

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
- Engineering Bureau -
1220 South St. Francis Drive, Santa Fe, NM 87505



270

ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement
☐ DHC ☒ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify _____

[2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or ☐ Does Not Apply

- [A] ☐ Working, Royalty or Overriding Royalty Interest Owners
- [B] ☐ Offset Operators, Leaseholders or Surface Owner
- [C] ☐ Application is One Which Requires Published Legal Notice
- [D] ☐ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] ☐ Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Print or Type Name

Signature

Title

Date

e-mail Address



2700 Farmington Ave, K-1 Farmington, NM 87401
Phone: (505) 324-1090 FAX: (505) 564-6700

September 21, 2005

DAVID C.
Mr. William Jones
New Mexico Oil Conservation Division
1220 S. St. Francis Drive
Santa Fe, NM 87505

Mr. Jim Lovato
Bureau of Land Management
1235 LaPlata Hwy.
Farmington, NM 87401

RECEIVED

Subject: Proposed Surface Commingle
Hare Gas Com C #1 & Hare Gas Com C #1F

SEP 23 2005

OIL CONSERVATION
DIVISION

Dear Mr. Jones & Mr. Lovato:

XTO Energy Inc. requests administrative approval for surface commingling natural gas produced from the wells operated in the Hare Gas Com C #1 and the Hare Gas Com C #1F. These wells are both located in Sec 25, T29N-R10W, San Juan County, New Mexico.

XTO plans to produce the commingled gas through a central compressor, thus lowering operating expenses and extending the economic life of the wells and increasing their ultimate recoveries on all Indian and non-Indian leases. The anticipated fuel requirements for each well is also presented, and currently we anticipate the only fuel requirements to be for pumping unit engines, separators and for the compressor engine. There are no bypass gas lines for this system.

Each well will be equipped with allocation meters, which will be maintained by XTO Energy in accordance with State and Federal Regulations (Onshore Order No. 5). To ensure the initial system integrity, all flow lines will be pressure tested appropriately. Produced liquids will not be surface commingled. All interest owners were notified via certified mail, return receipt, on September 21, 2005.

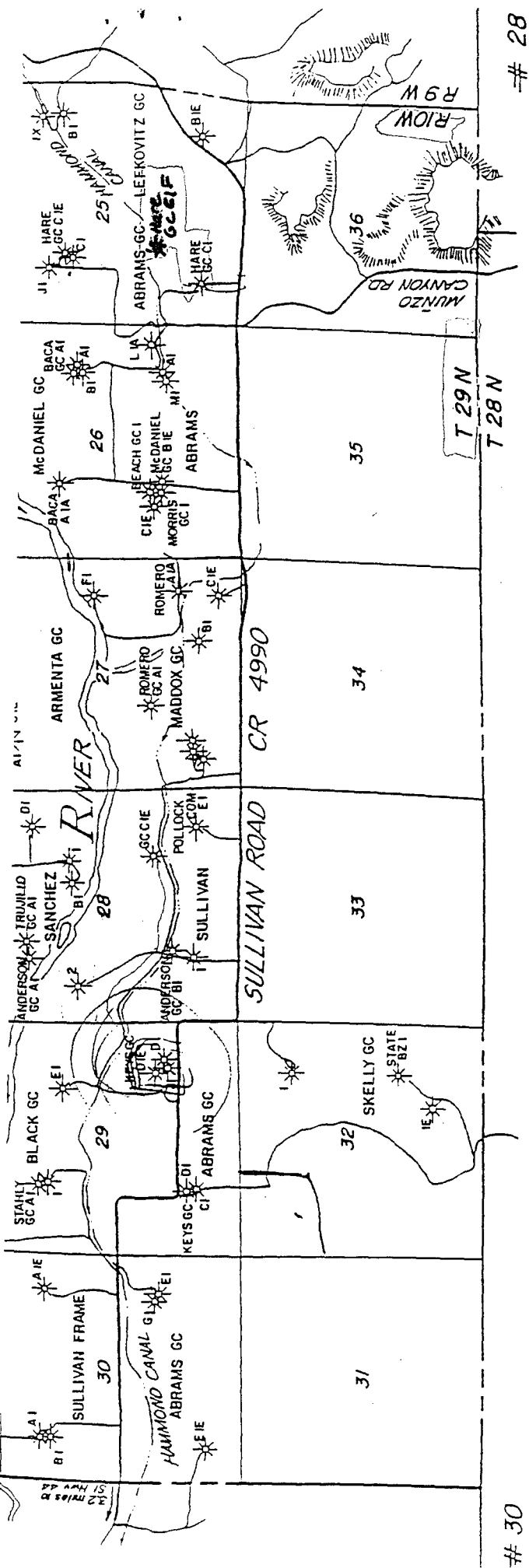
The following attachments are included with this application:

- Form C107B (application for surface commingle; diverse ownership)
- Map of all wells and their associated leases
- Form C-102 for each well (plats)
- Table of well & lease information, spacing, permits, lease numbers, gravities/BTU, MCF
- Schematic diagram showing all flowlines, compressors & equipment
- Details of allocation formula, including line purging and venting
- Letter to WI, NRI & ORRI owners & list of owners
- Administrative Application Checklist

Sincerely,

Holly C. Perkins
Regulatory Compliance Tech

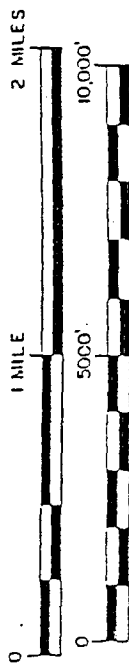
xc: OCD, Aztec Office



#29

#28

#30



Maps prepared by VANN SURVEYS



MAP # 22 T29N, R10W, NMFM

QUADS: Aztec, Blanco, Bloomfield, Turley

COUNTY: San Juan County, NM

RUNS:

REVISIONS:	
DATE DRAWN:	6 - 21 - 1996

District I
1625 N. French Dr., Hobbs, NM 88240

District II
811 South First, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised August 15, 2000

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

WELL LOCATION AND ACREAGE DEDICATION PLAT



AMENDED
REPORT

¹ API Number 30-045-07771		² Pool Code 71599	³ Pool Name BASIN DAKOTA
⁴ Property Code	⁵ Property Name HARE GAS COM C		⁶ Well Number 1
⁷ OGRID No. 167067	⁸ Operator Name XTO Energy, Inc.		⁹ Elevation

¹⁰ Surface Location

UL or lot no. M	Section 25	Township 29N	Range 10W	Lot Idn	Feet from the 800	North/South line SOUTH	Feet from the 990	East/West line WEST	County SAN JUAN
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¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
² Dedicated Acres		³ Joint or Infill	⁴ Consolidation Code		⁵ Order No.				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Holly C Perkins
Signature

HOLLY C. PERKINS

Printed Name

REGULATORY COMPLIANCE TECH

Title

9/20/2005

Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

11/11/1962

Date of Survey
ORIGINAL SIGNED BY:

JAMES P. LEESE

1463

Certificate Number

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

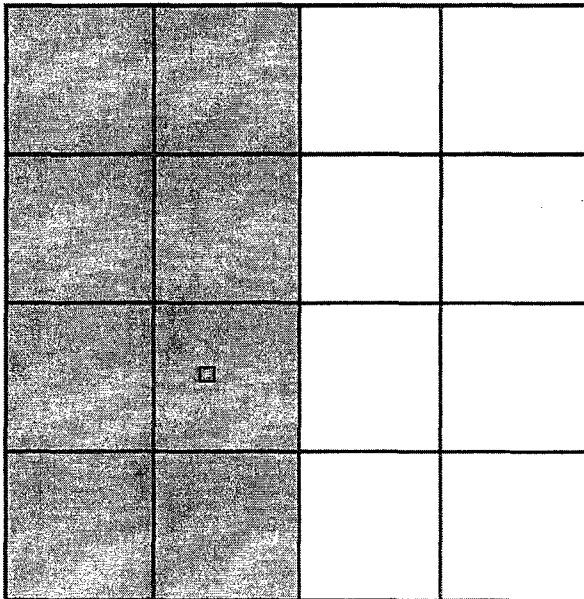
Form C-102

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-45-31255	Pool Name BASIN DAKOTA (PRORATED GAS)	Pool Code 71599
Property Code 22734	Property Name HARE GAS COM C	Well No. 001F
OGRID No. 167067	Operator Name XTO Energy Inc.	Elevation 5562

