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MAY 13 2014

Form C-141 Revised August 8, 2011

State of New Mexico Energy Minerals and Natural Resources NMOCD ARTESIA

submit Copy to appropriate District Office in accordance with 19.15.29 NMAC.

District I
1625 N, French Dr., Hobbs, NM 88240
District II
811 S, First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S, St. Francis Dr., Santa Fc, NM 87505

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Release Notification and Corrective Action												
nHMP1413432969						······································				al Report		Final Repor
						Contact - Ryan Kainer						
						Telephone No. (432) 686-3662 Facility Type - Oil Well						
Surface Owner - New Mexico Mineral Owner -						- New Mexico API No. 30-015-37590						
				LOCA	ATIO	N OF RE	LEASE					
Unit Letter	Section	Township	Range	Feet from the	North	h/South Line	Feet from the	East/West Line		County		
B :	11	T25S	R29E	80		N	1650	Ea	ist	E0	ldy	
Latitude 32.1516 Longitude -103.9519												
NATURE OF RELEASE												
Type of Release – Oil						Volume of Release - 45 bbls Volume Recovered -						
Source of Release – Flare leaked oil on location						Date and Hour of Occurrence: Date and Ho 5/7/2014, 6:00 PM 5/7/2014				Hour of Dis	scovery	į.
Was Immediate Notice Given?						If YES, To Whom?						
☐ Yes ☐ No ☐ Not Required						d Geoffery Leking (NMOCD)						
By Whom? Ryan Kainer :						Date and Hour 5/10/2014						
Was a Watercourse Reachèd? ☐ Yes ☒ No						If YES, Volume Impacting the Watercourse.						
If a Watercourse was Impacted, Describe Fully.*												
NA												
Describe Cause of Problem and Remedial Action Taken.* Approximately 45 bbls of oil leaked from the flare onto location with approx, 20 bbls recovered. No fluids migrated off the location.												
B.O. back pressure valve on heater was replaced and remediation of the spill is underway.												
Describe Area Affected and Cleanup Action Taken.*												
The spill area will be sampled and analyzed for Total Petroleum Hydrocarbons. The impacted area will be excavated, stockpiled on poly-plastic, and transported to an approve disposal facility. Clean material will be backfilled within the excavated area to normal grade.												
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger												
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability												
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.												
,	-		2			***************************************	OIL CONS	SERVA	TION	DIVISIO)N	
Signature;									. /	•		
Printed Name: Ryan Kainer						Approved by Environmental Specialist:						
Title; Sr. Safety & Environmental Rep.						Approval Date: 5/14/14 Expiration Date: NA						
E-mail Addre	ss: ryan_ka	inor@cogreso	urces.com			Conditions of	Approval:			Attached		
Date: 5/12/.	2014		Phone:	432-686-3662	ı	Remed	iation ner 🗥	(U b)	0			
Attach Addit	ional Shee	ts If Necessa	The state of the s		Remediation per OCD Rule & Guidelines. SUBMIT REMEDIATION 200 - 2301							

PROPOSAL NO LATER THAN:

Bratcher, Mike, EMNRD

From:

Ryan_Kainer@eogresources.com

Sent:

Tuesday, May 13, 2014 9:28 AM

To:

Bratcher, Mike, EMNRD

Subject:

EOG - Spill Notification, Elk Wallow 11 #3

Attachments:

C-141.pdf; Location Map.pdf

Mr Bractcher,

Please find the attached spill notification form and location map for the referenced location. I plan to visit the site today and will create the sampling plan.

Thank you,

Ryan Kainer

Sr. Safety & Environmental Rep EOG Resources, Inc. | Midland Division Office: 432-686-3662 | Cell: 432-634-8038

