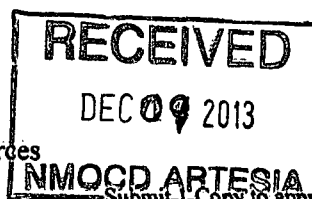


District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505



Form C-141
Revised August 8, 2011

Submit Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

nmlb140430906

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company	XTO Energy, INC	Contact	David Luna
Address	200 N. Loraine, Ste 800 Midland TX, 79701	Telephone No.	432-620-6742
Facility Name	Nash Draw #29	Facility Type	Treated produced water modular impoundment
Surface Owner	BLM	Mineral Owner	API No. 30-015-29434

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
J	13	23S	29E	1980	South	2310	East	Eddy

Latitude N. 32.30322 Longitude W. 103.93719

NATURE OF RELEASE

Type of Release	Treated and non-treated produced water	Volume of Release	Volume Recovered
Source of Release	Modular Impoundment - western edge	Date and Hour of Occurrence	Date and Hour of Discovery 08/27/2012
Was Immediate Notice Given?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	NA
By Whom?	NA	Date and Hour	NA
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	NA

If a Watercourse was Impacted, Describe Fully.*

NA

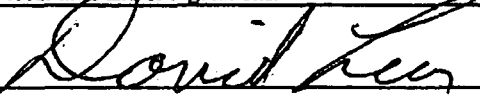
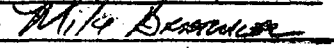
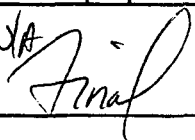
Describe Cause of Problem and Remedial Action Taken.*

On August 27th, 2012 the modular Impoundment liner detached from the top of the tank along the western edge releasing approximately 3 barrels of treated produced water. Mr. Randy Green of XTO Energy mobilized water haul trucks to the site and lowered the water level to prevent further leakage and reattached the liner to the top of the tank. The water was transferred to Nash Draw 49 Hand Nash Draw Unit# 57 H for use in well stimulation. Soil sampling was conducted per C-144 closure requirements.

Describe Area Affected and Cleanup Action Taken.*

The release affected the southwest corner of the production pad, adjacent to the modular Impoundment. The area of impact was approximately 15 X15 square feet. No cleanup action was taken due to limited access caused by the location of the modular Impoundment along the edge of the production pad; beyond the modular impoundment heavy mesquite vegetation exists. On October 23 - 27, 2013; remedial activities were performed according to spill report submitted on March 15, 2013 (Release ID: 2RP-1674). Appendix B discusses remedial activities.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: David Luna	Signed By 	
Title: Operations Engineer	Approved by Environmental Specialist:	
E-mail Address: David_Luna@xtoenergy.com	Approval Date: JAN 14 2014	Expiration Date: N/A
Date: 12/05/2013 Phone: 432-620-6742	Conditions of Approval: NA 	Attached <input type="checkbox"/>

* Attach Additional Sheets If Necessary

2RP-1674