

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

nJMW 1334342099		OPERATOR		<input checked="" type="checkbox"/> Initial Report	<input type="checkbox"/> Final Report
Name of Company: BOPCO, L.P. 260137		Contact: Tony Savoie			
Address: 522 W. Mermod, Suite 704 Carlsbad, N.M. 88220		Telephone No. 575-887-7329			
Facility Name: PLU-Big Sinks 19-24-31 USA #1 Battery		Facility Type: Exploration and Production			
Surface Owner: Federal		Mineral Owner: Federal		API No. 30-015-40261	

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
C	19	24S	31E	140	North	1980	West	Eddy

Latitude N 32.209878 Longitude W 103.81927

NATURE OF RELEASE

Type of Release: Crude oil and produced water	Volume of Release: 10 bbls crude oil and 68 bbls produced water	Volume Recovered: 7 bbls crude oil and 65 bbls produced water
Source of Release: Produced water tank	Date and Hour of Occurrence: Date 12/4/13 time unknown	Date and Hour of Discovery: 12/4/13 at 1:00 p.m.
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? NMOCD #104 and BLM	
By Whom? Tony Savoie	Date and Hour: 12/4/13 at 3:37 p.m.	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*

The well had just been put back on production, due to no casing gas pressure to operate the vessels the production was turned into the SWD tanks, the well unloaded causing the water tanks to overflow out of the hatches and enardo valve. The well was switched back into normal operations.

Describe Area Affected and Cleanup Action Taken.*

Most of the spill was contained within the 0 perm containment around the tanks, due to high winds; approximately 70,000 sq.ft. of pasture was misted with Emulsion out of the tanks. The spill also ponded up in an area covering about 2000 sq. ft outside the containment walls. A vacuum truck was used to pick up all of the free standing fluid and a power washer was used to wash down the most heavily impacted vegetation. The impacted area will be remediated in accordance to the NMOCD and BLM remediation guidelines.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: Tony Savoie		OIL CONSERVATION DIVISION	
Printed Name: Tony Savoie		Approved by Environmental Specialist: Signed By: Mike Brandon	
Title: Waste Management and Remediation Specialist		Approval Date: DEC 09 2013	Expiration Date:
E-mail Address: tasavoie@basspet.com		Conditions of Approval: Remediation per OCD Rule & Guidelines, & like approval by BLM. SUBMIT REMEDIATION	Attached <input type="checkbox"/>
Date: 12/9/13	Phone: 432-556-8730		

* Attach Additional Sheets If Necessary

PROPOSAL NO LATER THAN:
January 9, 2013

2RP-2103