District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Form C-141

Revised August 8, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

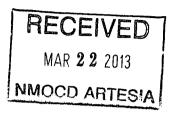
Release Notification and Corrective Action 1322540635 **OPERATOR** Initial Report Final Report Name of Company Enterprise Field Services LLC 000347 Contact Jim Heap Telephone No. 432-686-5404 PO Box 4324, Houston, TX 77252 Facility Name Pipeline ROW, Pearl State Lateral Facility Type: Gas Gathering Pipeline Mineral Owner Surface Owner Multiple Owners NA Lease No. NA LOCATION OF RELEASE Feet from the North/South Line Unit Letter Section **Township** Range Feet from the East/West Line County Eddy 30 19 S 29 E Latitude: 32.627167 N **Longitude:** -104.105162 W NATURE OF RELEASE Type of Release Natural Gas. Volume of Release 244 MCF Volume Recovered 0 Source of Release Line Blow-down to Facilitate the Devon "Mirage" Date and Hour of Occurrence Date and Hour of Discovery well tie-in. (Stop) 03-14-2013 12:20 (MDT) (Start) 03-14-2013 12:00 (MDT) Was Immediate Notice Given? If YES, To Whom? ☐ Yes ☐ No ☒ Not Required By Whom? Date and Hour Was a Watercourse Reached? If YES, Volume Impacting the Watercourse. ☐ Yes ⊠ No If a Watercourse was Impacted, Describe Fully.* Describe Cause of Problem and Remedial Action Taken.* Line required full blow down to safely tie in the XXXX well to the Enterprise system. NMOCD ARTESIA Describe Area Affected and Cleanup Action Taken.* I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. OIL CONSERVATION DIVISION Signature: Accepted for record NWOCD Approved by District Supervisor: Printed Name: Matthew E. Marra Approval Date: 1 3 2013 Title: Senior Director, Environmental Expiration Date: E-mail Address: mamarra@eprod.com Conditions of Approval: Attached * Attach Additional Sheets If Necessary 2RP-1819

ITMW 1322541335

FJMW 1322539997

ENTERPRISE PRODUCTS PARTNERS L.P. ENTERPRISE PRODUCTS HOLDINGS LLC (General Partner)

March 18, 2013



7012 2920 0001 7977 1735 Return Receipt Requested

Mr. Mike Bratcher New Mexico Oil Conservation Division District 2 Office 811 South First Street Artesia, New Mexico 88210

RE:

Form C-141 Report

Gas Loss Reported in the Carlsbad Gathering Field

Mr. Bratcher:

Pursuant to 29 (19.15.29) NMAC please find enclosed the requisite C-141 Form for March 15, 2013 release from our Pearl State Lateral Line in our Carlsbad Gathering Field, Eddy County. The line was blown down to facilitate the tie-in of the Devon "Mirage" well to our gathering system.

If you have any questions or need more information, please contact Jim Heap by phone at 432-686-5404, by email at jkheap@eprod.com or me at 713-318-6684

Regards,

Matthew E. Marra

Senior Director, Environmental

/sjn

attachments