

SITE INFORMATION

Report Type: Work Plan

General Site Information:

Site:	McIntyre C #6 Flowline				
Company:	COG Operating LLC				
Section, Township and Range	Unit H	Sec. 20	T-17-S	R-30-E	
Lease Number:	API-30-015-30292				
County:	Eddy County				
GPS:	32.82701° N			103.99143° W	
Surface Owner:	Federal				
Mineral Owner:					
Directions:	Intersection of Hwy 82 and Chagerman Cutoff (Loco Hills), travel west on 82 0.2 mi, turn right 0.2 mi, stay right 0.3 mi to location on right side of lease road				

Release Data:

Date Released:	6/21/2012
Type Release:	Produced Fluids
Source of Contamination:	Steel line ruptured
Fluid Released:	5 bbls oil and 5 bbls of produced water
Fluids Recovered:	3 bbls oil and 4 bbls of produced water

Official Communication:

Name:	Pat Ellis	Ike Tavaréz
Company:	COG Operating, LLC	Tetra Tech
Address:	550 W. Texas Ave. Ste. 1300	1910 N. Big Spring
P.O. Box		
City:	Midland Texas, 79701	Midland, Texas
Phone number:	(432) 686-3023	(432) 682-4559
Fax:	(432) 684-7137	
Email:	pellis@conchoresources.com	Ike.Tavaréz@tetrattech.com

Ranking Criteria

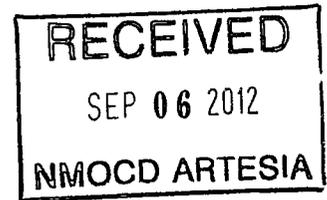
Depth to Groundwater:	Ranking Score	Site Data
<50 ft	20	
50-99 ft	10	
>100 ft.	0	0
WellHead Protection:	Ranking Score	Site Data
Water Source <1,000 ft., Private <200 ft.	20	
Water Source >1,000 ft., Private >200 ft.	0	0
Surface Body of Water:	Ranking Score	Site Data
<200 ft.	20	
200 ft - 1,000 ft.	10	
>1,000 ft.	0	0
Total Ranking Score:		0

Acceptable Soil RRAL (mg/kg)

Benzene	Total BTEX	TPH
10	50	5,000



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August 3, 2012

Mr. Mike Bratcher
Environmental Engineer Specialist
Oil Conservation Division, District 2
1301 West Grand Avenue
Artesia, New Mexico 88210

**Re: Assessment and Work Plan for the COG Operating LLC.,
McIntyre C #6 Located in Unit H, Section 20, Township 17 South,
Range 30 East, Eddy County, New Mexico.**

Mr. Bratcher:

Tetra Tech, Inc. (Tetra Tech) was contacted by COG Operating LLC. (COG) to assess a spill from the McIntyre C #6 Located in Unit H, Section 20, Township 17 South, Range 30 East, Eddy County, New Mexico (Site). The spill site coordinates are N 32.82701°, W 103.99143°. The site location is shown on Figures 1 and 2.

Background

According to the State of New Mexico Oil Conservation Division (NMOCD) Form C-141 Initial Report, the leak was discovered on June 21, 2012, and released approximately five (5) barrels (bbls) of produced water and five (5) bbls of oil due to a failure in a joint of steel flowline. COG personnel replaced the defective section of joint. Approximately four (4) bbls of oil and three (3) bbls produced water were recovered from the spill area.

The spill impacted an area in the pasture measuring approximately 30' x 30' and migrated south impacting an area of 6' x 50' and 15' x 40'. The footprint of the spill is shown on Figure 3. The initial Form C-141 is enclosed in Appendix A.

Tetra Tech

1910 North Big Spring, Midland, TX 79705

Tel 432.682.4559 Fax 432.682.3946 www.tetrattech.com



Groundwater

No wells were located in Section 20. According to the NMOCD groundwater map, depth to groundwater in this area is approximately 250' below surface. The groundwater data is shown in Appendix B.

Regulatory

A risk-based evaluation was performed for the Site in accordance with the NMOCD Guidelines for Remediation of Leaks, Spills and Releases, dated August 13, 1993. The guidelines require a risk-based evaluation of the site to determine recommended remedial action levels (RRAL) for benzene, toluene, ethylbenzene and xylene (collectively referred to as BTEX) and total petroleum hydrocarbons (TPH) in soil. The proposed RRAL for benzene was determined to be 10 parts per million (ppm) or milligrams per kilogram (mg/kg) and 50 ppm for total BTEX (sum of benzene, toluene, ethylbenzene, and xylene). Based upon the depth to groundwater, the proposed RRAL for TPH is 5,000 mg/kg.

Soil Assessment

On July 12, 2012, Tetra Tech personnel inspected and sampled the spill area. A total of four (4) auger holes (AH-1 through AH-4) were installed using a stainless steel hand auger to assess the impacted soils. Selected samples were analyzed for TPH analysis by EPA method 8015 modified, BTEX by EPA Method 8021B and chloride by EPA method 300.0. The sampling results are summarized in Table 1. The auger hole locations are shown on Figure 3. Copies of laboratory analysis and chain-of-custody documentation are included in Appendix C.