Surface And Bottom Hole Location

UL or Lot K	Section 25	Township 29N	Range 10W	Lot Idn	Feet From 1995	N/S Line S	Feet From 1795	E/W Line W	County San Juan
Dedicated Acres 320	Joint or Infill	Consolidation Code	Order No.						

**OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Electronically Signed By: Holly Perkins

Title: Manager

Date: 11/18/2002

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Electronically Signed By: DAVID JOHNSON

Date of Survey: 10/23/2002

Certificate Number: 14827

1625 N. French Dr., Hobbs, NM 88240
District II
 1301 W. Grand Ave., Artesia, NM 88210
District III
 1000 Rio Brazos Rd., Aztec, NM 87410
District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505

STATE OF NEW MEXICO
 Energy, Minerals and Natural Resources

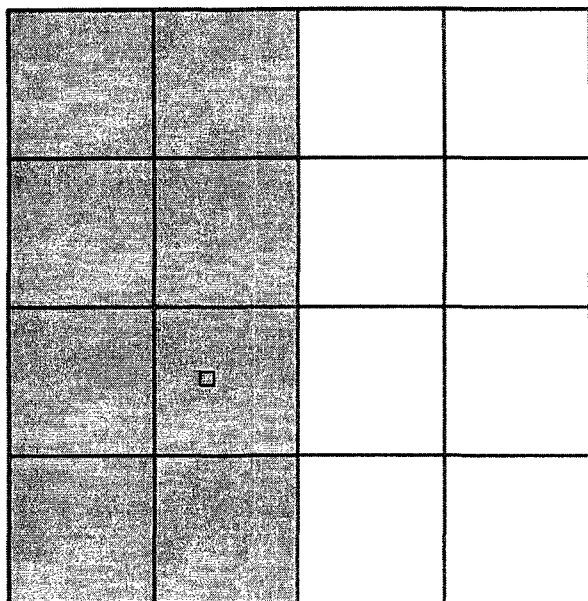
Oil Conservation Division
 1220 S. St Francis Dr.
 Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-45-31255	Pool Name BLANCO-MESAVERDE (PRORATED GAS)	Pool Code 72319
Property Code 22734	Property Name HARE GAS COM C	Well No. 001F
OGRID No. 167067	Operator Name XTO Energy Inc.	Elevation 5562

Surface And Bottom Hole Location

UL or Lot K	Section 25	Township 29N	Range 10W	Lot Idn	Feet From 1995	N/S Line S	Feet From 1795	E/W Line W	County San Juan
Dedicated Acres 320	Joint or Infill	Consolidation Code	Order No.						



