



Linn Energy Turner B #81

CLOSURE REPORT

BLM Event NU12001TG

API No. 30-015-26389

Release Date: 8/23/2012

Unit Letter J, Section 29, Township 17 South, Range 31 East

April 28, 2014

Prepared by:

Environmental Department Diversified Field Service, Inc. 3412 N. Dal Paso Hobbs, NM 88240 Phone: (575)964-8394 Fax: (575)393-8396

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Diversified Field Service, Inc. 3412 N. Dal Paso Hobbs, NM 88240 (575) 964-8394

Turner B #81

1 INTRODUCTION

Linn Energy (Linn) has retained Diversified Field Service, Inc. (DFSI) to address environmental issues for the site detailed herein.

The site is located southwest of Maljamar NM, in Eddy County. The site resulted from a nonreportable produced water and oil leak in a ruptured flow line transition at the well head. The line rupture released produced water and oil onto approximately 408 square feet of the well pad. There was minimal impact to pasture area to the northwest of the pad. The corroded valve and elbow on the flow line were replaced. An initial form C-141 was submitted to the NMOCD on September 12, 2012 (Appendix I).

2 SITE ACTIVITIES

On August 20, 2013 DFSI personnel collected surface soil samples from the site (Figure). The samples were field screened for chloride and showed elevated levels one of the sample points. The samples were submitted to a commercial laboratory for chloride, TPH, and BTEX analyses (Appendix IV).

Visually impacted soils were excavated throughout the entire leak area and removed to a NMOCD approved disposal facility. Simultaneous soil field testing revealed low chloride and hydrocarbon levels at 1 to 2 ft. below ground surface (bgs) (Figure). However, chloride remained elevated at 1699 mg/kg at 4 ft. bgs near the well head on the pad. Due to SP1 being at the wellhead it was proposed and accepted by the BLM that this area would be excavated to 4ft. bgs., and backfilled with imported caliche. Soil samples were collected from the excavation floor and submitted to a laboratory for confirmation (Appendix IV). The second sample on the northwest of the well head on the pad indicated significant reduction in chloride at 1 ft. bgs. The lab returned analysis at 32 mg/kg. SP3 thru SP5 were located in the pasture. The commercial lab returned analysis for SP3 at 1ft bgs chloride of 48 mg/kg. SP4 and SP5 returned analyses of acceptable chloride levels at surface level. TPH totaled less than 10.0 mg/kg GRO and less than 21.0 mg/kg DRO in all confirmation samples. Photographs of site activities can be viewed in Appendix II.

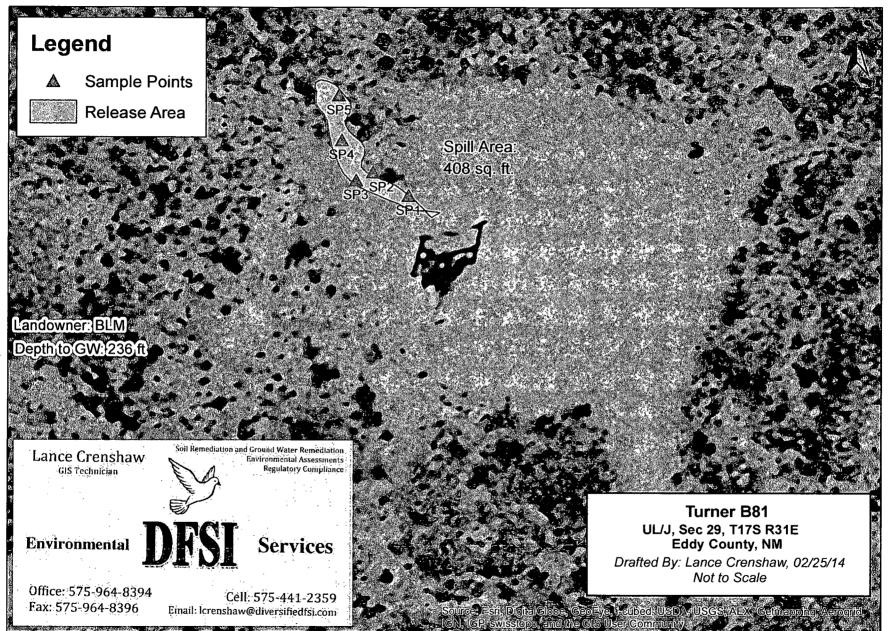
On March 27, 2014 DFSI submitted a remediation request to NMOCD and the BLM. Henceforth, DFSI excavated SP1 to 4ft. bgs., and backfilled. Due to the location of SP1 at the well head no liner was installed. SP2, and SP3 were excavated from 1 to 1.5 ft. bgs. respectively, and backfilled with fresh caliche.

