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DATE IN OUT 13 SUS	2ENSE ENGINEER RE. 06-05-2013 Type SWD APP NO AHC 131-563-7448
	ABOVE THIS LINE FOR DIVISION USE ONLY NEW MEXICO OIL CONSERVATION DIVISION - Engineering Bureau - 1220 South St. Francis Drive, Santa Fe, NM 87505
· · · · · · · · · · · · · · · · · · ·	ADMINISTRATIVE APPLICATION CHECKLIST
THIS CHECKLIST IS pplication Acrony [NSL-Non-S [DHC-Do [PC-	MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE ms: tandard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] whhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Q	alified Enhanced Oil Recovery Certification] [PPR-Positive Production Response] 30-01
1] TYPE OF <i>[</i> A]	APPLICATION - Check Those Which Apply for [A] Location - Spacing Unit - Simultaneous Dedication NSL NSP SD
Che [B]	ck One Only for [B] or [C] Commingling - Storage - Measurement DHC CTB PLC PC OLS OLM
[C]	Injection - Disposal - Pressure Increase - Enhanced Oil Recovery WFX PMX X SWD III EOR PPR
[D]	Other: Specify
2] NOTIFICA [A]	TION REQUIRED TO: - Check Those Which Apply, or Does Not Apply
[B]	Offset Operators, Leaseholders or Surface Owner
[C]	Application is One Which Requires Published Legal Notice
[D]	Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
* [E]	For all of the above, Proof of Notification or Publication is Attached, and/or,
[F]	Waivers are Attached

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[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Adam Pankin	ent must be completed by an individual with	managerial and/or supervisory capacity.	6/4/13
Phint or Type Name	Signature	Title	Dete
		agrankinehollan	dhart.com
		e-muil Address	

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STA ENE	TE OF NEW MEXICO GRGY, MINERALS AND NATURAL Oil Conservation Division 1 220 South St. Francis Dr. CII Conservation Division 1 Second Conservation Division Conservation Division Conservati
RES	SOURCES DEPARTMENT Santa Fe, New Mexico 87505
_	APPLICATION FOR AUTHORIZATION TO INJECT
I.	PURPOSE: Secondary Recovery Pressure Maintenance XX Disposal Storage Application qualifies for administrative approval? Yes No
II.	OPERATOR: Caza Operating, LLC
	ADDRESS: 200 N. Loraine, Suite 1550, Midland, Texas 79701
	CONTACT PARTY: Richard Wright PHONE: 432 682 7424
III.	WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.
IV.	Is this an expansion of an existing project?YesXXNo If yes, give the Division order number authorizing the project:
V.	Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
VI.	Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
VII.	Attach data on the proposed operation, including:
	 Proposed average and maximum daily rate and volume of fluids to be injected; Whether the system is open or closed; Proposed average and maximum injection pressure; Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and, If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
*VIII	. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.
IX.	Describe the proposed stimulation program, if any.
*X.	Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted)
*XI.	Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
	Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering dat
XII.	and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources o drinking water.
XII. XIII.	and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources o drinking water. Applicants must complete the "Proof of Notice" section on the reverse side of this form.
XII. XIII. XIV.	and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources o drinking water. Applicants must complete the "Proof of Notice" section on the reverse side of this form. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
XII. XIII. XIV.	and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources o drinking water. Applicants must complete the "Proof of Notice" section on the reverse side of this form. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief. NAME: <u><i>LICHIARO R. MILLO</i></u> <u>TITLE</u> : <u><i>JICE RESIDENT</i></u>
XII. XIII. XIV.	and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources o drinking water. Applicants must complete the "Proof of Notice" section on the reverse side of this form. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief. NAME: <u>RICHARO R. MARO</u> TITLE: <u>IIGE PRESIDENT</u> SIGNATURE: <u>DATE:</u> <u>31 May 2013</u>

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FOREHAND RANCH 27 STATE #5 SWD

APPLICATION

Side 2

III. WELL DATA

- A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:
 - (1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.
 - (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
 - (3) A description of the tubing to be used including its size, lining material, and setting depth.
 - (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

- B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.
 - (1) The name of the injection formation and, if applicable, the field or pool name.
 - (2) The injection interval and whether it is perforated or open-hole.
 - (3) State if the well was drilled for injection or, if not, the original purpose of the well.
 - (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
 - (5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.
- XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;
- (3) The formation name and depth with expected maximum injection rates and pressures; and,

(4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.



CAZA PETROLEUM APPLICATION FOR SWD WELL APPROVAL

Forehand Ranch 27 State #5 SWD_New Well 5/1/2013 10:50 INDEX REFERENCE PAGE NO.: 1

> INFORMATION AND EXHIBITS PERTAINING TO SPECIFIC PARAGRAPHS OF OCD FORM C - 108

<u>PARAGRAPH(S)</u>: III.

DATE:

EXHIBIT: III. A. - INJECTION WELL DATA SHEET (side 1)

EXHIBIT: III. A. - WELLBORE DIAGRAM

EXHIBIT: III. A. & III. B. - INJECTION WELL DATA SHEET (side 2)

