1625 N. French Dr., Hobbs, NM 88240District II1301 W. Grand Avenue, Artesia, NM 88210District IIIOil Coll1000 Rio Brazos Road, Aztec, NM 874101220 SDistrict IV1220 S1220 S. St. Francis Dr., Santa Fe, NM 87505Sat	ervation Division th St. Francis Dr Fe, NM 87505 AUG <b>07</b> 2013 Submit 2 Co District Of with	Form C-141 ed October 10, 2003 bies to appropriate fice in accordance Rule 116 on back side of form
Release Notification and Corrective Action		
		Final Report
Name of CompanyOGRID NumlYates Petroleum Corporation25575	Contact Lupe Carrasco	
Address	Telephone No.	
104 S. 4 <sup>TH</sup> Street       Facility Name       API Number	575-748-1471 Excellity Time	
Grateful "BOD" Fed. Com #1H 30-015-3899	Facility Type Battery	
Surface OwnerMineral OvFederalFederal	r Lease No. NM-0437523	
LOCATION OF RELEASE		
Unit Letter         Section         Township         Range         Feet from the         North/South Line         Feet from the         East/West Line         County		
A 13 18S 29E 786'	North 545' East Eddy	
Latitude <u>37.75251</u> Longitude <u>-104.02095</u>		
NATURE OF RELEASE		
Type of Release Crude Oil	Volume of ReleaseVolume Recovered7 B/O2 B/O	
Source of Release	Date and Hour of Occurrence Date and Hour of Disco	very
Tank         7/26/13         9:30 Am         7/26/13         9:30 AM           Was Immediate Notice Given?         If YES, To Whom?         If YES, To Whom?         If YES, To Whom?		
Yes No X Not Required		
By Whom?	Date and Hour	
Was a Watercourse Reached?       If YES, Volume Impacting the Watercourse.         N/A		
If a Watercourse was Impacted, Describe Fully.*		
N/A Describe Cause of Problem and Remedial Action Taken.*		
Dumps on Knockout stuck and did not close causing gas to push back into the tanks. This caused oil in tank to splash out of the thief hatch coating tanks and catwalk with oil. All oil was contained within a lined/bermed battery. Vacuum truck was dispatched to pick up standing fluid.		
Describe Area Affected and Cleanup Action Taken.* An approximate gravel area of 5' X 50' was impacted within the lined battery. No soils were impacted. All released crude oil was contained within lined/bermed battery. Liner intact and all standing fluid recovered with remaining fluid entrained in gravel and base course. Impacted gravel and base course to be removed and disposed at a NMOCD approved facility. Gravel and base course to be replaced. Depth to Ground Water: >100' (approximately 150', Section 13-T18S-R29E, per Trend Map), Wellhead Protection Area: No, Distance to Surface Water Body: >1000', SITE RANKING IS 0.		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		
	OIL CONSERVATION DIVISION	
Signature: Tom Caccasco		
Printed Name: Lupe Carrasco Approved by District SupervisorSigned By Milly Benerica		
Title: Environmental Regulatory Agent	AUG 0 7 2013 Approval Date: Expiration Date:	
E-mail Address: <u>lcarrasco@yatespetroleum.com</u>	Conditions of Approval:	
Date: Tuesday, August 06, 2013       Phone: 575-748-1471       Like approval by       Attached		
Attach Additional Sheets If Necessary 2 R O - 1700		
BLM ~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~		

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