



NEW MEXICO OIL CONSERVATION DIVISION
RECEIVED

MAR 29 4 41 PM '96

Southern

Rockies

Business

Unit

DHC 4-29-96
1256

March 28, 1996

Mr. William J. LeMay, Director
New Mexico Oil Conservation Division
2040 S. Pacheco Street
P. O. Box 6429
Santa Fe, NM 87505

**Application for Exception to Rule 303-C
Downhole Commingling
Jicarilla Contract #148-25 Well
Unit A Section 15-T25N-R5W
Otero Chacra (Pool IDN 82329) and South Blanco Pictured Cliffs (Pool IDN 72439) Pools
Rio Arriba, New Mexico**

Enclosed please find an administrative application form (C-107-A) and attachments for downhole commingling for the captioned well.

Should you have questions concerning this matter, please contact me at (303) 830-5344.

Sincerely,

Pamela W. Staley

Enclosures

cc: Steve Smethie
Patty Haelele
Wellfile
Proration file

Frank Chavez, Supervisor
NMOC District III
1000 Rio Brazos Road
Aztec, NM 87410

Robert Kent
Bureau of Land Management
435 Montano NE
Albuquerque, NM 87107

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-A
New 3-12-96

OIL CONSERVATION DIVISION

APPROVAL PROCESS:

DISTRICT II
811 South First St., Artesia, NM 88210-2835

2040 S. Pacheco
Santa Fe, New Mexico 87505-6429

☒ Administrative ☐ Hearing

DISTRICT III
1000 Rio Brazos Rd. Aztec, NM 87410-1693

APPLICATION FOR DOWNHOLE COMMINGLING

EXISTING WELLBORE
☒ YES ☐ NO

Amoco Production Company

P.O. Box 800 Denver, CO 80201

Operator
Jicarilla Contract #148

25

Address
Unit A Section 15-T25N-R5W

Rio Arriba

Lease

Well No.

Unit Ltr. - Sec Twp - Rge

County

Spacing Unit Lease Types: (check 1 or more)

OGRID NO. 000778 Property Code 000740 API NO. 3003922525 Federal ☒ State ☐ (and/or) Fee ☐

The following facts are submitted in support of downhole commingling:	Upper Zone	Intermediate Zone	Lower Zone
1. Pool Name and Pool Code	SOUTH BLANCO PICTURED CLIFFS 72439		OTERO CHACRA 82329
2. Top and Bottom of Pay Section (Perforations)	3234' - 3302'		4116' - 4140'
3. Type of production (Oil or Gas)	GAS		GAS
4. Method of Production (Flowing or Artificial Lift)	FLOWING		FLOWING
5. Bottomhole Pressure Oil Zones - Artificial Lift: Gas & Oil - Flowing: All Gas Zones: Estimated Current Measured Current Estimated or Measured Original	a. (Current) 509 PSI b. (Original) 1137 PSI	a. b.	a. 464 PSI b. 1022 PSI
6. Oil Gravity (° API) or Gas BTU Content	1246 BTU / 48.5 DEG API		1191 BTU / 47.4 DEG API
7. Producing or Shut-In?	PRODUCING		PRODUCING
Production Marginal? (yes or no) • If Shut-In, give data and oil/gas/water rates of last production Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data • If Producing, give date and oil/gas/water rates of recent test (within 60 days)	YES Date: Rates: Date: Rates: 50 MCFD 0 BCPD 0.25 BWPD	 Date: Rates: Date: Rates:	YES Date: Rates: Date: Rates: 34 MCFD 0.01 BCPD 0.27 BWPD
8. Fixed Percentage Allocation Formula -% for each zone	Oil: 0 % Gas 60 %	Oil: % Gas %	Oil: 100 % Gas 40 %

9. If allocation formula is based upon something other than current or past production, or is based upon some other method, submit attachments with supporting data and/or explaining method and providing rate projections or other required data.
10. Are all working, overriding, and royalty interests identical in all commingled zones?
If not, have all working, overriding, and royalty interests been notified by certified mail?
Have all offset operators been given written notice of the proposed downhole commingling?
☒ Yes ☐ No
☒ Yes ☐ No
☒ Yes ☐ No
11. Will cross-flow occur? ☐ Yes ☒ No If yes, are fluids compatible, will the formations not be damaged, will any cross-flowed production be recovered, and will the allocation formula be reliable. ☐ Yes ☐ No (If No, attach explanation)
12. Are all produced fluids from all commingled zones compatible with each other? ☒ Yes ☐ No
13. Will the value of production be decreased by commingling? ☐ Yes ☒ No (If Yes, attach explanation)
14. If this well is on, or communitized with, state or federal lands, either the Commissioner of Public Lands or the United States Bureau of Land Management has been notified in writing of this application. ☒ Yes ☐ No JICARILLA CONTRACT #148
15. NMOCD Reference Cases for Rule 303(D) Exceptions: ORDER NO(S). _____
16. ATTACHMENTS:
* C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
* Production curve for each zone for at least one year. (If not available, attach explanation.)
* For zones with no production history, estimated production rates and supporting data.
* Data to support allocation method or formula.
* Notification list of all offset operators.
* Notification list of working, overriding, and royalty interests for uncommon interest cases.
* Any additional statements, data, or documents required to support commingling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Pamela W. Staley TITLE REGULATORY AFFAIRS REP DATE 3/25/96

TYPE OR PRINT NAME PAMELA W. STALEY TELEPHONE NO. (303) 830-5344

All distances must be from the outer boundaries of the Section.