EXHIBIT: III. A. - CEMENT WORKSHEET

EXHIBIT: III. A. - PROPOSED CASING

INJECTION WELL DATA SHEET

OPERATOR: <u>Caza Operating</u>, LLC

WELL NAME & NUMBER: Forehand Ranch 27 St # 5 SWD

WELL LOCATION: 500 FNL & 1650 FEL	В	27	238	27E
FOOTAGE LOCATION	UNIT LETTER	SECTION	TOWNSHIP	RANGE
WELLBORE SCHEMATIC		<u>WELL Co</u>	ONSTRUCTION DAT	<u>^A</u>
		Surface	Casing	
	Hole Size: <u>12-1/4"</u>		Casing Size: <u>8-5/</u>	8" 24 # J- <u>55</u>
	Cemented with: <u>19</u>	9 <mark>5 "C"</mark> sx.	or <u>300</u>	ft ³
	Top of Cement: <u>Su</u>	face	Method Determined	l: <u>Visual</u>
		Intermedia	te Casing	
	Hole Size:	, ,	Casing Size:	
	Cemented with:	SX.	or	ft ³
	Top of Cement:		Method Determined	l:
		• Production	1 Casing	
	Hole Size: 7-7/8"	<u></u>	Casing Size: <u>5-1/2"</u>	17# J-55 LTC
	Cemented with:	935sx.	or1482	ft ³
	Top of Cement: <u>Sur</u>	face	Method Determined	l: <u>visual</u>
	Total Depth: 3600	FT		
		Injection 1	Interval	
	·····	<u>3250f</u> eel	to <u>3350 feet</u>	Perforated

EXHIBIT III. A.

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(Perforated or Open Hole; indicate which)

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EXHIBIT III. A.

EXHIBIT III. B.

INJECTION WELL DATA SHEET

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Tubing Size: 2-7/8" 6.5# J-55 Lining Material: Plastic					
Type of Packer: Arrow Set 1X					
Packer Setting Depth: <u>3225 ft</u>					
Other Type of Tubing/Casing Seal (if applicable): N/A					
Additional Data					
1. Is this a new well drilled for injection? <u>X</u> Yes <u>No</u>					
If no, for what purpose was the well originally drilled? N/A					
2. Name of the Injection Formation: Cherry Canyon					
3. Name of Field or Pool (if applicable): <u>N/A</u>					
. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. <u>Not Perforated in</u>					
different interval					
5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:					
Underlying: Brushy Canyon (4,060')					
Overlying: None					

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EXHIBIT III. A.

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Forehand Ranch 27 State Com # 5SWD <u>"Cement</u> <u>Worksheet"</u>

Section 2640 FEL & 330 FNL, Sec 27, T23S, R27E, Eddy County, New Mexico

 Surface hole depth = 450 ft. TOC @surface w/ 50% W/O. Surface hole = <u>12.25 inch</u>. Surface casing = <u>8.625" 24# J-55 STC</u>. Float Collar <u>1</u> its up. Hardware needed = 8 spring centralizers <u>1</u> Guide shoe "Tx Pattern" <u>1</u> Insert float valve (1 jt Up)

- 1 thread lock compound
- 1 collar stop

Engineering Data "Surface" 50% excess: Lead & Tail must have minimum 500 psi strength in 18 hrs. 450 ft 12.25 inch hole x 8.625" csg = 450' X .4127 cu ft X 1.5 excess = 279 cu ft 40 ft 8.625" 24 # casing volume= .3575 X 40 ft = 14 cu ft. Total Cement volume required = 293 cu ft. Round up to:300 cu ft: Lead slurry = 167 cu ft "C" W/ 4% bentonite + 2% CaCl2 + .25 pps celloflake W/ 1.75 yield 13.5 ppg = (95 sks) Tail Slurry = 133 cu ft Class "C" W/ 2% CaCl2 14.8 ppg yield 1.33 cu ft / sk = (100 sks)

 Long Sting = 3600 ft. TOC @Surface w/ 100 % Excess 3600-2200_ 200% excess 2200-450'.

Intermediate hole = <u>7.875 inch</u> Intermediate Casing = <u>5.0" 17# J-55 LTC</u> Float Collar 1 its up. Hardware needed = 12 spring centralizers 1 Guide Shoe

ft / sk = (365 sks)

1 float collar (1 jt up) 1 thread lock compound

Engineering Data "Injection String": 1400 ft 7.875 inch open hole x 5.5 csg = 1400' x .1733 cu ft X 2.00 excess = 485 cu ft 1750 ft 7.875 inch open hole x 5.5 csg = 1750' x .1733 cu ft X 3.00 excess = 910 cu ft

450 ft 5.5" x 8.625" casing = 1926 cu ft/ft X 450 = 87 cu ft 40 ft 5.5 "17 # casing volume= 1305 X 40 ft = 5.22 cu ft Total Cement volume required = 1487 cu ft. Round up to 1500 cu ft:

 Total Cement volume required = 1500 cu ft.

 Lead Slurry Coverge 2200-surf = 997 cu ft "C" w/ 4% gel w/ 1% CaCl2 1.75 yield 13.5 ppg.

 = (570 sks)

 Tail Slurry Coverage 3600'-2200' = 485 cu ft Class: "C" w/ 1% CaCl2 14.8 ppg yield 1.33 cu

EXHIBIT III. A.

