District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 MAR 1 2 2014

RECEIVED

Form C-141 ised October 10, 2003

NMOCD ARTESIA

District Office to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action												
nHMP 1410 427341 OPER						TOR	Initia	Report		Final Report		
Name of Co	mpany			OGRID Nun	nber	Contact						
Yates Petroleum Corporation						Chase Settle						
Address						Telephone No.						
104 S. 4 <sup>TH</sup> Street						575-748-4171						
Facility Na	API Number			Facility Type								
Agave AAJ State #1 30-015-25049						Battery						
Surface Ow		Mineral C	Mineral Owner		Lease No.							
State			State			LG-6			LG-645	-6459		
LOCATION OF RELEASE												
						1 1			Vest Line	County		
A 32 19S		19S	24E	660'		North 660'		i 1	East Eddy			
Latitude 32.62292 Longitude -104.60339  NATURE OF RELEASE												
Type of Release						Volume of Release			Volume Recovered			
Crude Oil &		/ater			·	30 B/O, 2 B/PW			0 B/O, 0		·	
Source of Release Hole in the bottom of the oil tank						Date and Hour of Occurrence 03/09/2014; AM			Date and Hour of Discovery 03/09/2014; AM			
Was Immediate Notice Given?						If YES, To Whom?						
		$\boxtimes$	equired									
By Whom?				Date and Hour								
Robert Asher		. 10		03/11/2014 10:51 AM								
Was a Water	course Reac			If YES, Volume Impacting the Watercourse. N/A								
☐ Yes ☒ No N/A  If a Watercourse was Impacted, Describe Fully.*  N/A												
Describe Cause of Problem and Remedial Action Taken.*												
Oil tank developed hole that allowed for release of crude oil and produced water in the battery, well was shut in and tank will be replaced.												
Describe Area Affected and Cleanup Action Taken.*  An approximate area of 10' Y 25' was affected around the uil tank within the horn. Tanks were desired and ail tank will be replaced. Impacted sails will												
An approximate area of 10' X 25' was affected around the oil tank within the berm. Tanks were drained and oil tank will be replaced. Impacted soils will be excavated and hauled to a NMOCD approved facility. Vertical and horizontal delineation samples will be taken and analysis ran for TPH & BTEX												
(chlorides for documentation). If initial analytical results for TPH & BTEX are under RRAL's (site ranking is 0) a Final Report, C-141 will be submitted to the OCD requesting closure. If the analytical results are above the RRAL a work plan will be submitted to the OCD. Depth to Ground Water; >100'												
to the OCD r	equesting cl	osure. If the	analytical	results are above	the RR.	AL a work pla	n will be submitt	ed to the	OCD. De	epth to Gro	ound W	/ater: >100'
			95-R24E,	per Chevron Te	vaco Tr	end Map), W	Vellhead Protecti	on Area	a: No, Dist	ance to Su	rtace V	Vater Body:
> 1000', SITE RANKING IS 0.  I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and												
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger												
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability												
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other												
federal, state, or local laws and/or regulations.												
				OIL CONSERVATION DIVISION								
Signature:		Si										
Signature.				Approved by District Supervisor:								
Printed Name	: Chase Set	tle	j	Approved by District Supervisor.								
Title: NM En	vironmenta	l Regulatory		Approval Date: 4/14/14/ Expiration Date: NA								
E-mail Addre	ess: csettle@	)yatespetrolei		Conditions of Approval:								
Date: Wednesday, March 12, 2014 Phone: 575-748-4171						Remediation per OCD Rule &						
* Attach Addi			- (	Guidelines. SUBMIT REMEDIATION 289-275								
. muon / mun		11 1100000	<i>j</i>		00000	SOUMIL KEIV	ICDIA]	HON	2/4	ンピー	U15 0	

PROPOSAL NO LATER THAN:

## Bratcher, Mike, EMNRD

From:

Chase Settle < CSettle@yatespetroleum.com>

Sent:

Wednesday, March 12, 2014 8:27 AM

To:

Bratcher, Mike, EMNRD

Cc:

**Bob Asher** 

Subject:

C141 Initial Agave AAJ State #1

Attachments:

C141 Agave AAJ State #1 INITIAL.pdf

Mr. Bratcher,

Attached is the C141 Initial for the release listed below.

Agave AAJ State #1 30-015-25049 Section 32, T19S-R24E 660 FNL & 660 FEL Eddy County, New Mexico

Released: Approximately 30 B/O & 2 B/PW; Recovered: 0 B/O & 0 B/PW.

Thanks,

Chase Settle

Environmental Regulatory Agent Yates Petroleum Corporation 105 S. 4<sup>th</sup> Street Artesia, NM 88210 575-748-4171 (Office) 575-703-6537 (Cell)

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