SP4 and SP5 were located in the pasture. On April 10, 2014, this area was scraped, blended and re-seeded with Lesser Prairie Chicken seed mixture. Thereby restoring the pasture area to its natural state per BLM requirements.

3 CONCLUSION

According to the U.S. Geological Survey and the NM Office of the State Engineer, depth to groundwater in the area averages greater than 236 ft. bgs (Appendix III). Based on the removal of soils containing elevated chloride and visual staining at the site, DFSI, on behalf of Linn, submits the final form C-141 (Appendix V) and respectfully requests the closure of the regulatory file for the site.

Excavation Plat



Appendix I

INITIAL FORM C-141

Diversified Field Service, Inc. 3412 N. Dal Paso Hobbs, NM 88240 (575) 964-8394

. . . .

		Γ	RECEIV	ED
1625 N French Dr. Hopps, NM 88240	e of New Me		AUG 302	012 Form C-141
1301 W Grand Avenue, Artesia, NM 88210	erals and Natur		•	Revised October 10, 2003
1000 Rio Brazos Road, Aztec, NM 87410	nservation Di	vision	NMOOD AR	Titage from the District Office in condence with 19.15.29 NMAC
	outh St. Fran ta Fe, NM 87			
Release Notifica			ation	
Name of Company: Linn Operating 269324	OPERA	E Hernandez	🛛 Initia	al Report 📃 Final Report
Address: 2130 W. Bender Hobbs, NM 88240		No.: 575-738-1	739	
Facility Name: Turner B # 81	Facility Ty	pe: Oil		
Surface Owner: Federal Mineral Ow	vner: Federal		API No	.: 3001526389
LOCA	TION OF RE	LEASE		
Unit Letter Section Township Range Feet from the	North/South Line	Feet from the	East/West Line	County
J 29 178 31E 2545	South	2615	East	Eddy
k kk 20.00520205	0(050 1 **	1 102 001012	2(70210	
Latitude: 32.80530825	-		/6/2312	
	JRE OF REL	FRelease: .5bbls	t Values (Recovered: 0 / 0
Type of Release: Produced Water / Oil	.5bbls	I Kelease: .5001s	7 Volume I	
Source of Release: Pipeline		Hour of Occurren		Hour of Discovery:
Was Immediate Notice Given?		12 12:15pm 'o Whom?	08/23/20	12 12:20pm
🛛 Yes 🗌 No 🗋 Not Req	uired M. Bratel	ter-NM OCD Te	arry Gregston-BLM	
By Whom? Joe Hernandez Was a Watercourse Reached?	Date and	Hour 08/23/2012	12:20pm	
Was a watercourse Reached?	11 YES, V	olume Impacting	the watercourse.	
If a Watercourse was Impacted, Describe Fully.*:	<u> </u>			
Describe Cause of Problem and Remedial Action Taken.*: 1/2 inch	ningle between V	alue and albour as	. (level the same level	ing the complete old fittings
leaked around well head.	inpple between v	arve and endow of	I HOW THE Was leak	ing due correston old mings
Describe Area Affected and Cleanup Action Taken.* : ran off 15ft 1 pending	Northwest off loce	tion about 30feet	long by 1ft wide.	Further remedial action
penang		•		
I hereby certify that the information given above is true and comple regulations all operators are required to report and/or file certain rel				
public health or the environment. The acceptance of a C-141 report	t by the NMOCD.	marked as "Final I	Report" does not re	lieve the operator of liability
should their operations have failed to adequately investigate and rer or the environment. In addition, NMOCD acceptance of a C-141 re	nediate contamina	tion that pose a the	real to ground wate	er, surface water, human health
federal, state, or local laws and/or regulations.				
the the second		<u>OIL CON</u>	SERVATION	I DIVISION
Signature: the space of the				1.1 .
Printed Name: Joe Hernandez	Approved b	y District Supervi	is Signed By 📈	11/4 Brancher
			0040	
Title: Production Foreman	Approval D	ate:SEP 12	2012 Expiration	Date:
E-mail Address. jhernandez@linnenergy.com	Conditions	of Approval:		Attached
Date: 08/30/2012 Phone: 575-942-9492				
Attach Additional Sheets If Necessary		tion per OCD		2RP-1288
		UBMIT REME		· • • - ·
	murusal	or 12th	2012	
	CTUD	A Int	AVIL	