 Weil name:
 Forehand Ranch 27 State # 5 SWD 3600

 Operator:
 CAZA OPERATING, LLC

 String type:
 Surface CASING

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Design parameters:				Minimum	design fact	ors;	Environm				
Conapse					Conapse:		HZS conside	erea		NO	
Mud weight	ų.		8.50	'PP9	DF.	1.125	Surface tem	ip:		75.00	°F
Design is b	ased on evacu	lated pipe						BHT		78	٩F
							Temperatur	e gradient:		0.65	*F/100f
							Minimum se	ction length	<u>.</u>	'5 0	ft
					Burst:		Minimum Di	ift.	•	7.875	in
					DF	1,10	Cement top			Surface	
<u>Burst</u>	and according as						.•				
iviax anticip	ated sunace		228 70	ncí.							
pressure.			230.70	'hai:							
Internal gra	idient:		0.12	psi/ft	Tension:		Non-directio	nal string.			
Calculated	BHP		292.70	psi	8 Rd STC:	1.80	ល	•			
				•	8 Rd LTC:	1.80	ິພິ				
No baćkup	mud specified	:			Buttress:	1.60	(1)				
•	•				Premium:	1.50	វ័ត				
					Body vield	1.60	(B)	Re subsed	uent strings:		
							Next setting	denth:		3 600	Ĥ
				Tension is	based on buoy	ed weight	Next mud w	eight		10,000	000
				Neutralint	392.59	fi	Next setting	BHP-		1 870	PPS
				(coord: pu		23	Hove doriging	u u		.1,070	par
							Eracture mu	id.wt:		11.500	ppg
							Fracture dej	pth:		500	ft
							Injection pre	ssure		299	psi
Run	Segment		Nominal		End	True Vert	Measured	Drift.			
Seq	Length	Size	Weight	Grade	Finish	Depth	Depth [.]	Diameter			
	(ft)	(in).	(lbs/ft)			.(ft)	(ft)	(in)			
1	450	8,625	24.00	3-55	ST&C	450	450	7.972			
Run	Collapse	Collapse	Collapse	Burst	Burst	Burst	Tension	Tension	Tension		
Seq	Load	Strength	Design	Load	Strength	Design	Load	Strength	Design		
	(psi)	(psi)	Factor	(psi)	(psi)	Factor	(kips)	(kips)	Factor		
1	199	1370	6,895	293	2950	10.08	9.4	244	25.90 J		
							Date:		May 28,2013		
		Richard Wri	ght			•		:	Midland, Texas		

Remarks: Collapse is based on a vertical depth of 450 ft, a mud weight of 8.5 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

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Engineering responsibility for use of this design will be that of the purchaser.

EXHIBIT III. A.

PROPOSED CASING PROGRAM

Well name: Operator: CAZA OPERATING, LLC String type: INJECTION STRING

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Forehand Ranch 27 St #5 SWD

Design parameters:		Minimun	n design factors:	:	Environment:		
Collapse			Collapse:		H2S considered?	No	
Mud weight:	9.80	ppg	DF	1.200	Surface temperature:	75.00	۴
Design is based on evacuated pipe.					внт	98	٩F
					Temperature gradient:	0.65	°F/100ft
					Minimum sect length:	1,000	ft
			Burst:		-		
			DF	1.20	Cement top:	Surface	
Burst					•		
Max anticipated surface							
pressure:	1,400.73	psi					
Internal gradient:	0.12	psi/ft	Tension:		Non-directional string.		
Calculated BHP	1,832.73	psi	8 Round STC:	1.80	(J)		
			8 Round LTC:	1.80	(J)		
No backup mud specified.			Buttress:	1.60	(J)		
			Premium:	1.50	· (J)		
			Body yield:	1.60	(B)		
		Tension is	s based on buoyed	weight.			
		Neutral pr	: 3,066.25 f	î			

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (Ibs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	r r
1	3600	5.5	15.50	J-55	LT&C	3600	3600	4.825	
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	1833	4040	2.204	1833	4810	2.62	47.5 Date:	217	4.57 J April 15 2013
		Wright					Date.		Midland, Texas

Remarks:

Collapse is based on a vertical depth of 3600 ft, a mud weight of 9.8 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Duntop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

EXHIBIT III. A.



		CAZA PETROLEUM APPLICATION
		FOR SWD WELL APPROVAL
DATE:	Forehan 5/1/2013 10:50	d Ranch 27 State #5 SWD_New Well INDEX REFERENCE PAGE NO.: 2
	INFOR SPECI	RMATION AND EXHIBITS PERTAINING TO FIC PARAGRAPHS OF OCD FORM C - 108
	PARAG	SRAPH(S): V.
	EXHIBIT:	V. A LEASE MAP
	EXHIBIT:	V. B GEOLOGICAL MAP
	EXHIBIT:	V. C LOCATION PLATS
	EXHIBIT:	
	EXHIBIT:	

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Desen La Si D/R	Dual + 2	(Petrus) HEP	Hinkle H	M.M. Crottak	14 M M A	134 PH POS A-		13564 41552 Chase House Off Street	nene Jienes	Plantation S- H 2013, NW	Alen.os 2 kce.oz Plomation (k) 3 3 2014	Nodel 6	
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Berr-McGee	Mewbourne Gil 1956	105206 760 20	Totes Yebenero · · · · · · · · · ·	A.C. Since 1.72	در بر (^(س) (برولیز (برولیز		. 1	Cha2f Cil #-3 10	Kelly Steen, M.I	Plantalion 1-14-1013	Plontation -		AL-O-
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EXHIBIT V. A.

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PETRA 5/20/2013 3:05:20 PM

EXHIBIT V. B.

EXHIBIT V. B. (enlarged)