Operator AMOCO PRODUCTION COMPANY		Lease JICARILLA CONTRACT 118		Well No. 25
Unit Letter A	Section 15	Township 25N	Range 5W	County Rio Arriba
Actual Footage Location of Well: 1120 feet from the North line and 1120 feet from the East line				
Ground Level Elev: 7002	Producing Formation Chacra/Pictured Cliffs		Pool Otero Chacra/ South Blanco P.C.	Dedicated Acreage: 160 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

Sec.		1120'	
		1120'	
15			

Scale: 1"=1000'

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Wayne L. Peterson

Name

W. L. Peterson

Position

DISTRICT ENGINEER

Company

AMOCO PRODUCTION COMPANY

Date

October 8, 1981

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

July 29, 1980

Registered Professional Surveyor

and Licensed Landman

Fred B. Baker Jr.

Certificate No. 3950

NEW MEXICO

3950

FRED B. BAKER, JR.

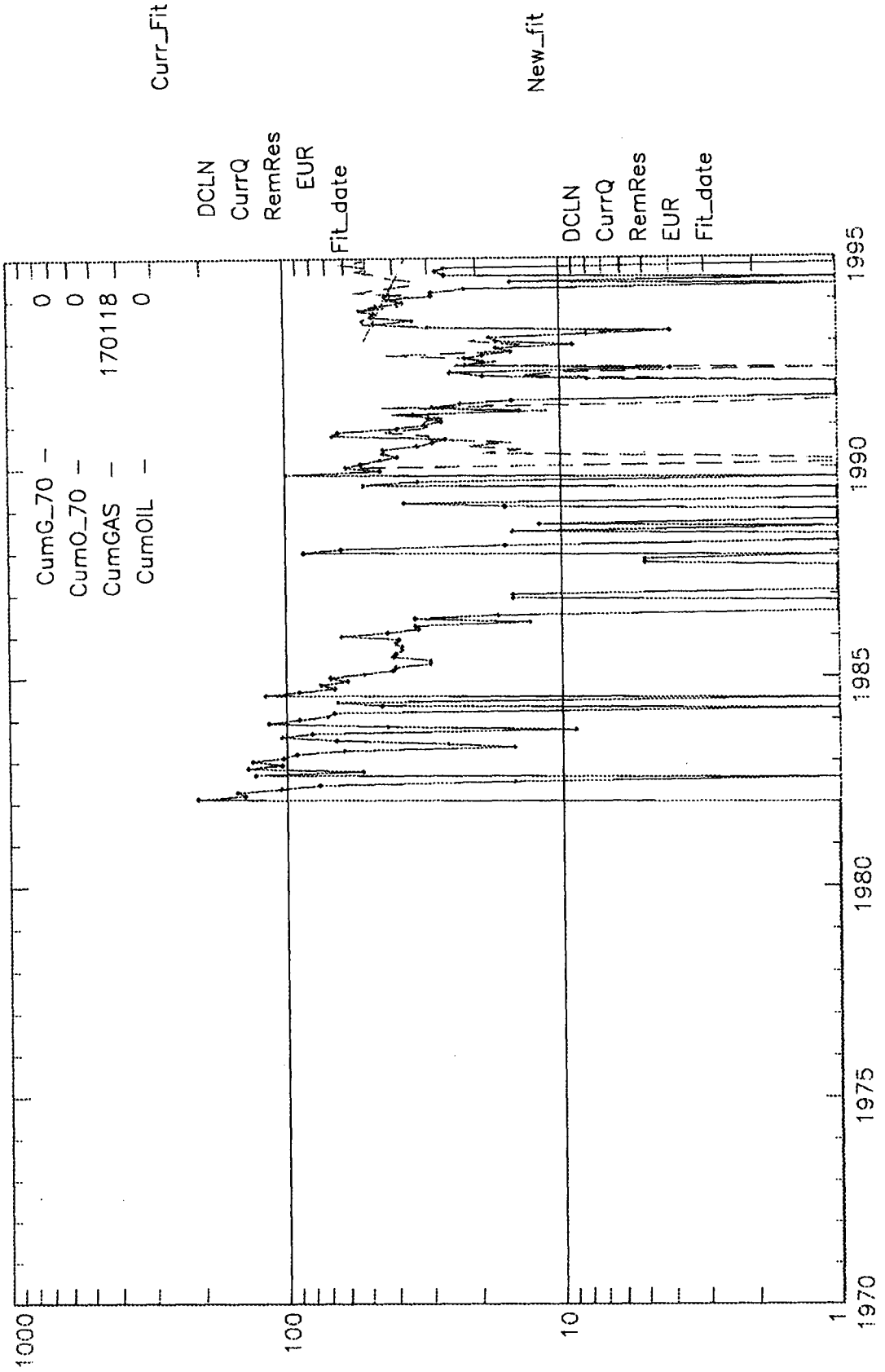
Engr: zhab0b

JICARILLA CONTRACT 148 25

Operator-- AMOCO PRODUCTION CO

300392252500CK A152505-025 CK

APC_WI - 1.0000000



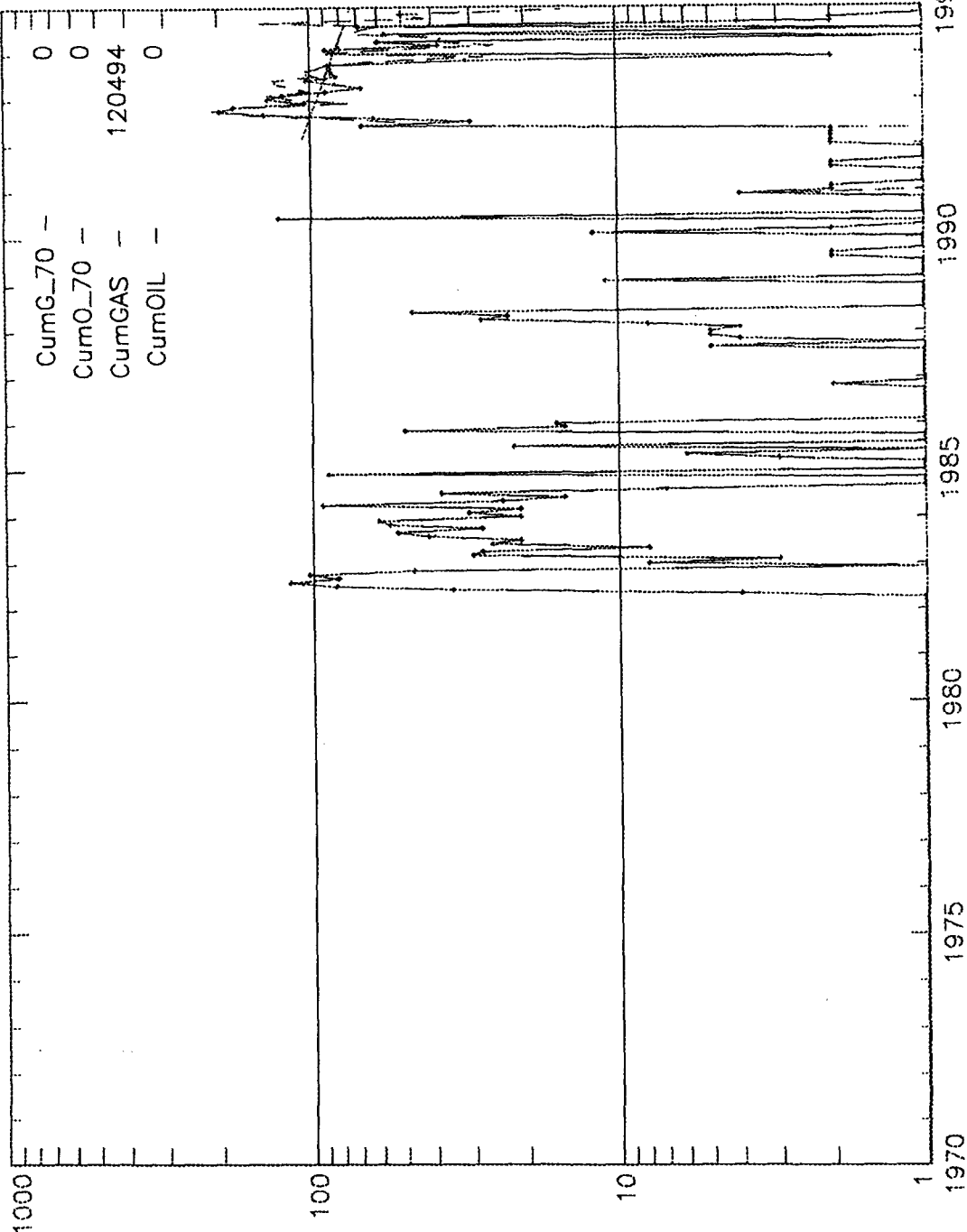
Engr: zhab0b

JICARILLA CONTRACT 148 25

Operator- AMOCO PRODUCTION CO

300392252500PC A152505-025 PC

APC_WI - 1.0000000



LIST OF OFFSET OPERATOR ADDRESSES

Merit Energy Corporation
P.O. Box 351
Midland, TX 79702