Referring to Table 1, a shallow TPH impact was detected at the site. The TPH concentrations were above the RRAL in all of the auger holes, but declined below the RRAL at 1.0' to 2.0' below surface. All of the auger hole samples were below the RRAL for BTEX. In addition, AH-4 (0-1') detected an elevated chloride of 2,040 mg/kg and declined to 396 mg/kg at 1-1.5' below surface.

Work Plan

COG proposes to remove impacted material as highlighted (green) in Table 1 and shown in Figure 4. The areas of AH-1, AH-3 and AH-4 will be excavated to a depth of approximately 1.0' below surface and 2.0' in the area of AH-2. All of the excavated soil will be transported to proper disposal.



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Once excavated to the appropriate depths, the site will be backfilled with clean material.

Due to the location of the spill, the proposed excavation depths and areas may not be achieved due to wall cave ins, oil and gas equipment, electrical, structures or lines which may not be feasible or practicable to be removed due to safety concerns. As such, Tetra Tech will excavate the soils to the maximum extent practicable. If the impacted soil is not accessible, the soil will be deferred until the abandonment of the facility. If deeper impact is encountered and excavation cannot be achieved, the impacted soil will be capped with either 40 mil liner or clay material at 3.0' to 4.0' below surface and backfilled with soil to grade.

Upon completion, a final report will be submitted to the NMOCD. If you have any questions or require any additional information regarding this work plan, please call me at (432) 682-4559.