DISTRICT I 1625 N. French Dr., Eobbs, NM 55240 Phone (675) 843-6161 Fam (878) 563-6730 DISTRICT II 1801 W. Grand Avanus, Avissia, NM 8531 Phone (870) 746-1250 Fam (876) 466-8730 DISTRICT HI 1000 Rig Brasos Rd., Asteo. NM 87 Phone (500) 844-6176 Fam (568) 844-6170 DISTRICT IV	State of New Mexico Energy, Minerals and Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, New Mexico 87505	Form C-102 Revised August 1, 2011 Jubmit one copy to appropriate District Office
1220 S. St. Francis Dr., Santa Pe, NM B Phone (805) 476-3480 Part (506) 476-8468	WELL LOCATION AND ACREAGE DEDICATION PLAT	C AMENDED REPORT
API Number	Pool Code Pool Name	,,,,,,,,,,,
Property Code	Property Name FOREHAND RANCH "27" STATE	Well Number 5 SWD
OGRID No.	Operator Name CAZA OPERATING, LLC	Elevation 3158'
	Surface. Location	
UL or lot No. Section To	wnship Range Lot Idn Feet from the North/South line Feet from the	East/West line County
B 27	23 S 27 E 500 NORTH 1650	EAST EDDY
UL or lot No. Section T	Bottom Hole Location if Different From Surface waship Range Lot Ida Feet from the North/South line Feet from the	Rest/West line County
Dedicated Acres Joint or L	fill Consolidation Code Order No.	
NO ALLOWABLE WILL	. BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION	SEEN CONSOLIDATED
	SURFACE_LOCATION of - W 132716754.687 go - W 10470/29.30" SPCE- E 590328.4 (NAD-83)	NOR CERTIFICATION certify that the information rein is true and complete to the strue and conting interest, tary pooling agreement or a colorg order heretafore entered by Date Date The The the well location shown was plotted from field notes of ys made by me er under my and that the same is true and the best of my belief. The MEX- Surveyon No. Gary L. Jones 7977 BASIN SURVEYS 28521

EXHIBIT V. C.

		CAZA PETROLEUM APPLICATION FOR SWD WELL APPROVAL
DATE:	Forehan 5/1/2013 10:50	d Ranch 27 State #5 SWD_New Well INDEX REFERENCE PAGE NO.:3
	INFOR SPECI	MATION AND EXHIBITS PERTAINING TO FIC PARAGRAPHS OF OCD FORM C - 108
	PARAG	IRAPH(S): VI.
	EXHIBIT:	VI WELL DATA WITHIN AREA OF REVIEW
	EXHIBIT:	

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	EXHIBIT VI		APPLICATION FOR NEW SWD WELL CAZA	
	This form applies to paragraph VI		FOREHAND RANCH 27 STATE #5 SWD; SEC 27,	
INFO. CATEGORY			T235-R27E; EDDY COUNTY, NEW MEXICO	
	ALL WELLS WITHIN	₩ .5 MI. 011 CO-	ILE KADIUS OF PROPOSED SWD WELL ("AREA OF REVIEW" A	AS DEFINED
	BY NEW MEXICO	JILCON	IN OCD FORM C-108	ARAGRAPHS
Date:	1/24/2013			11
	CAZA FOREHAND RANCH 27 STATE	·	CAZA FOREHAND RANCH	-11
	#5 SWD PROPOSED		27 STATE COM #1H	
ΔΡΙ			30015398440000	
	Salt water disposal into the Bell		30013338440000	
TYPE WELL: (para. I)	Canvon & Cherry Canvon Forms.	. •	Bone Spring Horizontal	
LOCATION:	1650' FEL & 500' FNL; SEC 27		252' FNL & 1900 FEL; SEC 27,	
	T23S_R27E, EDDY_CO, NEW		T23S_R27E; EDDY CO, NEW	
	MEXICO		MEXICO	
WELL TOTAL DEPTH:	3600' MD TVD	1	9450' / 11925' MD 🖌	
CONSTRUCTION:	VERTICAL WELL - SWD		Pilot Hole / Horizontal	۰.
· · · ·		··'	40' 5 3/4 YDS SURFACE	
Surface Pipe	SEE WELL BUKE	1	Lau CMT : I huctor	
Fresh Water Protection	DIAGRAM: Forehand SWD PreDrill		430' 450 SX	
	Wellbore Diag. (Exhibit III a.1)		CMT Air tosisting Due	
	· · · · · · · · · · · · · · · · · · ·		13.375 Start	~
Intermed.Casing			9.625 * 2077 712 SX	
Casing			7" 7596	·
ł		·	6537'-1925'	-03
		1	4.5" 280'SX CMT 7990 000 10	
Casing/Liner		· ·	245 sx to surface	
Tubing				
Plug Back Pilot Hole			6757 1450 Ssx cmt	
Perforated interval			7750 - 11798	
COMPLETION HIST.:	Propagad well			
Spud date:			Active	
Completion Date:			12/19/2012	
Interval perforated:			2nd Bone Spring	
MD TVD Horizontal	N/A		7408' TVD	
TD HORIZ Well (MD)	N/A	. '.	11925' MD	
Plugging Date:	N/A	1 .	N/A	
PROPOSED SPUD DATE	JUNE, 2013	1	N/A	
Interval perf'd:	3250 - 3350' MD		N/A	
Mall Pore Diagram (Para III & VII)	SEE: Forehand SWD Proposed	.	N/A	
Weil Bore Diagram (Para, in & Vir)	Wellbore Diag.(Exhibit ,III)		N/A	
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		CAZA PETROLEUM APPLICATION FOR SWD WELL APPROVAL
DATE:	Forehan 5/1/2013 10:50	d Ranch 27 State #5 SWD_New Well INDEX REFERENCE PAGE NO.: <u>4</u>
	INFOR SPECI	MATION AND EXHIBITS PERTAINING TO FIC PARAGRAPHS OF OCD FORM C - 108
	PARAC	SRAPH(S): VII.
	EXHIBIT:	VII DAILY INJECTION RATES
	EXHIBIT:	VII INJECTION WATER ANAYLSIS (2nd Bone Spring)
	EXHIBIT:	VII RECEIVING ZONE WATER ANALYSIS
	EXHIBIT:	
	EXHIBIT:	

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INJECTION RATES, VOLUMES AND PRESSURES

- Maximum 2 BFPM with total rate of 2280 BFPD.
 Average rate: 1.5 BFPM with total rate of 2160 BFPD.
- 2. System is closed.

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650 psi maximum pressure and 350 psi average based on
 0.2 psi/ft x footage to top perforation (3250').

