<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources JUL 29 2013

RECEIVED

Form C-141 Revised August 8, 2011

NMOGD APTES Appropriate District Office in accordance with 19.15.29 NMAC.

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

T			se Notific	ation	i and Co	rrective A	ction				
NMW132113	3179	<i>'</i> 6			<b>OPERA</b>	<b>TOR</b>		Initi:	al Report		Final Report
Name of Company Che	evron US	A Inc.	432	3	Contact	David A. Pagand	9				
Address 15 Smith Rd., Midland, TX, 79705					Telephone No. wk: 575-396-4414X275 cell: 505-787-9816						
Facility Name Skelly 907 BTY					Facility Type Oil Production Batteries						
Surface Owner Federal B	BLM		Mineral O	wner	Federal API No.						
SKU 907 BTY (CTB) - Latitude: 32.819634 / Longitude: -103.872881  LOCATION OF RELEASE											
		~	Feet from the	North/	South Line	Feet from the	East/Wo	est Line	County		
J 22	17S	31E								Eddy	
Type of Release Flare Volume of Release 1528 MSCF Volume Recovered 0 MSCF Source of Release Flare Date and Hour of Occurrence Date and Hour of Discovery											
Was Immediate Notice Given?   ☐ Yes ☐ No ☐ Not Required					07/28/13 06:00PM						
By Whom?					Date and Hour 07/29/13 4:30 PM						
Was a Watercourse Reached?  ☐ Yes ☒ No					If YES, Volume Impacting the Watercourse.						
If a Watercourse was Impacted, Describe Fully.* N/A											
Describe Cause of Problem and Remedial Action Taken.*  Frontier shut in sales line to complete maintenance/expansion at Maljamar Gas Plant. Expect to be down for 7-10 days.  Describe Area Affected and Cleanup Action Taken.*											
Chevron will stay in close contact with frontier in order to stop flaring as soon as they were able to accept our gas in the sales line.											
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.											
Signature: David Pagem					OIL CONSERVATION DIVISION						
Printed Name: David A. Pagano					Approved by Environmental Specialist: Signed By						
Title: Health & Environmental Specialist					ا <b>ل</b> Approval Da	JL 30 2013	3 E	xpiration	Date:		
E-mail Address: dpgn@chevron.com					Conditions of Approval:			Attached			
Date: 07/29/12											
Attach Additional Sheets If Necessary  FJNW 1321131421  Remediation per OCD Rule & Guidelines, & like approval by BLM. SUBMIT REMEDIATION											

IJAW 1321132538

PROPOSAL NO LATER THAN:

## Bratcher, Mike, EMNRD

From: Pagano, David (David.Pagano) <David.Pagano@chevron.com>

**Sent:** Monday, July 29, 2013 5:09 PM

**To:** Pagano, David (David.Pagano); Bratcher, Mike, EMNRD

Cc: Moschetti, Nick (NMOS); DeLeon, Josepha; Nevarez, Joseph D

Subject: Initial C-141 & C-129 reports for the flaring at our Skelly 907, Skelly 940 & TexMack

Batteries due to Frontier shutting in our sales line

Attachments: 20130728 C-141 Skelly 907 Bty Flare IS.pdf; 20130728 C-141 TexMack Bty Flare IS.pdf;

20130728 C-141\_SKU 940 Bty Flare IS.pdf; C-129 - Skelly 907 BatteryS.pdf; C-129 -

Skelly 940 Battery S.pdf; C-129 - TexMack Battery S.pdf

## Mike,

Here are the Initial C-141 & C-129 reports for the flaring at our Skelly 907, Skelly 940 & TexMack Batteries due to Frontier shutting in our sales line. Flaring started at 6:00PM on 7/28/13. They expect to be down from 7-10 days. Once the sales line is back up and we are no longer flaring I will send the final reports. You will find the wells associated with each battery at the bottom of the email. Please let me know if you have any questions or need additional information.

## Regards,

## David A. Pagano

MCA Health & Environmental Specialist (Central Permian – Vacuum/Buckeye, Dollarhide & Sundown) 56 Texas Camp Rd., Lovington, NM 88260

# Phone: 575-396-4414 x275

**☎** Cell: 505-787-9816 **☐** Fax: 575-396-6913 **dpgn@chevron.com** 

"CONFIDENTIALITY NOTICE: This message is confidential and may be privileged. If you believe that this email has been sent to you in error, please reply to the sender that you received the message; then please delete this email."

Well	Battery
SU 689	SKELLY UNIT
SU 699	SKELLY UNIT
SU 700	SKELLY UNIT
SU 703	SKELLY UNIT
SU 707	SKELLY UNIT
SU 711	SKELLY UNIT
SU 713	SKELLY UNIT
SU 714	SKELLY UNIT
SU 718	SKELLY UNIT
SU 719	SKELLY UNIT
SU 722	SKELLY UNIT
SU 724	SKELLY UNIT
SU 725	SKELLY UNIT
SU 828	SKELLY UNIT
SU 907	SKELLY UNIT
SU 908	SKELLY UNIT

SU 912	SKELLY UNIT
SU 914	SKELLY UNIT
SU 930	SKELLY UNIT
SU 931	SKELLY UNIT
SU 933	SKELLY UNIT
SU 936	SKELLY UNIT
SU 937	SKELLY UNIT