Respectfully submitted,
TETRA TECH

Ike Tavaréz
Senior Project Manager

cc: Pat Ellis – COG
Terry Gregston - BLM

Figures

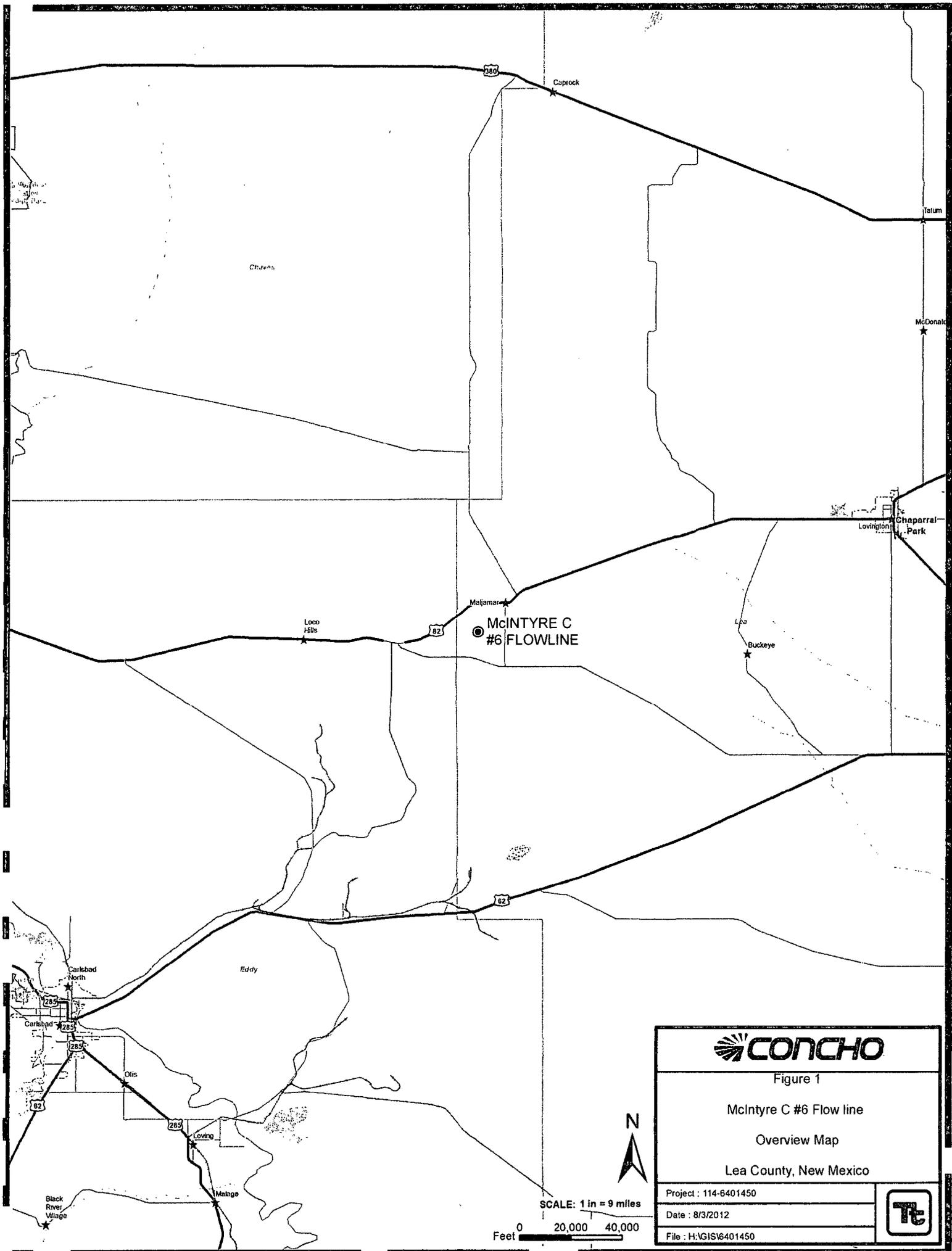


Figure 1

McIntyre C #6 Flow line

Overview Map

Lea County, New Mexico

Project : 114-6401450

Date : 8/3/2012

File : H:\GIS\6401450



SCALE: 1 in = 9 miles
 Feet 0 20,000 40,000

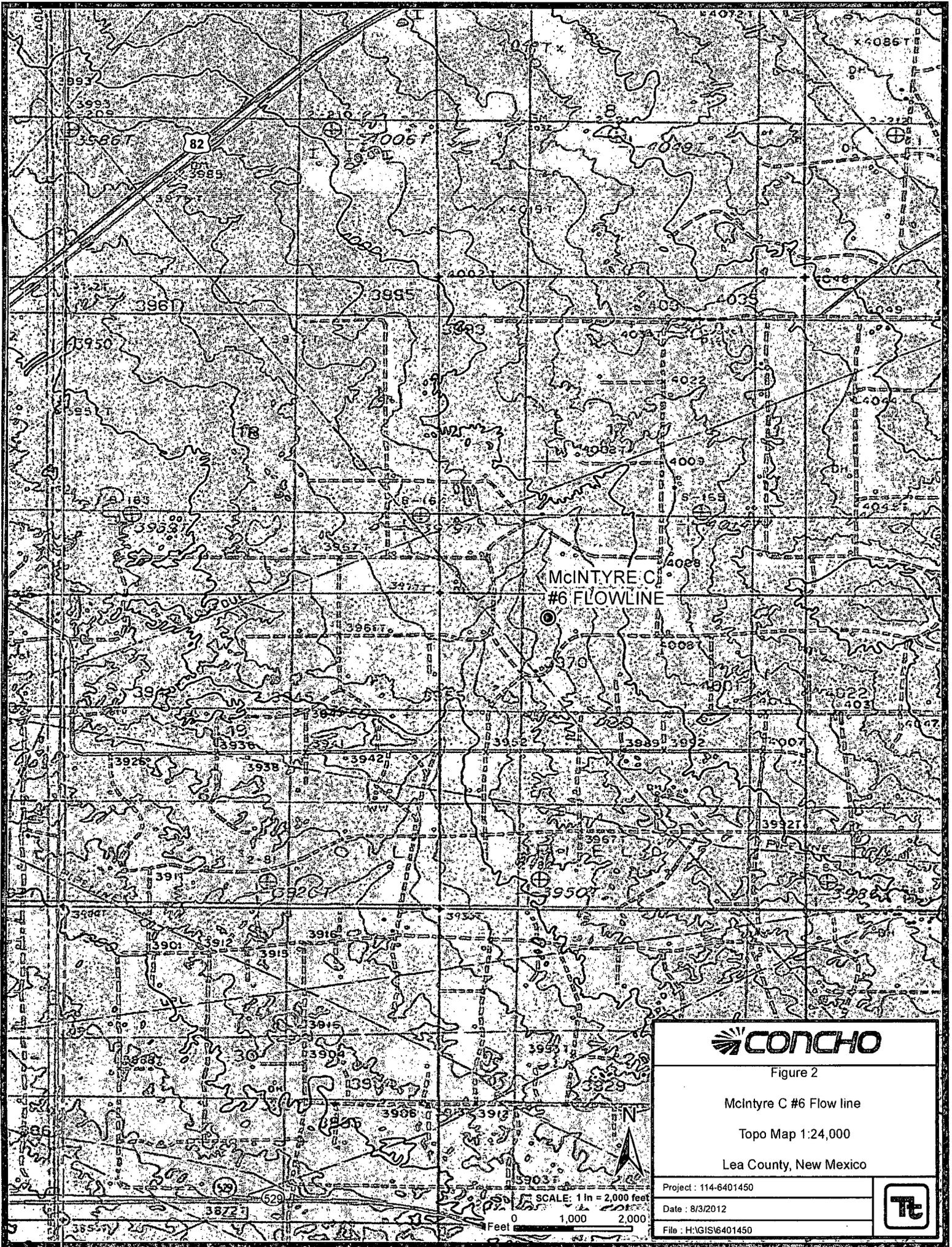


Figure 2

McIntyre C #6 Flow line

Topo Map 1:24,000

Lea County, New Mexico

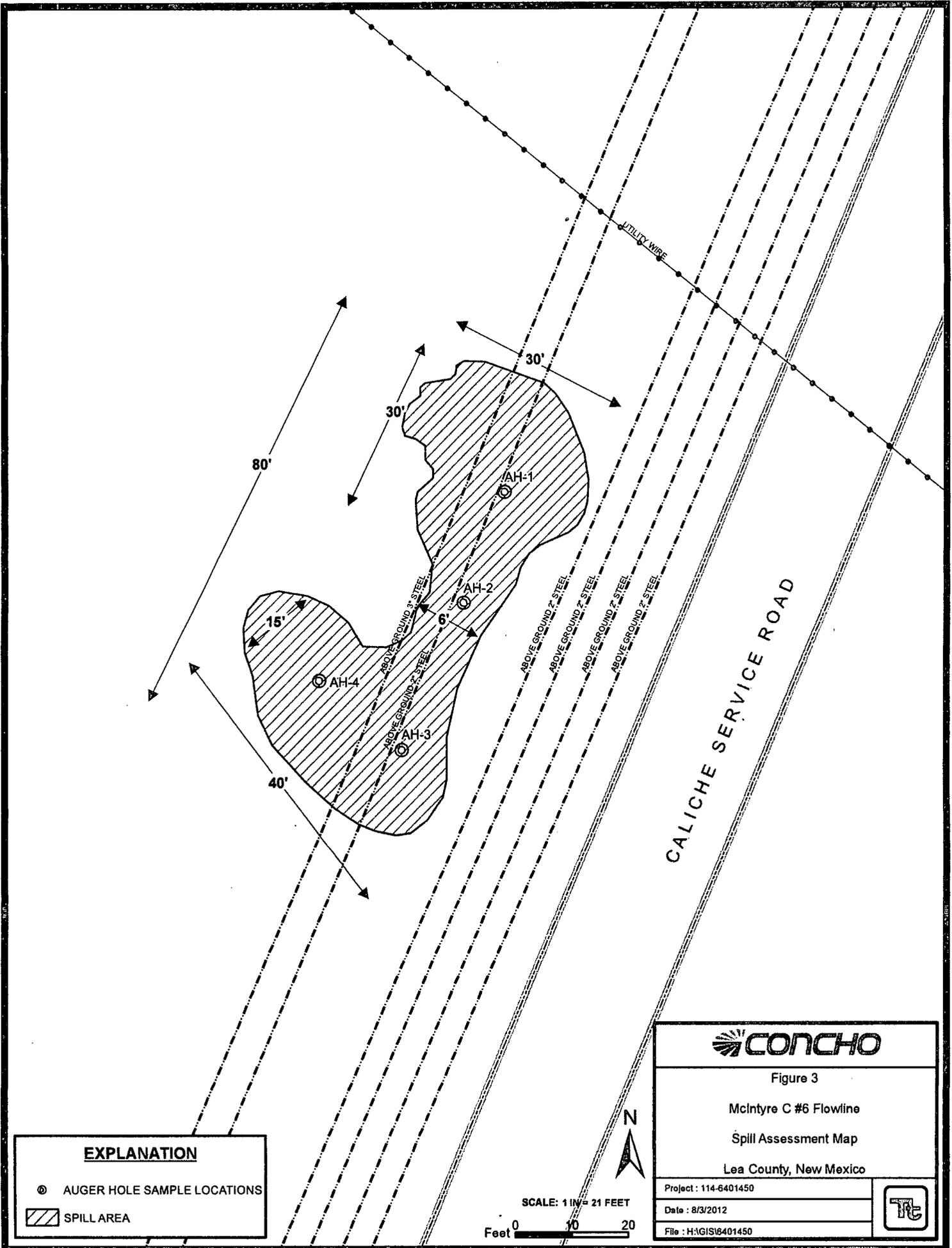
Project : 114-6401450

Date : 8/3/2012

File : H:\GIS\6401450



SCALE: 1 in = 2,000 feet
0 1,000 2,000
Feet



EXPLANATION

⊙ AUGER HOLE SAMPLE LOCATIONS

▨ SPILL AREA

SCALE: 1 IN = 21 FEET

Feet 0 10 20

N

CONCHO

Figure 3

McIntyre C #6 Flowline

Spill Assessment Map

Lea County, New Mexico

Project : 114-6401450

Date : 8/3/2012

File : H:\GIS\6401450