EXHIBIT VII.

INJECTION WATER ANALYSIS

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LATHAM PRINTING CO. - 333-1292

P.O. BOX 98 MIDLAND, TX. 79702 PHONE (432) 683-4521		Martin Water Lat	RESULT OF WATER ANALYSES			709 W. INDIANA MIDLAND, TEXAS 79701 FAX (432) 662-8819	
					0	213-263	
	Richard Wright		LABORATO	IRY NO	2	-13-13	
200 N I	orraine Suite 1550 M	idland TX 79701	SAMPLE RE		2	-19-13	
<u> </u>			RESULIS R	EPORIED			
COMPANY	Caza Operating	,	LEASE	Forehar	nd Ranch 27		
FIFLD OR PO							
SECTION	BLOCK SURVE	Y COUNTY_	Eddy	STATE		IM	
SOURCE OF	SAMPLE AND DATE TAK	EN:					
NO 1	Submitted water same	ole - taken 2-12-13.					
NO. 7		· · · · · · · · · · · · · · · · · · ·		· · · · ·			
NU. 2		· · · · · · · · · · · · · · · · · · ·			· · · · · ·		
NO. 3			·····	·	·····		
NO. 4 🔔							
REMARKS:		2nd Bone Spri	ngs				
		CHEMICAL AND PHYS	SICAL PROPER	TIES			
		NO. 1	NC	0. 2	NO. 3	NO. 4	
Specific Grav	ity at 60* F.	1.133	ł				
pH When San	npled						
pH When Rec	eived	6.1	0				
Bicarbonate a	s HCO,	141	6				
Supersaturi	ation as CACO,						
Undersatur	ation as CaCO,						
Total Hardnei	ss as CaCO,	32,00	0				
Calcium as C	a	10.80	0				
Magnesium a	s Mg		5				
Sodium and/o	or Potassium	70.21	2				
Sulfate as SC	D	30	0 -				
Chloride as C	n <u></u>	130,64	0				
iron as Fe		4	7				
Barium as Ba			0				
Turbidity, Ele	ctric						
Color as Pt							
Total Solids,	Calculated	213.31	3				
Temperature	*F:	·					
Carbon Dioxid	de, Calcuisted				·		
Dissolved Oxy	ygen,						
Hydragen Sul	fide	0,	0				
Resistivity, of	nms/m at 77* F.	0.05	5				
Suspended O	JI			·			
Fillrable Solid	is as mg/l				<u> </u>		
Voluma Fill	tered, ml.						
······						· · · · · · · · · · · · · · · · · · ·	
			1		·		
	<u>` •</u>	Results Reported As N	dilligrams Per Liter		<u> </u>		
Additional De	terminations And Remarks	The undersign	ed certifies t	he above to be	true and co	rect to the best	
<u>of his k</u>	nowledge and belief.						
				<u> </u>			
	······································				······································		
				<u></u>			
	n an		(<u>/////////////////////////////////////</u>			
Form No. 3			. A.	In Uld			
			By	12000	adam D.C		
				🕗 – "Greg C	igaen, B.S.		

EXHIBIT VII.

RECEIVING ZONE WATER ANALYSIS

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LATHAM PRINTING CO. - 333-1292

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P.O. BOX 98 MIDLAND, TX, 79702 PHONE (432) 683-4521	Martin Water Lat	poratories, Inc.		709 W. INDIANA MIDLAND, TEXAS 79701
	RESULT OF WAT	ER ANALYSES		FAA (432) 002-0019
		LABORATORY NO.	0	413-275
TO: <u>Richard Wright</u>		SAMPLE RECEIVED	4	-11-13
200 N. Lorraine, Suite 1550, Midlan	nd, TX_79701	RESULTS REPORTED	4	-22-13
Corre Detroloum		r.	La Forob	and # 2
COMPANY Caza Petroleum	1980 FWI T235 P27F	= LEASEEr	durance Forena	
FIELD OR POOL	1300 T WE, 1233, N27E	Eddy	- Now Movies	
SECTION	COUNTY	STA		,
Source of SAMPLE and Date Taken:	taklen 4-6-13 from Fo	rehand #2 (Section 5)	Delaware Wat	ter Sample 🖊
NO. 1 Sublimited water sample -	takien 4-0-15 from PO	renand #2 (Section 5)	, Delaware via	
NO. 2				
NO. 3				
NO. 4				
REMARKS:				
	CHEMICAL AND PHYS	ICAL PROPERTIES		
	NO. 1	NO. 2	NO. 3	NO. 4
Specific Gravity at 60 * F.	1.1250			
pH When Sampled				
pH When Received	7.90			
Bicarbonale as HCO,	329			
Supersaturation as CaCO ₃				
Undersaturation as CaCØ ₃				
Total Hardness as CaCO,	45,500			
Calcium as Ca	13,200	· · · · · · · · · · · · · · · · · · ·		
Magnesium as Mg	3,038			
Sodium and/or Potassium	54,017	/		
Sulfate as SO,	460			
	115.020	· · · · · · · · · · · · · · · · · · ·		
	2		·····	
			· · · · · ·	
Total Solids, Calculated	186.064	/		
Temperature *F.	100,004		·	· · · ·
Carbon Dioxide, Calculated				
Dissolved Oxygen.				
Hydrogen Sulfide		·) · · · · · · · · · · · · · · · · ·		
Resistivity, ohms/m at 77 ° F.	0.060	<u></u>		
Suspended Oil		· · · ·		
Filtrable Solids as mg/l				
Volume Filtered, ml	·····	· · · · · · · · · · · · · · · · · · ·		
			· _ · · ·	_l
	The suits Reported As M	ningrams Per Liler	- h - t - 1	
Additional Determinations And Remarks	I ne undersigne	d certifies the above t	to be true and co	rrect to the best
of his knowledge and benef.				
				· · · · · · · · · · · · · · · · · · ·
		<u></u>		
		// \\		
Form No. 3		1.1240	, .	
		By	<u> </u>	
		·/ Gr	eg Ogden, B.S.	

