HOBBS OCD

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210

1000 Rio Brazos Road, Aztec, NM 87410

District III

District IV

SEP 17 2013 State of New Mexico Minerals and Natural Resources State of New Mexico

Form C-141 Revised August 8, 2011

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

RECEIVED 1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

			Rele	ease Notific	ation	and Co	rrective A	ction	1		
						OPERATOR × Initial Report Final Report					
						Contact Buddy Ford, Plant Manager					
						Telephone No. 432-631-2696 Facility Type Crude Tank Battery					
Surface Owner Mineral Owner							API No.				
LOCATION OF RELEASE											
Unit Letter	Section	Township	Range	Feet from the	North/	South Line	Feet from the	East/V	West Line	County	
D	14	T20S	R38E							Lea	
Latitude 32.57725 Longitude -103.12399											
NATURE OF RELEASE											
Type of Release Crude Oil Volume of Release 8.37 bbls. Volume Recovered 0											
Source of Release Crude transport truck trailer (vent line)						Date and Hour of Occurrence Date and			Hour of Discovery 9-12-		
Was Immediate Notice Given?						9-12-2013/9:00am 2013/9:20am If YES, To Whom?					
☐ Yes ☐ No × Not Required						II TES, TO WHOIII:					
By Whom?						Date and Hour					
Was a Watercourse Reached?						If YES, Volume Impacting the Watercourse.					
If a Watercourse was Impacted, Describe Fully.*											
_ 1											
QW@1301											
Describe Cause of Problem and Remedial Action Taken.* High Sierra Transportation driver was at loading tank #19. He wrote down his top gauge incorrectly and calculated that there was less than 202 bbls to load. He walked away while loading to go check sulfur content of load to determine destination. When he returned, he noticed oil flowing from his vent line. Driver shut off his pump and secured location. Fresh soil had recently been spread at location prior to release so crude soaked into soil immediately with no crude recovery available.											
Describe Area Affected and Cleanup Action Taken.* Approximately a 50ft x 50ft area was affected with 80% coverage. Shortly after spill, Toro Operating management dispatched Hungry Horse Environmental to assist in cleaning up the spill and disposal of contaminated soil. All contaminated soil was removed from the affected area on 9-13-2013 and placed on plastic lined area on location to be sent to disposal. Disposal. TPH sampling and closure reporting will be done by Hungry Horse Environmental (date of completion TBD).											
regulations al public health should their cor the environ	I operators or the envipperations had need to be a continued to the continue of the continue o	are required to ronment. The nave failed to a	o report an acceptant adequately DCD accep	nd/or file certain reports of a C-141 reports investigate and r	elease no ort by the emediate	otifications as NMOCD m contaminati	nd perform correct arked as "Final Re on that pose a thre	tive act eport" c eat to g	ions for rel- loes not rel round water	suant to NMOCD rules and eases which may endanger leve the operator of liability r, surface water, human health compliance with any other	
Signature:						OIL CONSERVATION DIVISION SOURCE DE CONSERVATION DIVISION					
Printed Name: Kevin Hart A							Approved by Environmental SEavironmental Specialist				
Title: EHS Specialist A							e:4 18 13		Expiration	Date: 11 18 113	
E-mail Address: khart@highsierraenergy.com							Conditions of Approval: 509m TFINAL			Attached	
Date: 9-12-2013 . Phone: 432-631-5088						C-141 BY 11/18/13				IRP-9-13-2955	