	Y	U	RECE	
District I 1625 N. French Dr., Hobbs, NM 88240 District II	State of New Mexico Energy Minerals and Natural Resource	ces	JUN O,	2013 Form C Revised October 10
1301 W. Grand Avenue, Artesta, NM 88210 <u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	<u>N</u>	10CD A	RTHSPOO fics to appropriate in accord with Rule 116 on side of
Releas	Notification and Corrective	ve Actio	n	
nJMW 1316549942_ Name of Company COG OPERATING L	OPERATOR	Pat Elli		il Report 🛛 Final I
Address 600 West Illinois Avenue, Midla		432-230-0		
Facility Name SKELLY UNIT #96	Facility Type	TANK BAT	TERY	
Surface Owner FEDERAL	Mineral Owner		Lease N	lo. (API#) 30-015-3581
	LOCATION OF RELEASE			
Unit LetterSectionTownshipRangeFeF1517S31E	t from the North/South Line Feet from	n the East	West Line	County EDDY
La	titude 32.83548 Longitude 103.	85998		
	NATURE OF RELEASE			
Type of Release Oil	Volume of Release 2	06bls	Volume I	lecovered 19bbls
Source of Release Oil tank	Date and Hour of Oco 05-29-2013			Hour of Discovery
Was Immediate Notice Given?	If YES, To Whom?			
By Whom?	Date and Hour			
Was a Watercourse Reached?	If YES, Volume Inspa	acting the Wr	tercourse.	
If a Watercourse was Impacted, Describe Fully.*	I			
Describe Cause of Problem and Remedial Action Ta				*****
westing cause of a contained wentering wenter a	2 mil 0 1			
Equalizer valve closed on oil tank. Opened the valve	to allow all the tanks to equalize.			
Equalizer valve closed on oil tank. Opened the valve Describe Area Affected and Cleanup Action Taken.				
· ·	a closed equalizing line. We were able to re have been recovered. Any contaminated gra	vel has been	with a vacu removed, the	um truck. The entire releas liner has been washed, an
Describe Area Affected and Cleanup Action Taken. Initially 20bbls were released from the oil tank due t was contained inside the lined facility. All free fluid	o a closed equalizing line. We were able to re- have been recovered. Any contaminated gra- cility has been returned to its prior condition ue and complete to the best of my knowledg file certain release notifications and perform a C-141 report by the NMOCD marked as "I estigate and remediate contamination that pos- e of a C-141 report does not relieve the opera-	e and underst corrective a Final Report se a threat to ator of respor	removed, the and that pur- ctions for rel does not rel ground wate isibility for c	tiner has been washed, an suant to NMOCD rules and eases which may endanger ieve the operator of liability r, surface water, human hea ompliance with any other
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Bratcher, Mike, EMNRD

From:	Robert Grubbs <rgrubbs@concho.com></rgrubbs@concho.com>
Sent:	Thursday, June 06, 2013 3:23 PM
То:	Amos, James <jamos@blm.gov> (jamos@blm.gov); Bratcher, Mike, EMNRD</jamos@blm.gov>
Cc:	Joshua Russo
Subject:	C-141 Initial/Final Report - Skelly Unit #968 (Tank Battery)
Attachments:	SKELLY UNIT #968 TANK BATTERY DATE OF RELEASE 05-29-2013.pdf

Gentlemen,

Please see attached the C-141 Initial / Final Report for a release that occurred at our Skelly Unit #968 (Tank Battery) on 05-29-2013. This is a lined facility.

Thank you,

Robert Grubbs Jr. Sr. Environmental Coordinator 432.683.7443 (main) 432.818.2369 (direct) 432.661.6601 (cell) rgrubbs@concho.com Mailing Address: One Concho Center 600 W. Illinois Avenue Midland, Texas 79701

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