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Appendix II

SITE PHOTOGRAPHS

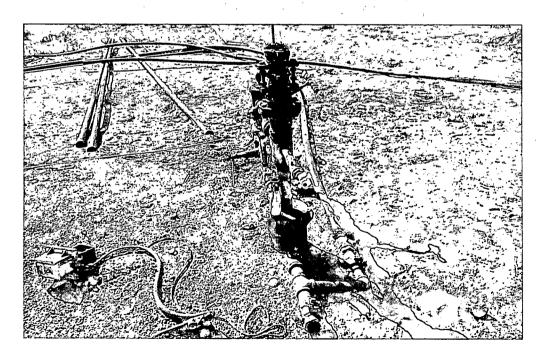
Diversified Field Service, Inc. 3412 N. Dal Paso Hobbs, NM 88240 (575) 964-8394

Linn Energy Turner B #81

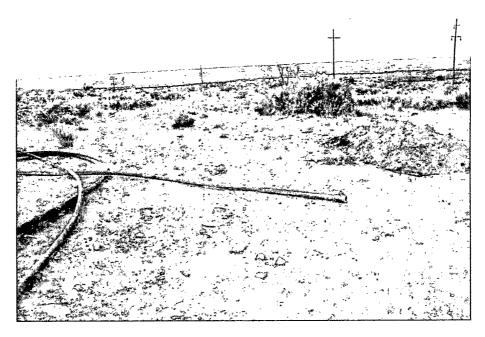
Unit Letter J, Section 29, T17S R31E

nn INN OP ΓING, IN CAS B" OF ERGEN R31E T17S, CALL DEVO' 15° FEL FSL 2545° B 1395 1 02 7 5 9 (B) * 0A ቸት ብଳ

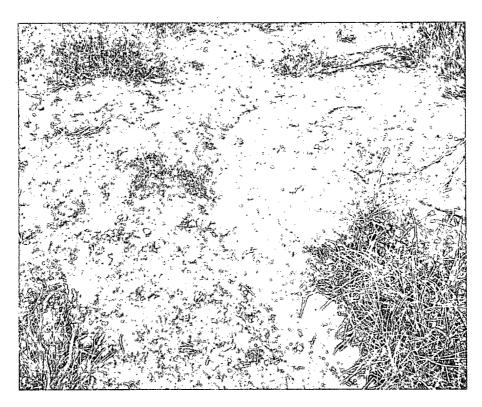
Sign marking location 8/16/13



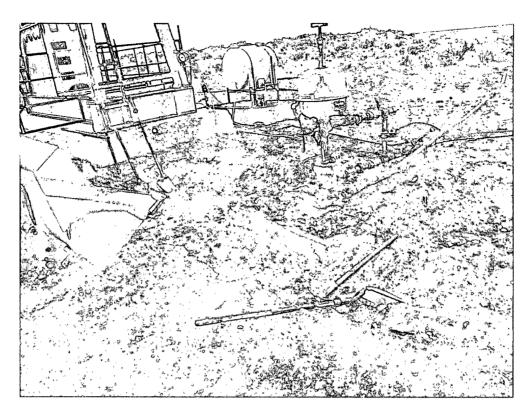
Valve leak location NW of lease road 08/16/13



