NOV-08-2013 11:23AM FROM-ENERVEST MANAGMENT PARTNERS LTD	+ T-265 P.001/001 F-868
1020 N. FICRUI DI., FIODOS, INM 88240	New Mexico Form C-141
811 S. First SL, Artesia, NM 88210	and Natural Resources Revised August 8, 2011
1000 Rio Brazos Road, Aztec, NM 87410 Off Colliser	vation Division Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.
	e, NM 87505
Release Notification and Corrective Action	
NJMN 1331839481	OPERATOR Initial Report Final Report
	Contact Bart Trevino Telephone No. 713-659-3500
	Facility Type Well Site/Tank Battery
Surface Owner State Mineral Owner API No. 30-015-40525	
LOCATION OF RELEASE	
	South Line Feet from the East/West Line County
L 02 18S 29E 1560'	South 80' West Eddy
Latitude32.77349	Longitude104.05372
NATURE OF RELEASE	
Type of Release Water & some crude oil Source of Release Flow line to tank battery	Volume of Release 8bbls total         Volume Recovered 8bbls           Date and Hour of Occurrence         Date and Hour of Discovery
Source of Release Mow the to tank ballery	Date and Hour of Occurrence         Date and Hour of Discovery           11/7/13 @ approx. 7:30pm         11/7/13 @ approx. 7:30pm
Was Immediate Notice Given?	If YES, To Whom? Randy Dade
By Whom? Reubin Collins (EnerVest Foreman)	Date and Hour 11/8/13
Was a Watercourse Reached?	If YES, Volume Impacting the Watercourse
If a Watercourse was Impacted, Describe Fully.*	RECEIVED
	NOV <b>08</b> 2013
Describe Cause of Problem and Remedial Action Taken.*	
Driver of a water truck lost control of vehicle while trying to avoid livestock and busted the flowline to the battery. Driver contacted emergency contact on	
facility signage to notify EnerVest of the incident.	
Describe Area Affected and Cleanup Action Taken.*	
Foreman spoke with Randy Dade about the incident and action to be taken. The release was between the well site and the tank battery. Will have Hydro- vae to clean up/recover all fluids released. Further determination for soil will be made by NMOCD Inspector next week.	
I hereby certify that the information given above is true and complete to the	e best of my knowledge and understand that pursuant to NMOCD rules and suffications and perform corrective actions for releases which may endanger
public health or the environment. The acceptance of a C-141 report by the	NMOCD marked as "Final Report" does not relieve the operator of liability
or the environment. In addition, NMOCD acceptance of a C-141 report do	contamination that pose a threat to ground water, surface water, human health bes not relieve the operator of responsibility for compliance with any other
federal, state, or local laws and/or regulations.	
Simony PE	OIL CONSERVATION DIVISION
Signature:	Approved by Environmental Specialist
Title: Regulatory Analyst A	Approval Date:
E-mail Address: btrevino@enervest.net C	Conditions of Approval:
Date: 11/8/13 Phone: 713-659-3500	Remediation per OCD Rule &
Attach Additional Sheets If Necessary	Buidelines. SUBMIT REMEDIATION PROPOSAL NO LATER THAN: 2RP-2062
	December 14,2013

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