TC

EXPLANATION

- ⊙ AUGER HOLE SAMPLE LOCATIONS
- ▨ SPILL AREA

SCALE: 1 IN = 21 FEET

0 10 20
Feet

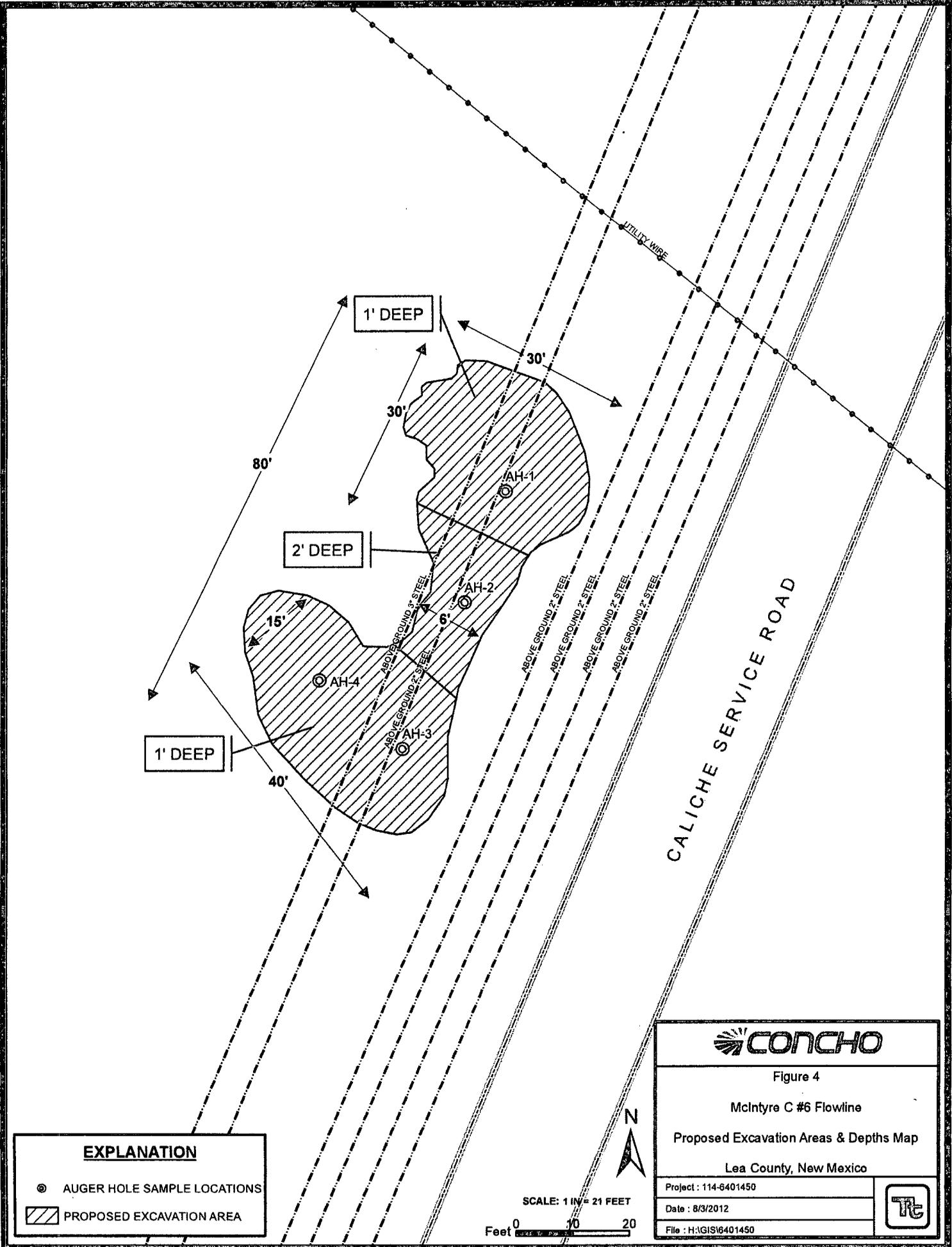


CALICHE SERVICE ROAD

CONCHO

Figure 3
McIntyre C #6 Flowline
Spill Assessment Map
Lea County, New Mexico

Project: 114-6401450
Date: 8/3/2012
File: H:\GIS\6401450



EXPLANATION

- ⊙ AUGER HOLE SAMPLE LOCATIONS
- ▨ PROPOSED EXCAVATION AREA

SCALE: 1 IN = 21 FEET

Feet 0 10 20



Figure 4	
McIntyre C #6 Flowline	
Proposed Excavation Areas & Depths Map	
Lea County, New Mexico	
Project: 114-6401450	
Date: 8/3/2012	
File: H:\GIS\6401450	

Tables

Table 1
COG Operating LLC.
McIntyre C #6 Flow Line
Eddy County, New Mexico

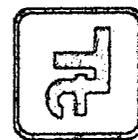
Sample ID	Sample Date	Sample Depth (ft)	Soil Status		TPH (mg/kg)			Benzene (mg/kg)	Toluene (mg/kg)	Ethlybenzene (mg/kg)	Xylene (mg/kg)	Total BTEX (mg/kg)	Chloride (mg/kg)