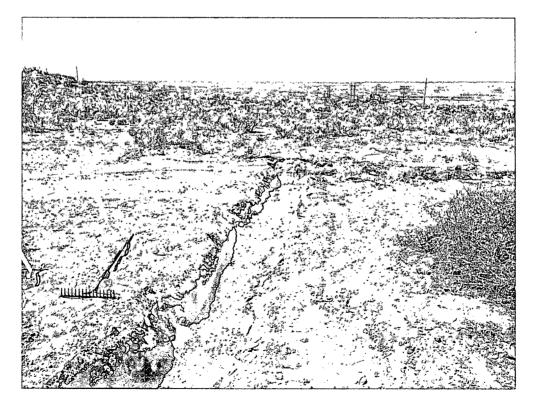
Impacted soil 8/16/12



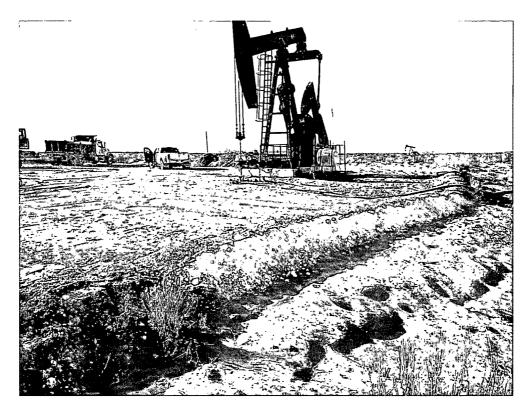
Affected run off area 15 ft. NW of location 8/16/12



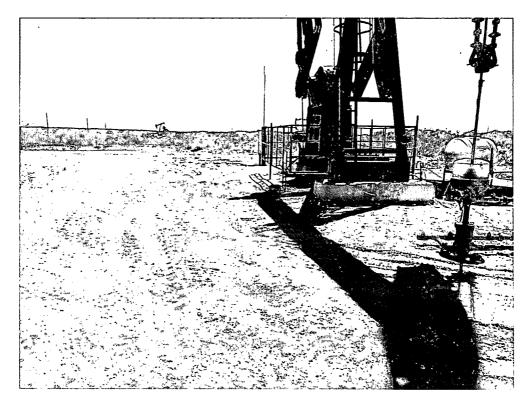
Excavation of impacted area 4/7/14



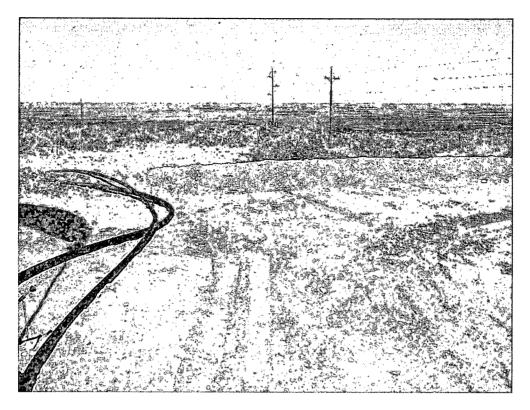
Excavation of impacted run off area 4/8/14



Site at completion 4/11/14



Site at completion of well head area 04/15/14



Pasture area after tilled and seeded 4/22/14

Appendix III

GROUNDWATER DATA

Diversified Field Service, Inc. 3412 N. Dal Paso Hobbs, NM 88240 (575) 964-8394

		UNU	UND WAT				
		Linn	Energy Tu	rner B	#81		
UL:	L	Sec:	29	т:_	17S	R:	31E
Groundwa	iter Depth:		236		ft.	average	ed
 o = NM Office of the ● = U.S. Geological S ⇒ = Site Location 							Date: 04/24/14 By: Rebecca Pons
	165 30	E	31 16S 3 2	288'o 4', o 1E 295'	°248 254'° 165 3 2	<mark>5 260'</mark> ○ ○ ○2 3' ○275' 2E ○ 210 ○221' ○221' ○221'	15'
	175 30	E	175 3 : ∷	1E	ہ 175 32	2132' 2E	
	185 30	E 44'	185 3 2	98' 1E	° _{65'} ° _{430'} 185 3		

GROUND WATER SEARCH



New Mexico Office of the State Engineer Water Column/Average Depth to Water

No records found.