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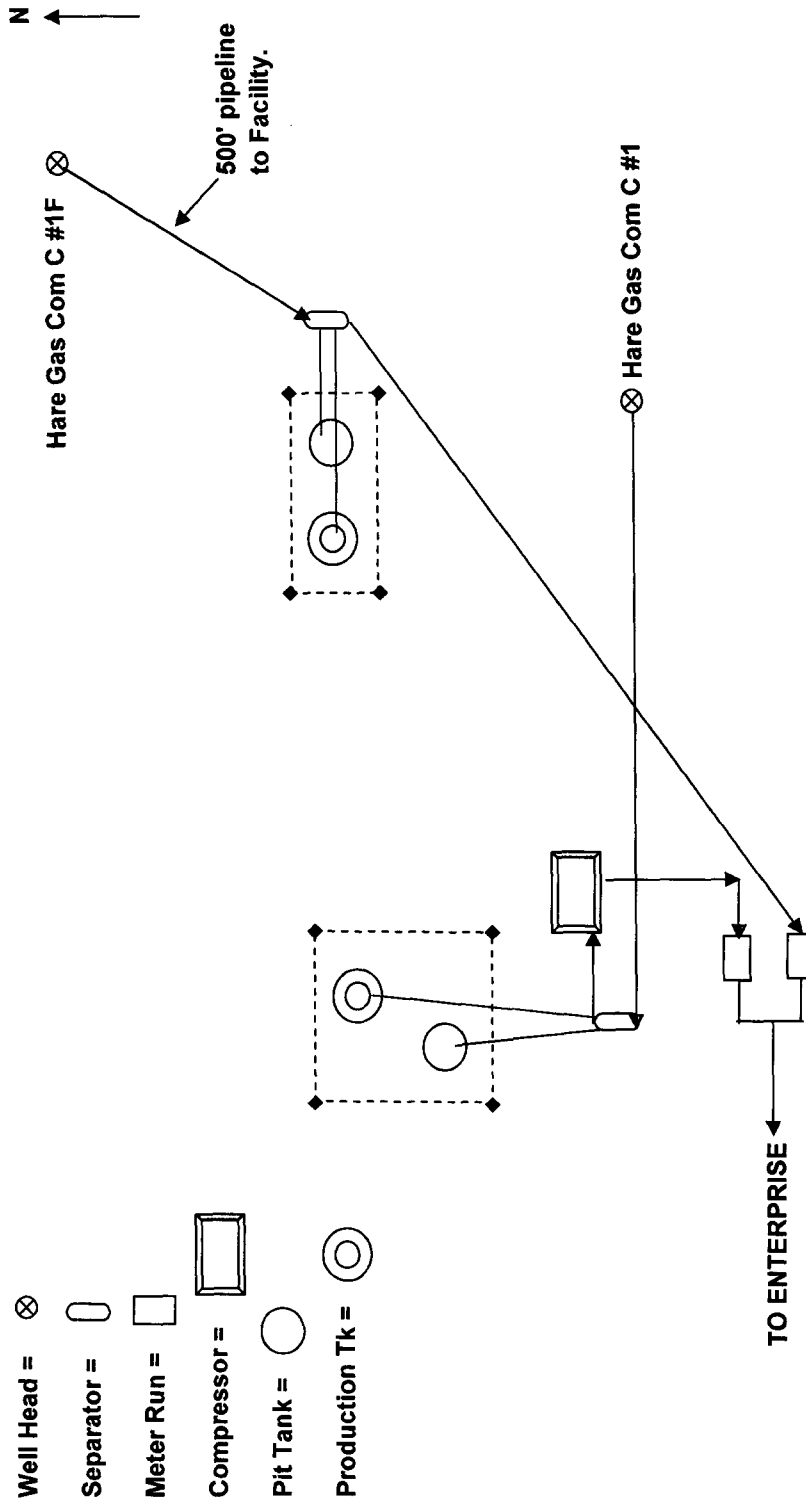
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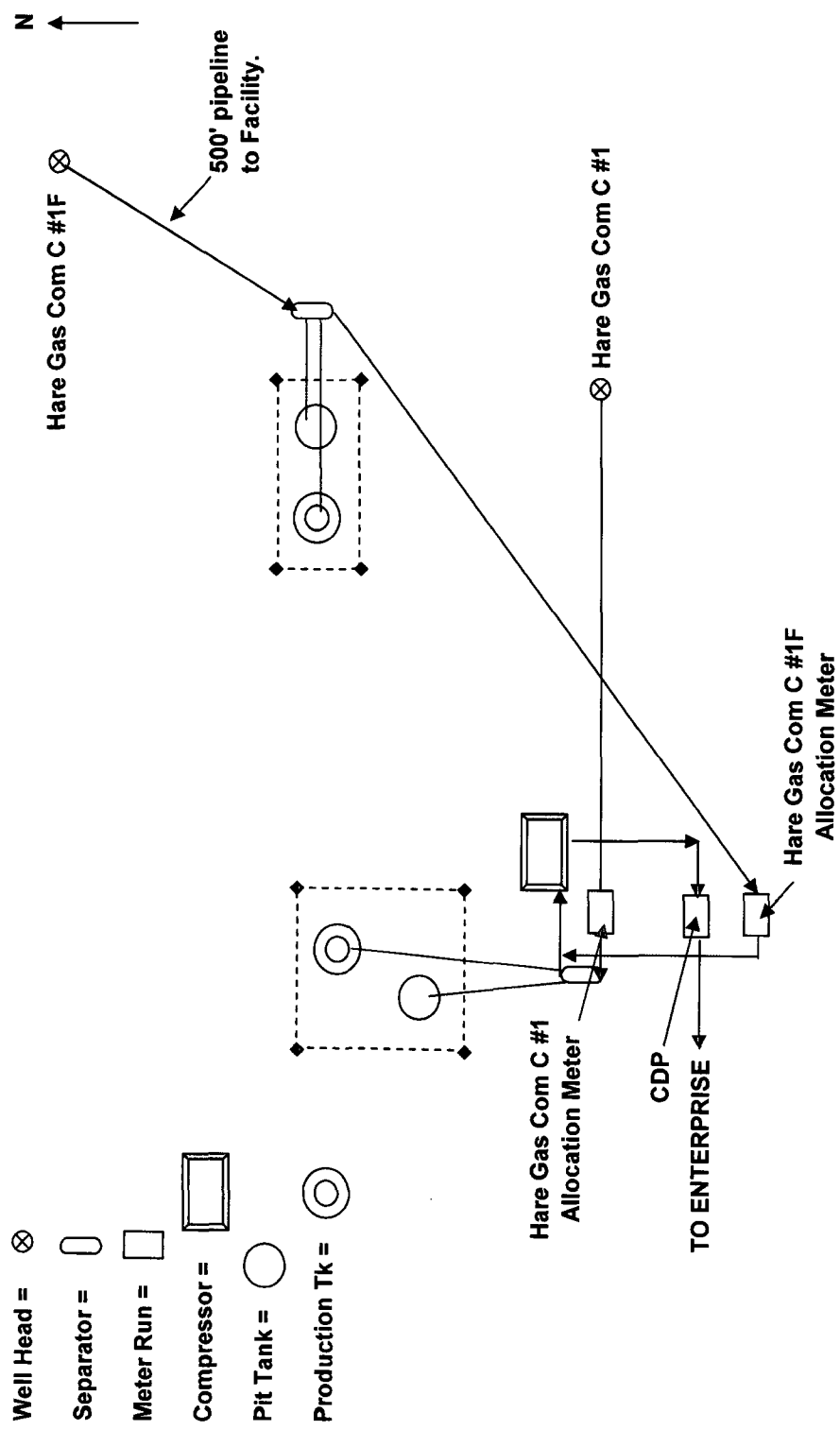
HARE GAS COM C #1 & C #1F				
Surface Commingle RevisedTable				
	Well Name	Hare Gas Com C #1	Hare Gas Com C #1F	
	API#	30-045-07771	30-045-31255	
	Sec-T-R	Sec 25M-T29N-R10W	Sec 25K-T29N-R10W	
	FNL/FSL	800' FSL	1995' FSL	
	FEL/FWL	990' FWL	1795' FWL	
	Agreement #	SW42		
	Pool	Basin Dakota	Basin Dakota/Blanco Mesaverde	
	Permits	N/A	DHC-1030AZ	
	Spacing	320 W/2	320 W/2	
	Gravity	0.769	0.74	
	BTU	1301.6	1270.6	
	Est Daily Gas Rate	29	63	
	WI	100	DK 100 / MV 0.9	
	NRI	0.8634765	DK 0.8634766 / MV 0.7772266	
Compressor and other equipment fuel usage will be determined based on manufacturer's specifications				
Pumping unit & separator fuel will be allocated to well if equipment exists				