			In-Situ	Removed	GRO	DRO	Total						
AH-1	7/12/2012	0-1	X		35.0	9,370	9,405	<0.200	<0.200	<0.200	0.326	0.326	736
	"	1-1.5	X		<10.0	481	481	<0.100	<0.100	<0.100	<0.100	<0.100	68.7
	"	2-2.5	X		-	-	-	-	-	-	-	-	39.3
	"	3-3.5	X		-	-	-	-	-	-	-	-	123
AH-2	7/12/2012	0-1	X		26.4	14,900	14,926	<0.200	<0.200	0.207	0.378	0.585	351
	"	1-1.5	X		10.1	6,070	6,080	<0.100	<0.100	0.208	0.415	0.623	<20.0
	"	2-2.5	X		<10.0	646	646	-	-	-	-	-	<20.0
	"	3-3.5	X		<10.0	<250	<250	-	-	-	-	-	<20.0
AH-3	7/12/2012	0-1	X		29.4	12,500	12,529	<0.200	<0.200	<0.200	<0.200	<0.200	678
	"	1-1.5	X		<2.00	<50.0	<50.0	<0.0200	<0.0200	<0.0200	<0.0200	<0.0200	<20.0
	"	2-2.5	X		-	-	-	-	-	-	-	-	<20.0
AH-4	7/12/2012	0-1	X		24.7	11,100	11,125	<0.100	<0.100	<0.100	0.132	0.132	2,040
	"	1-1.5	X		<2.00	<50.0	<50.0	<0.0200	<0.0200	<0.0200	<0.0200	<0.0200	396
	"	2-2.5	X		-	-	-	-	-	-	-	-	<20.0

