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District I 1625 N. French Dr., Hobbs, NM 88240	an a she a she a she was a she was a she was a she was		AUG 26 2011	Form C
District II 1301 W. Grand Avenue, Artesia; NM 88210	집 그는 것 같은 물건이 있었다.	and Natural Resources		vised October 10
<u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410 District IV		rvation Division	District	Jopies to appro Office in accord ith Rule 116 on
1220 S. St. Francis Dr., Santa Fe, NM 87505		e, NM 87505	¥¥ 2	side of
A (n and Corrective Acti	on	
NAME OF COMPANY ENTERPRISE FIELD	300	OPERATOR	Initial Report	🛛 🖾 Final I
Address Env. Dept PO Box 4324,	Houston, TX 77210-4324	Telephone No. 210-232-4880**		
Facility Name Gathering Lines, Ed		Facility Type Gathering Pipelin	(W. X. 2. 2000)	
Surface Owner- several; pipeline lea		VERILE PROPERTY AND	Lease No. N/A	
Unit Letter, J. Section Township		NOF RELEASE	st/West Line County	
	28E		Eddy	
	CONTRACTOR OF THE STATE	85 Longitude W 104.058200	Jisuy	
		OF RELÉASE		
Type of Release Natural Gas		Volume of Release .710 MMscf		
Source of Release Pipeline		Bate and Hour of Occurrence 8-22-2011, 9:30 (Mountain	Date and Hour of Dis 09:30 (Mountain Tim	
Was linmédiate Notice Given?		- Time) If YES, To Whom?		
사람 영화 전문법에서 가지 않는 것이 있는 것이 없는 것이 없는 것이 없다.	Yes 🔲 No 🔝 Not Required	2011년 111년 전 111년 111년 1221년 1221 1221년 1221년 1221	(Mainstain Tima)	
By Whom? Dina Babinski				
11 a Watercourse was Impacted, Describ		Date and Hour 8/23/2011;08:07 If YES: Volume Impacting the V		
Wasia Watercourse Reached?	e Fully.* al Action Taken ancher at 9:30 a.m. (Mountai cate to confirm leak. Minor L irlsbad New Mexico – This lir	n) on 8-22-2011. Leak was repo eak was confirmed to be on Ento te is a low pressure line. The lin	Vatercourse. orted off C.R. 31, north o prprise's 12" Donaldson e'is a non-jurisdictional.	line at T-23S no fire, no
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Bratcher, Mike, EMNRD

From:	Babinski, Dina [DJBabinski@eprod.com]
Sent:	Friday, August 26, 2011 2:22 PM
То:	Bratcher, Mike, EMNRD
Cc:	Thompson, Roger; Nolan, Shiver
Subject:	C-141
Attachments:	082211.pdf

Mike, attached is the final report for the gas release that occurred on 8/22/11. Let me know if you need anything else. Thanks.

Dina Babinski Sr Environmental Scientist Enterprise Products Operating, LLC (210) 528-3824 (office) (210) 232-4880 (mobile) (713) 803-9442 (fax) DJBabinski@eprod.com

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