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State of New Mexico Energy Minerals and Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action											
NJMW1325438812 OPER						ATOR 🛛 Initial Report 🗍 Final Repo					
Name of Company OGRID Number						Contact					
Yates Petroleum Corporation  25575    Address						Lupe Carrasco    Telephone No.					
104 S. 4 <sup>TH</sup> Street						575-748-1471					
Facility Name API Number						Facility Type					
Beauregard ANM State Com #1 30-015-27448						Battery					
Surface Owner Mineral Owne					ral Owner				Lease No.		
State State									VB-414		
LOCATION OF RELEASE											
Unit Letter	Section	Township		Feet from t		South Line	Feet from the	East/We		County	
L	14	18S	27E	1980		South	660	W	est	Eddy	
				Latitude_	32.74547	Longitude	-104.25528				
				Ν	ATURE	OF REL	EASE				
Type of Release									Volume Recovered		
Produce Water Source of Release						20 B/PW Date and Hour of Occurrence			15 B/PW Date and Hour of Discovery		
Tank						8/8/2013 6:30 AM			8/8/2013	8:30 AM	
Was Immediate Notice Given?						If YES, To Whom?			~		
By Whom?						Date and Hour				RECEIVED  -	
·										AUG-1 6 2013	
Was a Watercourse Reached?						If YES, Volume Impacting the Watercou N/A			course.		
If a Watercourse was Impacted, Describe Fully.*									IN	MOCD ARTESIA	
N/A Describe Cau	se of Proble	em and Remed	lial Action	Taken.*			<u>,</u>				
Describe Cause of Problem and Remedial Action Taken.* A valve was closed on the waterline causing the water to backup and overflow the produced water tank. Majority of fluid was contained within earthen berm. Breach in top portion of berm allowed for fluid to impact a small portion of well pad and pasture. Vacuum truck dispatched to recover standing											
berm. Breach fluid.	in top port	ion of berm al	llowed for f	fluid to impa	act a small p	ortion of well	pad and pasture.	Vacuum	truck dis	spatched to recover standing	
Describe Area Affected and Cleanup Action Taken.*											
										Vertical and horizontal alytical results for TPH &	
BTEX are un	der RRAL's	s a Final Repo	rt, C-141 w	ill be subm	itted to the C	OCD requestir	g closure. If the	analytical	results a	re above the RRAL's a work	
plan will be submitted. Depth to Ground Water: <100' (approximately 50', Section 14-T18S-R27E, per Trend Map), Wellhead Protection Area: No, Distance to Surface Water Body: >1000', SITE RANKING IS 20.											
I hereby certif	fy that the in	nformation giv	ven above i	s true and co	omplete to th	ne best of my				suant to NMOCD rules and	
										eases which may endanger ieve the operator of liability	
should their o	perations ha	ave failed to a	dequately in	nvestigate a	nd remediate	e contaminatio	on that pose a three	eat to grou	and water	r, surface water, human health	
				ince of a C-	141 report do	pes not relieve	e the operator of r	responsibi	lity for c	ompliance with any other	
federal, state, or local laws and/or regulations.					OIL CONSERVATION DIVISION						
Signature Tim Caugan											
Signature Im Caused						Approved by	District Supervise	\r.		All king	
Printed Name: Lupe Carrasco						SFP 1 1 2013 Signed				By MING Stander	
Title: Environmental Regulatory Agent						Approval Date: Expiration Date:					
E-mail Addrey	et loamason	Wyotosnotral	eum com			Conditions of	Approval				
E-mail Address: lcarrasco@yatespetroleum.com						Conditions of Approval: Remediation per OCD Rule &				Attached	
Date: Friday,			e: 575-748-	1471	Chidalinas CURNALT DENAEDIATION						
Attach Addit	ional Shee	ts If Necessa	iry		_		SAL NO LATER			2RP-1901	
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