone: 432-853-3535	Remediation per OCD Ru	ile &

Guidelines. SUBMIT REMEDIATION

PROPOSAL NO LATER THAN: