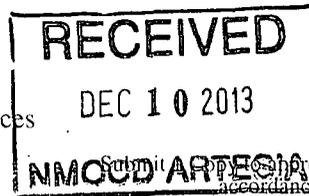


District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505



Form C-141
Revised August 8, 2011
Submit appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

NMWW 1319335555 OPERATOR Initial Report Final Report

Name of Company Linn Operating	Contact Brian Wall
Address 2130 W. Bender, Hobbs, NM 88240	Telephone No. (806) 367-0645
Facility Name West H.E. B #4 Battery - West B #38	Facility Type Battery
Surface Owner Federal	Mineral Owner Federal
API No. 3001526001	

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
F	10	17S	31E	2085	North	1980	West	Eddy

Latitude 32.850600037686 Longitude -103.859729591584

NATURE OF RELEASE

Type of Release Oil	Volume of Release 45 bbls	Volume Recovered 10 bbls
Source of Release 1" valve to circulation pump	Date and Hour of Occurrence 7/1/13 10:10 am	Date and Hour of Discovery 7/1/13 10:10 am
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? M. Bratcher - NMOCD Mike Burton - BLM	
By Whom? Rick Rickman	Date and Hour 7/1/13 10:30 am	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	
If a Watercourse was Impacted, Describe Fully.*		

Describe Cause of Problem and Remedial Action Taken.*
Oil was leaking out of circulation pump. The 1" valve was open to pump and oil was gravity feeding from sales tank.

Describe Area Affected and Cleanup Action Taken.* RECS received this site from another environmental company. When RECS took over site remediation, the release in the battery had already been excavated to a depth of approximately 1.5 - 3 ft bgs, depending on the area. On September 4th, 2013, RECS personnel were on site to sample the excavated area. The surface of the excavation was sampled at six points, and two points, Point 1 and Point 2, were sampled to determine the depth of contamination. All samples were field tested for chlorides and for organic vapors using a PID meter. Representative samples were taken to a commercial laboratory for analysis. Point 1 and Point 2 were hand augured to a depth of 9 ft bgs and laboratory analysis showed chloride results below 1,000 mg/kg at 9 ft bgs. Gasoline Range Organics (GRO) and BTEX readings were non-detect in both augurs at all depths. Diesel Range Organics (DRO) showed slightly elevated readings in both augurs at all depths, but were below regulatory standards and declined with depth. A vertical was scheduled to be installed on September 11th, 2013 to determine the depth of contamination. However, during vertical installation a gas line was discovered and the vertical was abandoned. Given that there was no other location available for vertical installation, RECS met with NMOCD on September 20th, 2013 and received verbal permission to backfill the site. On September 26th, BLM also gave approval to backfill the site. On October 29th, 2013, 108 yards of caliche was imported to the site to serve as backfill. A sample of the imported soil was taken to a commercial laboratory for analysis and returned a chloride result of non-detect. The site was backfilled with the caliche and contoured to the surrounding location.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <u>Fred B Wall</u>		OIL CONSERVATION DIVISION	
Printed Name: Brian Wall		Approved by Environmental Specialist: <u>[Signature]</u>	
Title: Construction Foreman II		Approval Date: <u>12/10/13</u>	Expiration Date: <u>N/A</u>
E-mail Address: Bwall@linenergy.com		Conditions of Approval: <u>N/A</u>	Attached <input type="checkbox"/>
Date: 12/9/13	Phone: (806) 367-0645	<u>[Signature]</u>	

* Attach Additional Sheets If Necessary

2013-1715