Hare Gas Com C #1F Hare Gas Com C #1 Current Installation



Note: The Hare Gas Com C #1F meter run is only 60' from the compressor suction. Also there is a lot of restriction for the PM Plunger system because of the high LP.

Hare Gas Com C #1F Hare Gas C Com #1 Proposed Installation



Note: The Hare Gas Com C #1F meter run is only 60' from the compressor suction. Also there is a lot of restriction for the PM Plunger system because of the high LP.

DATE IN	SUSPENSE	ENGINEER	LOGGED IN	TYPE	APP NO.
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 U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,

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Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

HOLLY C. PERKINS

Print or Type Name

Signature

REGULATORY COMPLIANCE TECH

Date: 9/20/2005

Holly_perkins@xtoenergy.com
 e-mail Address

HARE GAS COM C #1 AND HARE GAS COM C #1F
PROPOSED ALLOCATION PROCEDURES

Base Data:

W = Gas Volume (MCF) from allocation meters at individual wells during allocation period

X = Gas Volume (MCF) from CDP sales meter during allocation period

Y = BTU's from CDP sales meter during allocation period

Allocation period is typically a calendar month & will be the same for all wells

Individual Well Gas Production = A + B + C + D + E

A = Allocated Sales Volume, MCF $(W / \text{SUM } W) \times X$

B = On lease fuel usage, MCF. Determined fr/equipment specification & operating conditions

C = Purged and/or vented gas fr/well and/or lease equipment, MCF. Calculated using equipment specifications & pressures.

D = Allocated fuel fr/gathering system equipment, MCF> The total fuel required to operate gathering system equipment will be allocated to the individual wells benefiting fr/the equipment using allocation factors determined by $W / \text{SUM } W$ for the wells involved.

E = Allocated volume of gas lost and/or vented fr/the gathering system and/or gathering system equipment, MCF. The total volume will be determined using industry accepted procedures for the conditions existing at the time of the loss. All volumes corresponding to liquid condensation within the gathering system will also be determined. The total volume lost and/or vented will be allocated to the individual wells affected using factors determined by $W / \text{SUM } W$.

Allocated individual Well BTU's = $((W \times \text{Individual well BTU}) / \text{SUM } (W \times \text{individual well BTU})) \times Y$.
Individual well gas heating values to be determined in accordance w/BLM regulations (Onshore Order No. 5)



2700 Farmington Ave, K-1 Farmington, NM 87401
Phone: (505) 324-1090 FAX: (505) 564-6700

September 21, 2005

RE: Notice to Working and Royalty Interest Owners
Application to Surface Commingle Gas Production
Hare Gas Com C #1 and Hare Gas Com C #1F
San Juan County, NM

XTO Energy Inc. is applying to the New Mexico Oil Conservation Division (NMOCD) and Bureau of Land Management (BLM) for approval to surface commingle gas production from the Basin Dakota and Blanco Mesaverde pools in the Hare Gas Com C #1 and the Hare Gas Com C #1F. The NMOCD requires all interest owners be notified of plans to surface commingle when ownership is different between wells.

Produced gas from each well will be measured separately prior to being commingled. We plan to produce the commingled gas through a shared compressor. Produced liquids will not be surface commingled. A copy of our application to surface commingle is attached for your reference. If you need additional information or have any questions, I may be contacted at (505) 324-1090.

If you have an objection to our application you must file a protest in writing to the NMOCD Santa Fe office at 1220 So. St. Francis Drive, Santa Fe, NM 87505 within 20 days from the date the NMOCD received the application. The application was mailed to the NMOCD on the date of this letter.

Sincerely,

A handwritten signature in cursive script that reads 'Holly C. Perkins'.

