

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED
JUL 20 2012
NMOCD ARTESIA

Form C-141
Revised August 8, 2011

Submit Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

nJMW 1326748511 OPERATOR Initial Report Final Report

Name of Company DCP Midstream, LP <i>36785</i>	Contact Nicholas L. Case
Address 10 Desta Drive, Suite 400 W, Midland TX., 79705	Telephone No. 575-802-5225
Facility Name A-26-1 Ext Dagger Draw	Facility Type Pipeline

Surface Owner Private	Mineral Owner	API No.
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LOCATION OF RELEASE

Unit Letter	Section 6	Township 19	Range 26	Feet from the	North/South Line N	Feet from the	East/West Line E	County EDDY
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Latitude N32.69040 Longitude W104.41291

NATURE OF RELEASE

Type of Release Gas	Volume of Release	Volume Recovered
Source of Release Pipeline	Date and Hour of Occurrence	Date and Hour of Discovery
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Mike Bratcher Via E-mail	
By Whom?	Date and Hour 07/09/2012 16:32	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. N/A	
If a Watercourse was Impacted, Describe Fully.* N/A		
Describe Cause of Problem and Remedial Action Taken.* On July 08, 2012 at approximately 09:30 M.T. DCP Midstream discovered a pipeline leak, due to a line strike, on the A-26-4 Ext or Dagger Draw Booster Discharge Line. At Lat: N32.69040 Long: W104.41291. The estimated volume of the strike and associated blow down was 2,047 mcf. There were no liquids associated with the event. DCP Midstream shut down the booster station and gas was shut in. DCP Repaired the leak on 07/09/ 2012.		
Describe Area Affected and Cleanup Action Taken.* No Clean up actions were taken		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		

Signature: <i>Nicholas L. Case</i>	OIL CONSERVATION DIVISION	
	Approved by Environmental Specialist: Accepted for record NMOCD	
Printed Name: Nicholas L. Case	Approval Date: SEP 24 2013	Expiration Date:
Title: ENV. Specialist	Conditions of Approval:	Attached <input type="checkbox"/>
E-mail Address: NLCase@DCPMidstream.com		
Date: 07/20/2012	Phone: 575-802-5225	

* Attach Additional Sheets If Necessary

RJMW 1326742190
iJMW 9110

ZRP-1931

Bratcher, Mike, EMNRD

From: Case, Nicholas L [NLCase@dcpmidstream.com]
Sent: Friday, July 20, 2012 12:59 PM
To: Bratcher, Mike, EMNRD
Cc: Case, Nicholas L; Forlines, Daniel E; Hill, Lewis J; Cook, John W
Subject: C-141 for the Dagger Draw Booster Discharge pipeline line strike
Attachments: C-141dagger discharge.pdf; Pipeline leak notification

Please contact me if you have any questions or concerns

Thanks

Nick

Nicholas L. Case
ENV Spec.
575-802-5225

Bratcher, Mike, EMNRD

From: Case, Nicholas L [NLCase@dcpmidstream.com]
Sent: Monday, July 09, 2012 4:32 PM
To: Bratcher, Mike, EMNRD
Cc: Cook, John W; Forlines, Daniel E; Hill, Lewis J; Betz, Michael R; Grajeda De Babb, Patricia; Case, Nicholas L
Subject: Pipeline leak notification

Mr. Bratcher:

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DCPM will follow up with a C-141 as soon as all the pertinent information is gathered.

I attempted calling you at your number 575-748-1283 but the office was closed.

Thank you

Nicholas L. Case
Env Specialist

DCP Midstream
Office: 575-677-5225
Cell: 575.802.5225
E-mail: NLCase@DCPMidstream.com

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