EXHIBIT VII.

		CAZA PETROLEUM APPLICATION FOR SWD WELL APPROVAL
DATE:	Forehan 5/1/2013 10:50	d Ranch 27 State #5 SWD_New Well INDEX REFERENCE PAGE NO.:5
	INFOF SPECI	RMATION AND EXHIBITS PERTAINING TO FIC PARAGRAPHS OF OCD FORM C - 108
	PARAC	SRAPH(S): VIII.
	EXHIBIT:	VIII TYPE LOG
	EXHIBIT:	VIII FRESH WATER AQUIFERS
	EXHIBIT:	
	EXHIBIT:	
	EXHIBIT:	

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EXHIBIT VIII.

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PROPOSED NEW WELL_ SWD ZONES AS LOGGED IN NEARBY CAZA, FOREHAND RANCH 27 STATE 1H_ EXHIBIT FOR OCD PERMIT

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RA 423/2013 1:27 31 PM (FOREHAND RINCH BIND TYPE LOG SHOWING POSSIBLE

FRESH WATER AQUIFERS Forehand Ranch 27 State #5 SWD

<u>Formation</u>	<u>Top of Formation</u>	Bottom of Formation	Formation Thickness
Quaternary alluvium	0	300	up to 300
Upper Rustler	300	525	up to 225
Lower Rustler	525	760	up tp 235
Castle or Salado	760		

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There are no fresh water aquifers below the proposed Cherry Canyon completion zone.

These thicknesses were obtained from:

Geologic Atlas of Texas, Hobbs Sheet, William Battle Phillips Memorial Edition, The University of Texas at Austin, Bureau of Economic Geology, 1976.

David Hamilton RT Hicks Consultants Office: 505-266-5004

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EXHIBIT VIII.

	CAZA PETROLEUM APPLICATION FOR SWD WELL APPROVAL
DATE:	Forehand Ranch 27 State #5 SWD_New Well 5/1/2013 10:50 INDEX REFERENCE PAGE NO.:6
	INFORMATION AND EXHIBITS PERTAINING TO SPECIFIC PARAGRAPHS OF OCD FORM C - 108
	PARAGRAPH(S): IX.
	EXHIBIT: IX STIMULATION PROGRAM
	EXHIBIT:
	EXHIBIT:
	EXHIBIT:
	EXHIBIT:

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May 17, 2013

Re: SWD Application (Form C-108) Caza-Forehand Ranch 27 State #5 SWD Section 27, T23S-R27E Eddy County, New Mexico

The completion of the Caza-Forehand Ranch 27 State #5 SWD well will consist of a plastic lined tubing string and associated plastic lined packer followed by a well stimulation, as necessary, with a solution of 15% HCl acid followed by a fracture stimulation.

Caza etrolenm. Inc **Richard Wright**

Operations Manager

Caza Petroleum, Inc. + 10077 Grogan's Mill Road, Suite 200 + The Woodlands, TX 77380 + 72/281, 363-4442 + Fax: 281, 363-4454 - Caza Petroleum

EXHIBIT IX.

		CAZA PETROLEUM APPLICATION
		FOR SWD WELL APPROVAL
DATE:	Forehan 5/1/2013 10:50	d Ranch 27 State #5 SWD_New Well INDEX REFERENCE PAGE NO.: 7
	INFOF	MATION AND EXHIBITS PERTAINING TO
	SPECI	FIC PARAGRAPHS OF OCD FORM C - 108
	PARAC	SRAPH(S): X.
	EXHIBIT:	X LOGGING DATA (Will be filed @ OCD when well has been drilled and logged.)
	EXHIBIT:	·
	EXHIBIT:	
	EXHIBIT:	
	EXHIBIT:	

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	CAZA PETROLEUM APPLICATION FOR SWD WELL APPROVAL
DATE:	Forehand Ranch 27 State #5 SWD_New Well 5/1/2013 10:50 INDEX REFERENCE PAGE NO.: 8
	INFORMATION AND EXHIBITS PERTAINING TO SPECIFIC PARAGRAPHS OF OCD FORM C - 108
	PARAGRAPH(S): XI.
	EXHIBIT: XI FRESH WATER SAMPLE
	EXHIBIT:
	EXHIBIT:
	EXHIBIT:
	EXHIBIT:

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P.O. BOX 98	Martin Water Lab	oratories, Inc.		709 W. INDIANA
MIDLAND, TX. 79702			м	DLAND, TEXAS 79701
PHONE (432) 683-4521	RESULT OF WATE	R ANALYSES		FAX (432) 682-8819
		LABORATORY NO	041	3-393
TO: Richard Wright		SAMPLE RECEIVED	4-2	2-13
200 N. Lorraine, Suite 1550, Mid	land, TX 79701	RESULTS REPORTED	4-2:	2-13
COMPANY Caza Operating		LEASE		
FIELD OR POOL				
SECTION BLOCK SURVEY	COUNTY	STA	TE	
SOURCE OF SAMPLE AND DATE TAKEN	N:			
NO, 1 Water sample - taken 4-20	-13 and labeled "Domestic	Water Well - from faud	et at pump outlet (E	ddy, NM)
NO 2				
Maximum contents for o	drinking water as recomm	nended by the Texas I	Dept. of Health.	
NU.3				
NO.4			······································	
REMARKS:	· · · · · · · · · · · · · · · · · · ·			
	CHEMICAL AND PHYS	ICAL PROPERTIES		
	NO. 1	NO. 2	NO. 3	NO. 4
Specific Gravity at 60" F.	1.0028			
pH When Sampled	<u> </u>			
pH'When Received	7.10			
Bicarbonate as HCO,				
Supersaturation as CaCO,				
Undersaturation as CaCO,				
Total Hardness as CaCO,	1,140			
Calcium as Ca				
Magnésium as Mg	/5			
Sodium and/or Potassium			200	
Sullate as SO,	/30		300	
Chloride as Ci			300	
Iron as Fe	0.15		0.3	
Barium as Ba				
Turbidity, Electric	· · · /			
	1 9 2 9		1.000	
	1,858		1,000	
Competature F.				<b></b>
Carbon Dioxide, Calculated				
	0.0		·	
	3 760			
Supported Oil				
Elitrania Solida as moli				
Volume Filitered, m)				
			·····	
			· · · ·	
	Results Reported As M	illigrams Per Liter	L- <u></u> L	····
Additional Determinations And Remarks	The undersigne	d certifies the above	to be true and corre	ct to the best
of his knowledge and belief.				
				· · · · · · · · · · · · · · · · · · ·
		1 -	<u></u>	
		111	)	
Form No. 3		N/A	N.	
<b>_</b>		By	<u>70</u>	
cc: Fred Wright		i (Gr	eg Ogden, B.S.	

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LATHAM PRINTING CO. - 333-1292

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EXHIBIT XI.

![](_page_37_Picture_0.jpeg)

		CAZA PETROLEUM APPLICATION
		FOR SWD WELL APPROVAL
DATE:	Forehan 5/1/2013 10:50	d Ranch 27 State #5 SWD_New Well INDEX REFERENCE PAGE NO.:9
	INFOR SPECI	MATION AND EXHIBITS PERTAINING TO FIC PARAGRAPHS OF OCD FORM C - 108
	PARAG	SRAPH(S): XII.
	EXHIBIT:	XII SIGNED AFFIRMATION STATEMENT
	EXHIBIT:	

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![](_page_39_Picture_0.jpeg)

April 30, 2013

Re: Application for Authorization to Inject (Form C-108) Forehand Ranch 27 State # 5 SWD – New Well

All available geological and engineering sources of data were reviewed. There is no apparent connectivity between proposed SWD intervals and any existing sources of drinking water.

CAZA PETROLEUM, INC.

Hind 7M

Carroll R. Hird Consulting Geologist

### EXHIBIT XII.

![](_page_40_Picture_0.jpeg)

		CAZA PETROLEUM APPLICATION FOR SWD WELL APPROVAL
DATE:	Forehan 5/1/2013 10:50	d Ranch 27 State #5 SWD_New Well INDEX REFERENCE PAGE NO.:10
	INFOR SPECI	RMATION AND EXHIBITS PERTAINING TO FIC PARAGRAPHS OF OCD FORM C - 108
	PARAC	SRAPH(S): XIII.
	EXHIBIT:	XIII NOTICE LETTER
	EXHIBIT:	XIII LIST OF RECIPIENTS BY TRACT
	EXHIBIT:	XIII AFFIDAVIT OF PUBLICATION
	EXHIBIT:	
	EXHIBIT:	,

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HOLLAND&HART

Adam G. Rankin Phone 505-954-7294 Fax 505-983-6043 AGRankin@hollandhart.com

June 3, 2013

#### VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

#### **TO INTERESTED PARTIES**

#### Re: Caza Operating, LLC Form C-108 Administrative Application for Authorization to Inject for Purposes of Salt Water Disposal into its Proposed Forehand Ranch 27 State No. 5 SWD Well, Eddy County, New Mexico.

Ladies and Gentlemen:

This letter is to advise you that Caza Operating, LLC ("Caza") has filed the enclosed Form C-108 Administrative Application with the New Mexico Oil Conservation Division. Caza seeks administrative approval from the Division for authorization to inject produced water into its proposed Forehand Ranch 27 State No. 5 SWD well, to be located 500 FNL and 1650 FEL of Section 27, Township 23 South, Range 27 East, NMPM, Eddy County, New Mexico. Caza Operating, LLC proposes to inject produced water into the Bell Canyon Formation at an interval from 3250 to 3350 feet, at an expected maximum injection rate of 2880 barrels per day, and at an expected maximum pressure of 650 pounds per square inch.

Interested parties must file objections or requests for hearing with the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87504, within 15 days of this notice. Questions regarding this application should be directed to Mr. Jay Brown at (832) 381-3854.

Sincerely.

Adam G. Rankin ATTORNEY FOR CAZA OPERATING, LLC

Holland & Hart LLP Phone (505) 988-4421 Fax (505) 983-6043 www.hollandhart.com 110 North Guadalupe Suite 1 Santa Fe, NM 87501 Mailing Address P.O. Box 2208 Santa Fe, NM 87504-2208 Aspen Billings Boise Boulder Cheyenne Colorado Springs Denver Denver Tech Center Jackson Hole Salt Lake City Santa Fe Washington, D.C. Forehand Ranch Notice List

Surface Section 27:

OGDEN FARMS & CATTLE CO. 159 W. OGDEN RD. LOVING, NM 88256

Section 22 (S/2):

Caza Petroleum, Inc. (applicant)

Section 23 (SW/4):

MERIT MANAGEMENT PARTNERS IV, LP. 13727 NOEL RD., STE 500 DALLAS, TX 75240

Section 26 (W/2):

THE ALLAR CO. P.O. Box 1567 GRAHAM, TX 76450

Section 27:

Caza Petroleum, Inc. (applicant)

![](_page_44_Figure_0.jpeg)