Holly C. Perkins
Regulatory Compliance Tech

xc: Well Files

HARE GAS COM C #1 AND HARE GAS COM C #1F SURF CMGL OWNER LIST

ALLEN D. WALKER
210 E 9TH STREET #15
CORALVILLE, IA 52241-2233

CATHERINE ANN AVERY
P.O. BOX 391
SHELL ROCK, IA 50670-0391

CARL MCDANIEL
808 CARDMOM COURT
CHULA VISTA, CA 91910-6610

ROSALIE STICKLER
505 WEST 3RD
P.O. BOX 366
MONONA, IA 52159-0366

KAREN KERR WIENKE
5721 83RD STREET
LUBBOCK, TX 79424-4618

DINAH KERR ELLIOTT
P.O. BOX 23
ROARING SPRINGS, TX 79256-0023

JAN KERR
7 TEJON CANYON ROAD
PLACITAS, NM 87043-9139

GINGAH KERR MILNES
3825 GRANADA AVE.
BIG PINE KEY, FL 33043

HARE PRODUCTION COMPANY
LTD
1601 EAST BLANCO BLVD.
BLOOMFIELD, NM 87413-6033

ELINOR R. FINK TRUST
DATED 12/22/81, ELINOR R. FINK
BARBARA D. UNREIN, TRUSTEES
863 W. HWY 24
DOWNS, KS 67437

SAN JUAN 1984 PARTNERSHIP
SMOKEY OIL COMPANY
P.O. BOX 2360
CASPER, WY 82602-2360

GOLDIE WARNER JOBE
MARION E. AND GERALDINE L.
KEELY, ATTY IN FACT
PMB 15462
254 RAINBOW DR
LIVINGSTON, TX 77399-2054

PAULINE WARNER MILLER
119 PASTURE LOOP
LORDSBURG, NM 88045

ELDEN R. BEACH
P.O. BOX 291
LARKSPUR, CO 80118

RHONDA BEACH MCELHINEY
P.O. BOX 631
GRAND JUNCTION, CO 81502-0631

WILLIAM H. AITKEN
2003 REPORTED UNCLAIMED
70400 BUCKHORN ROAD
MONTROSE, CO 81401-8703

BETH R. STUART
P.O. BOX 27480
HOUSTON, TX 77227-7480

LEATRICE A. MORELAND
P.O. BOX 872
BLOOMFIELD, NM 87413-0872

FRANK S RYBURN
C/O MOSS PETROLEUM CO.
2121 SAN JACINTO STREET #970
DALLAS, TX 75201-7991

GAIL L. NORTON
4603 29TH STREET
LUBBOCK, TX 79410-1717

HARE GAS COM C #1 AND HARE GAS COM C #1F SURF CMGL OWNER LIST

MMS - NOTIFY BLM

DOMINION OKLAHOMA TEXAS
EXPLORATION & PRODUCTION
INC.
14000 QUAIL SPRINGS PARKWAY,
SUITE 600
OKLAHOMA CITY, OK 73134-2600

KATHRINE M MILAM
C/O MORGAN STANLEY DEAN
WITTER
ACCT #31331857
4010 82ND STREET STE 110
LUBBOCK, TX 79423

EMBREE FAMILY REVOCABLE
TRUST
EGBERT M. EMBREE, TRUSTEE
2834 MURRAY COURT
FORTUNA, CA 95540-3564

G M G COMMUNITY SCHOOL
DISTRICT FOUNDATION
306 PARK STREET
GARWIN, IA 50632-9730

TRUST A OF ALFRED E. ROGERS,
JR. & BETTY T. ROGERS
REVOCABLE TRUST AGMT
DATED 1-4-94, BETTY ROGERS,
TRUSTEE
110 N. 4TH STREET
LOVINGTON, NM 88260-4106

