

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-141
Revised August 8, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

nHMP 1411830637 OPERATOR Initial Report Final Report

Name of Company: BOPCO, L.P. <i>260737</i>	Contact: Tony Savoie
Address: 522 W. Mermod, Suite 704 Carlsbad, N.M. 88220	Telephone No. 575-887-7329
Facility Name: JRU-21 SWD-1	Facility Type: Exploration and Production

Surface Owner: Federal	Mineral Owner: Federal	API No. 30-015-41074
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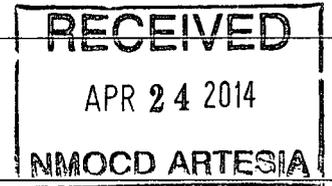
LOCATION OF RELEASE

Unit Letter G	Section 21	Township 22S	Range 30E	Feet from the 1508	North/South Line North	Feet from the 1926	East/West Line East	County Eddy
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Latitude N 32.381464 Longitude W 103.883210

NATURE OF RELEASE

Type of Release: Produced water	Volume of Release: 1200 bbls.	Volume Recovered: 1000 bbls.
Source of Release: Frac tank overflow	Date and Hour of Occurrence: 4/14/14 approximately 8:30 a.m.	Date and Hour of Discovery: 4/14/14 at 4:30 p.m. by BOPCO
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? NMOCD emergency #104 and the BLM	
By Whom? Tony Savoie	Date and Hour: 4/14/14 at 8:30 p.m.	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	



If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*
The rig was filling the frac tanks on-site in preparation of running acid on the SWD well, the pumps were shut down however the valves were misaligned by the rig crew and the water continued to gravitate into the tanks from the Legg Federal SWD water source causing the frac tanks to overflow undetected.

Describe Area Affected and Cleanup Action Taken.*
The frac tanks were set inside a plastic lined containment. The frac containment overflowed into a secondary earthen containment that was breached allowing water to leave the pad area and travel down a dry drainage ditch then eventually spread out into the pasture area north of the drilling pad. The spill impacted approximately 7200 sq.ft. of pad area and approximately 2700 sq.ft. of pasture area. Approximately 800 bbls of produced water were recovered from the lined frac containment and approximately 200 bbls were recovered from the earthen backup containment. Remediation activities are scheduled to begin as soon as the BLM arch survey is cleared. The rig moved off location on 4/22/14.
The spill area will be cleaned up in accordance to the NMOCD and BLM remediation guidelines.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Tony Savoie</i>	OIL CONSERVATION DIVISION	
Printed Name: Tony Savoie	Approved by Environmental Specialist: <i>[Signature]</i>	
Title: Waste Management and Remediation Specialist	Approval Date: <i>7/28/14</i>	Expiration Date: <i>NA</i>
E-mail Address: <i>tasavoie@basspet.com</i>	Conditions of Approval: Remediation per OCD Rule & Guidelines, & like approval by BLM. SUBMIT REMEDIATION	Attached <input type="checkbox"/>
Date: 4/24/14	Phone: 432-556-8730	

* Attach Additional Sheets If Necessary

PROPOSAL NO LATER THAN:

5/28/14

2RP-2267

Endpoint

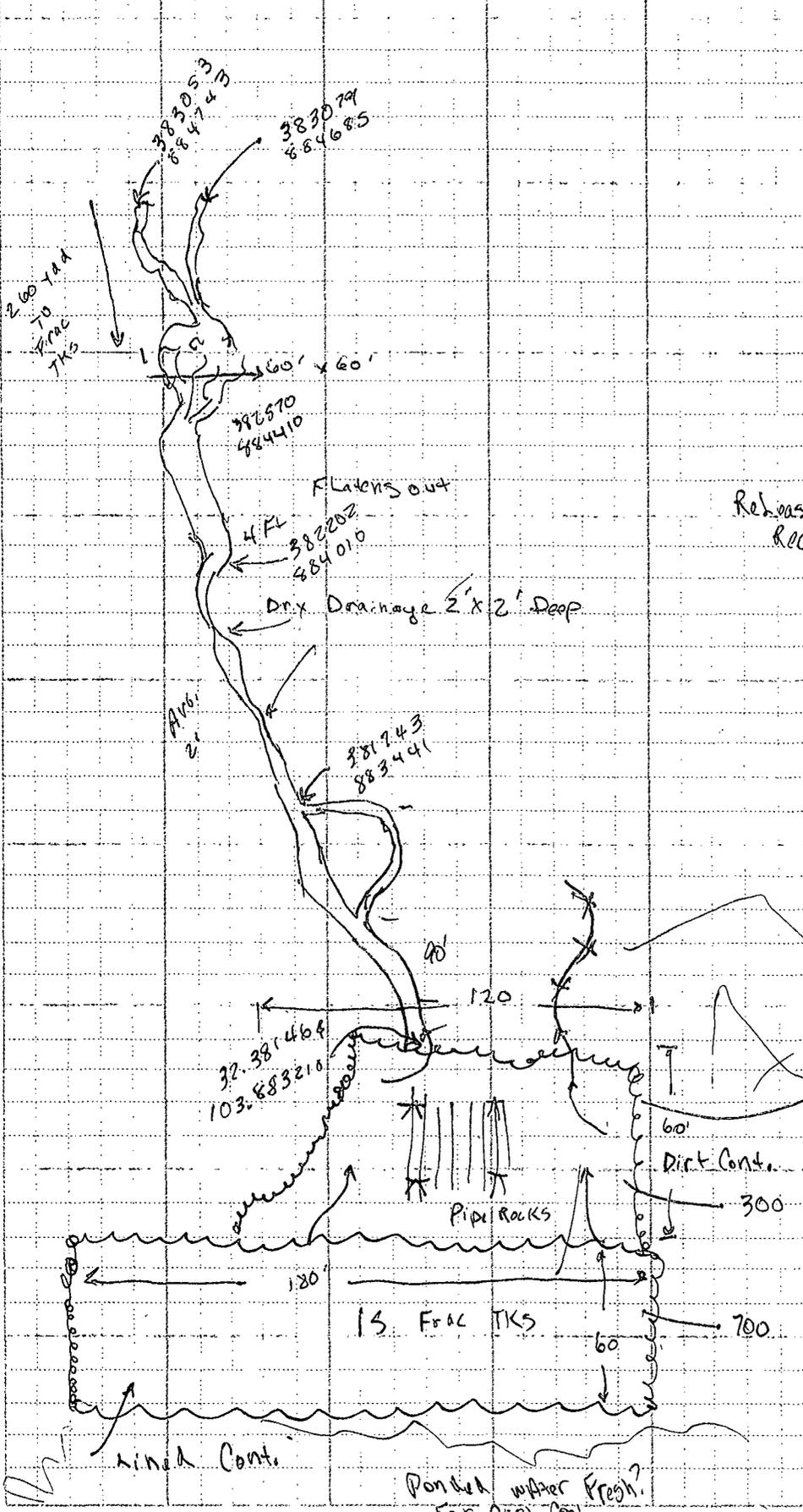
Release point

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Goog

DATE 4/15/14
DEPARTMENT
PREPARED BY

JRU-21



Released 1200
 Received 1000
 200 Lost

200
 7 50 x 3'
 2340
 + 360
 2700 Sp. Ft.
 Pasture

7200 Sp. Ft.
 PAD/Dirt Cont.

Dirt Cont.
 300
 700

lined Cont.

Pond water Fresh?

Savoie, Tony A.

From: Amos, James <jamos@blm.gov>
Sent: Tuesday, April 15, 2014 11:02 AM
To: Savoie, Tony A.
Cc: Jim Amos (James_Amos@blm.gov); Walters, Sherman J.; Barry, Colin
Subject: Re: JRU-21

Yes we will need the clearance. thanks

On Tue, Apr 15, 2014 at 9:53 AM, Savoie, Tony A. <TASavoie@basspet.com> wrote:

Jim it looks like the spill traveled down a dry drainage ditch for about 200 yds flattened out a little bit then traveled about 50 more yards.

I was told they picked up 1000 bbls from the containment area, I'm guessing we lost about 200 bbls due to saturation on the pad and pasture

The sq.ft for the pasture calculates at about 2,700 sq.ft. and the pad area about 7200 sq.ft.

Looks like I will need Arch clearance before we do anything in the pasture area.

Thanks

Tony

From: Savoie, Tony A.
Sent: Tuesday, April 15, 2014 7:58 AM
To: Jim Amos (James_Amos@blm.gov)
Subject: JRU-21

Jim I got a call last night at about 8:30, the drilling crew overflowed the frac tanks with produced water, the water also overflowed the containment around the tanks and got into the pasture area.

Not sure on the spill amount or area damaged, probably over 100 bbls. I will check it out this morning and update.

Thanks,

Tony