![](_page_45_Figure_0.jpeg)

Affidavit of Publication					
STATE OF NEW MEXICO					
County of Eddy:					
Danny Scott Nanny Scat					
being duly sworn, says that he is the Publisher					
of the Artesia Daily Press, a daily newspaper of general					
circulation, published in English at Artesia, said county					
and state, and that the hereto attached					
Legal Notice					
was published in a regular and entire issue of the said					
Artesia Daily Press, a daily newspaper duly qualified					
for that purpose within the meaning of Chapter 167 of					
the 1937 Session Laws of the state of New Mexico for					
1 Consecutive weeks/days on the same					
day as follows:					
First Publication May 26, 2013					
Second Publication					
Third Publication					
Fourth Publication					
Fifth Publication					
Subscribed and sworn to before me this					
28th day of May 2013					
OFFICIAL SEAL Latisha Romine NOTARY PUBLIC-STATE OF NEW MEXICO My commission expires: 5/12/2015					

Latisha Romine Notary Public, Eddy County, New Mexico

# Copy of Publication:

![](_page_46_Picture_3.jpeg)

Injection Permit Check	dist: Received Odd		Final	Reolv Date: Su	uspended?:
Issued Permit: Type: WFX / PM	AX (SWD Number: 1	429 Permit F	Date: 07/	0 3 Legacy Permits	or Orders: NA
ESUD		Real OTE			
Well No	): <u>Forehand</u>	nanch 27 dt	ale	1	
API: 30-0 15-41530	Spud Date	: Hoposed	New/Old: 📕	(UIC CI II Primacy I	March 7, 1982)
Footages 500 FNL/162	50 FEL LOL	<u>Unit B</u> Sec <u>27</u>	тsp23	<u>S_<sub>Rge</sub>_27E_<sub>Co</sub></u>	unty Eddy
General Location:	miles west o	Loving Pool:	Swb: Chi	erny Conyon	Pool No.: 97003
Operator: Caza Oper	rating LLC	v ()		249099 <sub>Contact:</sub>	dam Roskin, Atto
COMPLIANCE RULE 5.9: Inactiv	ve Wells:	IWells: 15 Fincl	Assur: Yes	Compl. Order?	2 IS 5.9 OK?
Well File Reviewed: Current	Status: Roposed	well for	injecti	on of produce	ewater from BS
Planned Rehab Work to Well <sup>,</sup>	New constr	retion	-	v (	U
			ro Elogo in la	nacing? To Be File	4
weil Diagrams: Proposed 102 B	Sizes (in)	Setting	Stare	Cement	Cement Ton and
Well Construction Details:	Borehole / Pipe	Depths (ft)	Tool	Sx o Cf	Determination Method
Planned _or Existing _Cond	<i>14"</i>	0-60-40		197 (Tag. 1) (1) (2) (2) (2)	
Planned Vor Existing Surface	1214/85/8	0 -60 450	MA .	195	Cir. to surf.
Planned or ExistingInterm	77/8/5/2	0 to 3600	NA	935	Cir. to surf.
Planned or Existing LongSt				All Andrews and All	
Planned_or Existing _ Liner			~		
Planned for Existing OH CERF	77/8/ 51/2	3250 60 3350		Completion/	Ops Details:
Injection Strat Column:	Depths (ft)	Formation	Tops?	Drilled TD 3600	PBTD 30
Above Top of Inject Formation		Castile ~	760	Open Hole or	Perfs
Above Top of Inject Formation	+281	Bell Conyon	2272	Tubing Size <u>4</u> 78 Ir	327.5
Proposed Interval TOP:	<b>3250</b>	Cherry Canyon	-2912	Proposed Packer Depth	50 400 10 10
Proposed Interval BOTTOM:	3350		2	Min Packer Depth	(100-ft limit)
Below Bottom of Inject Formation		1 Drushy Cong	<u>ti</u>	Calc. Init Press	0.2:psi per ft)
AOR Hydrologi	c and Geologic Inf	prmation		Calc. FPP	(0.65 psi per ft)
POTASH B-111-P No National	NA BIM Sec Ord Klo	WIPP No Noticed?	NA SALAD	L	CLIFE HOUSE
Fresh Water: Max Depth: 300	EW Formation	via Wells? 3	Analysis	? YesHydrologicAffirms	Statement Yes
Disposal Fluid: Formation Source	e(s) Bone Sp	Delaware	_On Lease_	Only from Operator	r Commercial
Disposal Interval: Injection Rate	(AVE/MAX): 2160	2280 Protectable Wa	ters: <u>K</u>		hru 16 adjacent 10
H/C Potential: Producing Interva	1? LOS Formerly Proc	ucing? NO Meth	od: E Log /M	South cas Iudlog/DST/Depleted/Othe	t of keel
AOR Wells: 1/2-M Radius Ma	p? Well List?	CS Total No. Wells F	Penetrating Ir	nterval: <u>1                                    </u>	quest Mudlay
Penetrating Wells: No. Active V	Vells <u>1</u> Num Repairs?	$p - \phi$ on which well(s)?			_Diagrams?
Penetrating Wells: No. P&A We	IIsNum Repairs?	<b>Ø</b> on which well(s)?			_Diagrams?_N
NOTICE: Newspaper Date 0.5	26 13 Mineral Owner	State _su	rface Owner_	Ogdon Farms	N. Date 06/03/13
RULE 26.7(A): Identified Tracts	s? 1 Affected Persons	s: Merit Manage	ment/	Allar Co./ Caza	N. Date 06 03 1.3
Permit Conditions:	Mudlog	for Distric	t (ijit	k stows/lad	c of shous
Issues:	U U	v		•	

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SWD\_Checklist V6.xls