BOW PETROLEUM INC. OF
COLORADO
5911 S MIDDLEFIELD RD #100
LITTLETON, CO 80123

FENNER TUBBS FAMILY L. P.
MORGAN STANLEY DEAN WITTER
ACCT #313010155
4010 82ND ST #110
LUBBOCK, TX 79423-9940

RICHARD K HOWARD
4001 HEFFRON STREET
STEVENS POINT, WI 54481

JUDITH H. LYONS
4001 HEFFRON STREET
STEVENS POINT, WI 54481-5570

CHARLOTTE ALSTON
1703 20TH ST NW
EAST GRAND FORKS, MN 56721

➤ BLACK RIVER ROYALTIES, LLC
1645 COURT PLACE, SUITE 326
DENVER, CO 80202

WHITE RIVER ROYALTIES, LLC
4194 SOUTH VALENTIA STREET
DENVER, CO 80237

SAMUEL EMBREE FAMILY TRUST
A
JEAN EMBREE TRUSTEE
1305 S MEEKER
WEST COVINA, CA 91790-2526

ALBERT H VOGLER
17612 DANBURY AVE.
HESPERIA, CA 92345

KAY A. SHERMAN
320 N SKYLANE DRIVE
DURANGO, CO 81303-6040

ZELDA M MCWILLIAMS TRUST
C/O ADELE MCLURE
218 S. CHURCH
AZTEC, NM 87410

CHESTER H. & IRMA MARIE
PHELPS
TRUST, CHESTER H. PHELPS,
TRUSTEE
P.O. BOX 724
BLOOMFIELD, NM 87413-0724

HARE GAS COM C #1 AND HARE GAS COM C #1F SURF CMGL OWNER LIST

SHERMAN H. NORTON, JR.
4514 ENGLEWOOD
LUBBOCK, TX 79414-1227

WALTER L. & MARY ANN NORTON
JOINT TENANTS BY ENTIRETIES
1381 MELONIE TRAIL
NEW SMYRNA, FL 32168

CAROL A. ZAHARA
#3-776 DUNROBIN DRIVE
KAMLOOPS BRITISH COLUMBIA
CANADA V1S 1X3

SUSAN SAFFRAN
9424 SW 53RD #58
PORTLAND, OR 97219-5044

PEGGY HILL
9427 SW 53RD AVE.
PORTLAND, OR 97219



2700 Farmington Ave, K-1 Farmington, NM 87401
Phone: (505) 324-1090 FAX: (505) 564-6700

September 21, 2005
Ms. Denise Henson
Farmington Daily Times
P.O. Box 450,
Farmington, NM 87499

Subject: Affidavit of Publication
Armenta Gas Com G #2Y & Maddox Gas Com C #1E

Dear Ms. Henson:

Please publish the following legal notice for us pertaining to surface commingle of wells in San Juan County. After publication please send a notarized Affidavit of Publication to our company at the above address. Should any further information be necessary, please do not hesitate to call me at (505) 564-6720.

Public Notice

XTO Energy Inc. is applying to the New Mexico Oil Conservation Division (NMOCD) to surface commingle gas from two wells: the Hare Gas Com #1 and the Hare Gas Com #1F. There will not be any commingling of oil, condensate or water. The wells and the commingling facility are located in Section 25 Township 29N, Range 10W, San Juan County, New Mexico. The producing pools are the Basin Dakota and the Blanco Mesaverde. Any questions should be directed to Holly Perkins at 505-564-6720 or by mail to 2700 Farmington Avenue, Suite K-1, Farmington, NM 87401. Any objection or request for a formal hearing should be filed in writing with the NMOCD's Santa Fe office within 20 days from date of this publication. In the absence of any objection, XTO has requested that the NMOCD approve its application administratively. The NMOCD's address is 1220 South St. Francis Drive, Santa Fe, NM 87505.

Sincerely,

A handwritten signature in cursive script that reads "Holly C. Perkins".

Holly C. Perkins
Regulatory Compliance Tech

xc: Well Files
Ft. Worth Land Dept

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1301 W. Grand Ave, Artesia, NM 88210
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87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised June 10, 2003

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: XTO ENERGY INC.

OPERATOR ADDRESS: 2700 FARMINGTON AVE, SUITE K-1

APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☒ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____

Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling

☒ Yes ☐ No

(A) POOL COMMINGLING

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
BASIN DAKOTA (71599)	0.740 / 1270.60				62.96 mcf
BLANCO MESAVERDE (72319)	0.740 / 1270.60				62.96 mcf
BASIN DAKOTA (71599)	0.7690 / 1301.60				29.05 mcf

(2) Are any wells producing at top allowables? ☐ Yes ☒ No

(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.

(4) Measurement type: ☒ Metering ☐ Other (Specify)

(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING

Please attach sheets with the following information

(1) Pool Name and Code.

(2) Is all production from same source of supply? ☐ Yes ☐ No

(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No

(4) Measurement type: ☐ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING

Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

(1) Is all production from same source of supply? ☐ Yes ☐ No

(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.

(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.

(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Holly C. Perkins

TITLE: REGULATORY COMPLIANCE TECH

DATE: 9/20/2005

TYPE OR PRINT NAME HOLLY C. PERKINS

TELEPHONE NO.: (505) 564-6720

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