(-) Not Analyzed

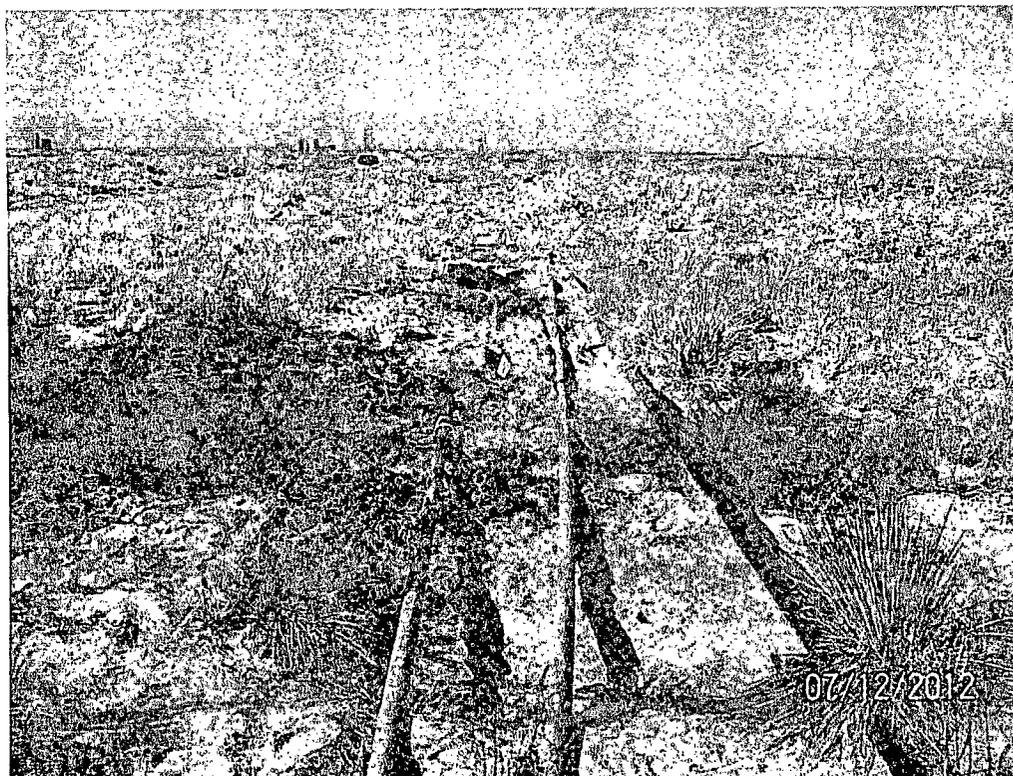
Proposed Excavation Depths

Photos

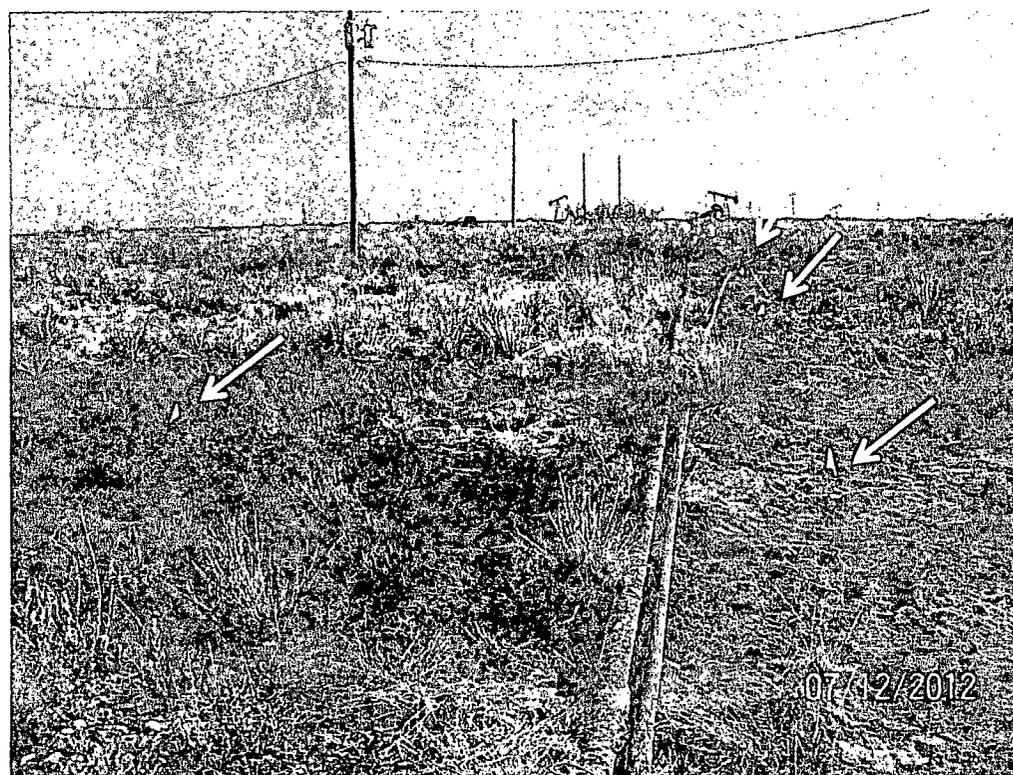
COG Operating LLC
McIntyre C #6 Flowline
Eddy County, New Mexico



