## NEW MEXICO OIL CONSERVATION DIVISION



- Engineering Bureau -1220 South St. Francis Drive, Santa Fe, NM 87505

## **ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECK	KLIST IS MAN	NDATORY FOR ALL ADM WHICH REQU	MINISTRATIVE APPLIRE PROCESSING A	ICATIONS FOR	REXCEPTIONS TO LEVEL IN SAI	TO DIVISION RULE NTA FE	S AND REGU	JLATIONS
Application A								1.
וסון	HC-Downh [PC-Pool [V	VFX-Waterflood Ex	[CTB-Lease [OLS - Off-Leas (pansion] [Pi er Disposai] [	Comminglir é Storage] VIX-Pressure [iPI-injectio	ng] [PLC-i [OLM-Off-i Maintenan n Pressure i	ooi/Lease Con Lease Measure ce Expansion] ncrease]	nmingling ement]	1
[1] <b>TYPE</b>		LICATION - Che Location - Spacing NSL N	Unit <u>- Simultar</u>					
	[B]	One Only for [B] or Commingling - Sto DHC C C	rage - Measurer		OLS	□ OLM		
	[C]	Injection - Disposa  WFX PI	l - Pressure Incr MX 🔲 SWI					
	[D]	Other: Specify						
[2] <b>NOT</b> I	FICATIO [A]	N REQUIRED TO Working, Roy	O: - Check Tho alty or Overridin					6.111838 . 14.
	[B] [	Offset Operato	ors, Leaseholder	s or Surface	Owner			
	[C] [	Application is	One Which Red	quires Publis	shed Legal N	otice		·
for the section of London to a feet of	[D] [	Notification an	nd/or Concurrent lanagement - Commission	t Approval boner of Public Land	y BLM or S	LO		
in Alamania	[E] [	For all of the a	bove, Proof of N	Notification	or Publicatio	n is Attached, a	and/or,	
	[F] [	Waivers are At	ttached	THE STATE OF THE			•	: :
		RATE AND COM					ESS THE	TYPE
approval is accu	urate and	ON: I hereby certificomplete to the beared information and attended to the compared to the com	st of my knowle d notifications a	edge. I also re submitted	understand the late of the the the the the late of the	nat <b>no action</b> w ion.	ill be take	trative n on this
. , ,					·			
Print or Type Nan	ne	Signature			Title		Da	ate
			•		e-mail Addres	s		

MARTIN YATES, III 1912 - 1985 FRANK W. YATES 1936 - 1986



## 105 SOUTH FOURTH STREET ARTESIA, NEW MEXICO 88210-2118 TELEPHONE (505) 748-1471

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September 13, 2005

David Catanach State of New Mexico OIL CONSERVATION DIVISION 1220 South Saint Francis Drive Santa Fe, NM 87505

Re: Louise AYI #2

Dear Mr. Catanach,

Yates Petroleum Corporation hereby seeks administrative approval to downhole commingle the production from the Undesignated Happy Valley Strawn NE, Undesignated Crozier Bluff Atoka and Burton Flat Morrow in our Louise AYI #2 located in Unit letter B, of Section 25, Township 21 South, Range 26 East, Eddy County, NM.

If you have any questions or need additional information, please call me at (505) 748-4219.

Sincerely,

Mike Hill

**Operations Engineer** 

MH/dc

**Enclosures** 

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Form C-107A Revised June 10, 2003

District II
1301 W. Grand Aven

District III

AUSIA NMRECEIVED

**Oil Conservation Division** 

1220 South St. Francis Dr. Santa Fe, New Mexico 87505 ADDI ICATION TVDE

APPLICATION TYPE

X Single Well

1000 Rio Brazos Road, Aziec, NM 87410 SEP 1 6 2005 Santa
District IV

TYPE OR PRINT NAME Mike Hill

\_\_mhill@ypcnm.com

E-MAIL ADDRESS\_\_

Establish Pre-Approved Pools
EXISTING WELLBORE

District IV 1220 S. St. Francis Dr., Santa Fe, NM (8) (1) CONSE		WNHOLE COMMINGLING	EXISTING WELLBORE  X YesNo		
Yates Petroleum Corporation	105 South For	rth Street, Artesia, NM 88210	-3564		
Operator	Add				
Louise AYI #2 Lease	Well No. Unit Letter-S	E Section-Township-Range	County		
OGRID No.025575 Property Code	27525 API No 30-015-	33938 Lease Type:	Federal State X Fee		
DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE		
Pool Name	Strawn NE	Undesignated Crozier Bluff Atoka	Burton Flat Morrow Plent		
Pool Code	78075	73730	73280		
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)					
Method of Production (Flowing or Artificial Lift)	Flowing	Flowing	Flowing		
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)					
Oil Gravity or Gas BTU (Degree API or Gas BTU)					
Producing, Shut-In or New Zone	New Zone	New Zone	New Zone		
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history,	New Zone Date:	New Zone	New Zone Date:		
applicant shall be required to attach production estimates and supporting data.)	Rates:		Rates:		
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil Gas Allocation % will be submitted when completed	Oil Gas Allocation % will be submitted when completed	Oil Gas Allocation % will be submitted when completed		
	ADDITIO	NAL DATA	1		
Are all working, royalty and overriding If not, have all working, royalty and over	YesX No Yes No				
Are all produced fluids from all commi	ngled zones compatible with each	other?	YesX No		
Will commingling decrease the value o	f production?		Yes NoX_		
If this well is on, or communitized with or the United States Bureau of Land Ma			YesX No		
NMOCD Reference Case No. applicable	e to this well:		_		
Attachments: C-102 for each zone to be comming Production curve for each zone for For zones with no production histor Data to support allocation method of Notification list of working, royalty Any additional statements, data or of	at least one year. (If not available, ry, estimated production rates and sor formula.  The and overriding royalty interests for	attach explanation.) supporting data. r uncommon interest cases.			
	PRE-APPRO	OVED POOLS			
If application is	to establish Pre-Approved Pools, the	ne following additional information wi	ll be required:		
List of other orders approving downhol List of all operators within the proposed Proof that all operators within the proposed Bottomhole pressure data.	l Pre-Approved Pools	• •			
I hereby certify that the information	above is true and complete to t	the best of my knowledge and belie	ef.		

TITLE Operations Engineer DATE 9-13-05

\_TELEPHONE NO. (505) 748-4219

•	
There are no working, royalty and overriding royalty interests in this well other than Yates Petroleum Corpor	ration.

The Burton Flat Morrow is a new zone and production curves are not available.						

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The Undesignated Happy Valley Strawn NE is a new zone and production curves are not available.

The Undesignated Crozier Bluff Atoka is a new zone and production curves are not available.