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View south – Near Source



View North – Spill footprint with AH-1 through AH-4

Appendix A

256'

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR Initial Report Final Report

Name of Company	COG OPERATING LLC	Contact	Pat Ellis
Address	550 W. Texas, Suite 100, Midland, TX 79701	Telephone No.	432-230-0077
Facility Name	McIntyre C #6	Facility Type	Flowline

Surface Owner	Federal	Mineral Owner		Lease No. (API#)	30-015-30292
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
H	20	17S	30E					Eddy

Latitude 32 49.618 Longitude 103 59.475

NATURE OF RELEASE

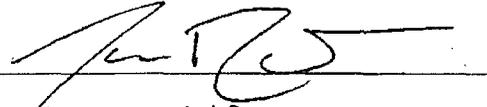
Type of Release	Produced fluid	Volume of Release	5bbls oil 5bbls produced water	Volume Recovered	3bbls oil 4bbls produced water
Source of Release	Steel flowline	Date and Hour of Occurrence	06/21/2012	Date and Hour of Discovery	06/21/2012 11:15 a.m.
Was Immediate Notice Given?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?			
By Whom?		Date and Hour			
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.			

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*
A steel flowline developed a hole causing the release of fluid. The inoperable joint has been replaced with a new joint of pipe.

Describe Area Affected and Cleanup Action Taken.*
Initially 10bbls of produced fluid was released from the steel flowline and we were able to recover 7bbls with a vacuum truck. The spill area is in the pasture adjacent to the flowline that ruptured and measures a 3' x 50' area. There was also a spill area of 10' x 25' at the end of the stream. The closest well location is the COG "Thunder Road Federal #4"). Tetra Tech will sample the spill site area to delineate any possible contamination from the release and we will present a remediation work plan to the NMOCD/BLM for approval prior to any significant remediation work.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature:		OIL CONSERVATION DIVISION	
Printed Name:	Josh Russo	Approved by District Supervisor:	
Title:	HSE Coordinator	Approval Date:	Expiration Date:
E-mail Address:	jrusso@conchoresources.com	Conditions of Approval:	
Date:	06/28/2012	Phone:	432-212-2399
		Attached <input type="checkbox"/>	

* Attach Additional Sheets If Necessary

Appendix B

Water Well Data
Average Depth to Groundwater (ft)
COG - McIntyre C #6
Eddy County, New Mexico

16 South 29 East

6	5	4	3	2	1
7	8	9	10	11	12
18	17	16	15	14	13
19	20	21	22	23	24
110	29	28	27	26	25
30	32	33	34	35	36

16 South 30 East

6	5	4	3	2	1
7	8	9	10	11	12
18	17	16	15	14	13
19	20	21	22	23	24
30	29	28	27	26	25
31	32	33	34	35	36

16 South 31 East

6	5	4	3	2	1
7	8	9	10	11	12
18	17	16	15	14	13
19	20	21	22	23	24
30	29	28	27	26	25
31	32	33	34	35	36

17 South 29 East

6	5	4	3	2	1
7	8	9	10	11	12
18	17	16	15	14	13
19	20	21	22	23	24
30	29	210	27	26	25
31	32	33	34	35	36

17 South 30 East

6	5	4	3	2	1
7	8	9	10	11	12
18	17	16	15	14	13
19	20	21	22	23	24
30	29	28	27	26	25
31	32	33	34	35	36

17 South 31 East

6	5	4	3	2	1
7	8	9	10	11	12
18	17	16	15	14	13
19	20	21	22	23	24
30	29	28	27	26	25
31	32	33	34	35	36

18 South 29 East

6	5	4	3	2	1
7	8	9	10	11	12
18	17	16	15	14	13
19	20	21	22	23	24
30	29	28	27	26	25
31	32	33	34	35	36

18 South 30 East

6	5	4	3	2	1
7	8	9	10	11	12
18	17	16	15	14	13
19	20	21	22	23	24
30	29	28	27	26	25
31	32	33	34	35	36

18 South 31 East

6	5	4	3	2	1
7	8	9	10	11	12
18	17	16	15	14	13
19	20	21	22	23	24
30	29	28	27	26	25
31	32	33	34	35	36

-  New Mexico State Engineers Well Reports
-  USGS Well Reports
-  Geology and Groundwater Conditions in Southern Eddy, County, NM
-  NMOCD - Groundwater Data
-  Site Location - McIntyre C #6

Appendix C

Summary Report

Ike Tavarez
Tetra Tech
1910 N. Big Spring Street
Midland, TX 79705

Report Date: August 1, 2012

Work Order: 12071602

Project Location: Eddy Co., NM
Project Name: COG/McIntyre C #6 Flow Line
Project Number: 114-6401450

Sample	Description	Matrix	Date Taken	Time Taken	Date Received
303763	AH-1 0-1'	soil	2012-07-12	00:00	2012-07-13
303764	AH-1 1-1.5'	soil	2012-07-12	00:00	2012-07-13
303765	AH-1 2-2.5'	soil	2012-07-12	00:00	2012-07-13
303766	AH-1 3-3.5'	soil	2012-07-12	00:00	2012-07-13
303767	AH-2 0-1'	soil	2012-07-12	00:00	2012-07-13
303768	AH-2 1-1.5'	soil	2012-07-12	00:00	2012-07-13
303769	AH-2 2-2.5'	soil	2012-07-12	00:00	2012-07-13
303770	AH-2 3-3.5'	soil	2012-07-12	00:00	2012-07-13
303771	AH-3 0-1'	soil	2012-07-12	00:00	2012-07-13
303772	AH-3 1-1.5'	soil	2012-07-12	00:00	2012-07-13
303773	AH-3 2-2.5'	soil	2012-07-12	00:00	2012-07-13
303774	AH-4 0-1'	soil	2012-07-12	00:00	2012-07-13
303775	AH-4 1-1.5'	soil	2012-07-12	00:00	2012-07-13
303776	AH-4 2-2.5'	soil	2012-07-12	00:00	2012-07-13

Sample - Field Code	BTEX				TPH DRO - NEW	TPH GRO
	Benzene (mg/Kg)	Toluene (mg/Kg)	Ethylbenzene (mg/Kg)	Xylene (mg/Kg)	DRO (mg/Kg)	GRO (mg/Kg)
303763 - AH-1 0-1'	<0.200 ¹	<0.200	<0.200	0.326	9370	35.0
303764 - AH-1 1-1.5'	<0.100 ²	<0.100	<0.100	<0.100	481 Qs	<10.0 ³
303767 - AH-2 0-1'	<0.200 ⁴	<0.200	0.207	0.378	14900	26.4
303768 - AH-2 1-1.5'	<0.100 ⁵	<0.100	0.208	0.415	6070 Qs	10.1
303769 - AH-2 2-2.5'					646	<10.0 ⁶ H

continued ...

¹Dilution due to hydrocarbons/surfactants.²Dilution due to surfactants.³Dilution due to surfactants.⁴Dilution due to hydrocarbons/surfactants.⁵Dilution due to hydrocarbons.⁶Dilution due to surfactants.

... continued

Sample - Field Code	BTEX				TPH DRO - NEW DRO (mg/Kg)	TPH GRO GRO (mg/Kg)
	Benzene (mg/Kg)	Toluene (mg/Kg)	Ethylbenzene (mg/Kg)	Xylene (mg/Kg)		
303770 - AH-2 3-3.5'					<250	<10.0 ⁷ ₁₁
303771 - AH-3 0-1'	<0.200 ⁸	<0.200	<0.200	<0.200	12500	29.4
303772 - AH-3 1-1.5'	<0.0200	<0.0200	<0.0200	<0.0200	<50.0 ⁹ ₅	<2.00
303774 - AH-4 0-1'	<0.100 ⁹	<0.100	<0.100	0.132	11100	24.7
303775 - AH-4 1-1.5'	<0.0200	<0.0200	<0.0200	<0.0200	<50.0 ⁹ ₅	<2.00

Sample: 303763 - AH-1 0-1'

Param	Flag	Result	Units	RL
Chloride		736	mg/Kg	4

Sample: 303764 - AH-1 1-1.5'

Param	Flag	Result	Units	RL
Chloride		68.7	mg/Kg	4

Sample: 303765 - AH-1 2-2.5'

Param	Flag	Result	Units	RL
Chloride		39.3	mg/Kg	4

Sample: 303766 - AH-1 3-3.5'

Param	Flag	Result	Units	RL
Chloride		123	mg/Kg	4

Sample: 303767 - AH-2 0-1'

Param	Flag	Result	Units	RL
Chloride		351	mg/Kg	4

Sample: 303768 - AH-2 1-1.5'

continued ...

⁷Dilution due to surfactants.⁸Dilution due to hydrocarbons/surfactants.⁹Dilution due to hydrocarbons.

sample 303768 continued . . .

Param	Flag	Result	Units	RL
Param	Flag	Result	Units	RL
Chloride		<20.0	mg/Kg	4

Sample: 303769 - AH-2 2-2.5'

Param	Flag	Result	Units	RL
Chloride		<20.0	mg/Kg	4

Sample: 303770 - AH-2 3-3.5'

Param	Flag	Result	Units	RL
Chloride		<20.0	mg/Kg	4

Sample: 303771 - AH-3 0-1'

Param	Flag	Result	Units	RL
Chloride		678	mg/Kg	4

Sample: 303772 - AH-3 1-1.5'

Param	Flag	Result	Units	RL
Chloride		<20.0	mg/Kg	4

Sample: 303773 - AH-3 2-2.5'

Param	Flag	Result	Units	RL
Chloride		<20.0	mg/Kg	4

Sample: 303774 - AH-4 0-1'

Param	Flag	Result	Units	RL
Chloride		2040	mg/Kg	4

Sample: 303775 - AH-4 1-1.5'

Param	Flag	Result	Units	RL
Chloride		396	mg/Kg	4

Sample: 303776 - AH-4 2-2.5'

Param	Flag	Result	Units	RL
Chloride		<20.0	mg/Kg	4