PLSS Search:

Township: 16S Range: 30E



New Mexico Office of the State Engineer Water Column/Average Depth to Water

(A CLW###### in the POD suffix indicates the POD has been replaced	(R=PC been r O=orp	eplace haned	ed, I,	tor		ro ⁻	1-011	V 2=N	IE 3=SV					
& no longer serves a water right file.)	C=the closed		• •								3 UTM in meters)		(In fee	t)
		POD Sub-		Q	Q	Q						Depth	Depth	Water
POD Number	Code	basin	County	64	16	4	Sec	Tws	Rng	X	Y	-		Column
L_03435		L	LE		1	1	05	16S	31E	602954	3646955* 🍪			
L 03852	R	L	LE	2	2	2	14	16S	31E	609126	3643913* 🌍	370	314	56
L 03852 POD4		L	LE	3	4	3	13	16S	31E	609744	3642516* 🌍	333	299	34
L 03852 POD5		L	LE		3	2	13	16S	31E	610238	3643427• 🍪	328	295	33
L 03852 X	R	L	LE	4	4	4	13	16S	31E	610749	3642526* 😜	333	299	34
L 03852 X2		L	LE	3	2	2	13	16S	31E	610535	3643733* 🍣	330	287	43
L 04671		L	LE	1	1	2	12	16S	31E	610114	3645538* 🍪	340	288	52
L 10203		L	LE	4	4	3	14	16S	31E	608334	3642495* 🍪	310		
L 10206		L	LE		2	2	23	16S	31E	609045	3642204 😽	280		
											Average Depth t	o Water:	2 97 ·	feet
											Minimur	n Depth:	287	feet

Maximum Depth: 314 feet

Record Count: 9

PLSS Search:

Township: 16S Range: 31E

*UTM location was derived from PLSS - see Help



(with Ownership Information)

				(R≈POD has been replaced				
				and no longer serves this file,	(quarters are 1=NW 2=NE 3=SW 4	=SE)		
	(acre ft per	annum)		C=the file is closed)	(quarters are smallest to largest) (NAD83 UTM in meters)		
	Sub				999			
File Nbr	basin Use Diversio	on Owner	County POD Number	Code Grant	Source 6416 4 Sec Tws Rng	X Y		
3435	L PRO	0 LOWE DRILLING COMPANY	LE <u>L 03435</u>		Shallow 1 1 05 16S 31E	602954 3646955* 🙀		

cord Count: 1

POD Search:

POD Number: L 03435

Sorted by: File Number

FM location was derived from PLSS - see Help



(with Ownership Information)

			(R=POD has been replaced and no longer serves this file,	(quarters are 1=NW 2=NE 3=SW 4=SE)	
	(acre ft per annum)		C=the file is closed)	(quarters are smallest to largest) (NAD83 UTM in	(meters)
	Sub			qqq	,
File Nbr	basin Use Diversion Owner	County POD Number	Code Grant	Source 6416 4 Sec Tws Rng X	Y
1852	L MUN 375 CITY OF CARLSBAD	LE <u>L 03852</u>	R	Shallow 2 2 2 14 16S 31E 609126 3	643913* 🙀
		LE <u>L 03852 POD4</u>		Shallow 3 4 3 13 16S 31E 609744 34	642516* 🧃
		LE <u>L 03852 POD5</u>	R	Shallow 3 2 13 16S 31E 610238 36	643427* 🙀
		LE <u>L 03852 POD6</u>		3 2 13 16S 31E 610390 3	3643476 🙀
		LE <u>L 03852 X</u>	R	Shallow 4 4 4 13 16S 31E 610749 36	642526* 🧃
		LE <u>L 03852 X2</u>		Shallow 3 2 2 13 16S 31E 610535 36	643733* 🦼

:ord Count: 6

POD Search:

POD Number: L 03852

Sorted by: File Number

M location was derived from PLSS - see Help



(with Ownership Information)

					(R=POD has been replaced		
					and no longer serves this file,	(quarters are 1=NW 2=NE 3=SW	/ 4=SE)
		(ac	cre ft per annum)		C=the file is closed)	(quarters are smallest to largest)	(NAD83 UTM in meters)
	Sub					qqq	
File Nbr	basin	l Use	Diversion Owner	County POD Number	Code Grant	Source 6416 4 Sec Tws Rng	X Y
671	L	PRO	0 JOHN H. TRIGG	LE <u>L 04671</u>		Shallow 1 1 2 12 16S 31E	610114 3645538* 🙀

:ord Count: 1

POD Search:

POD Number: L 04671

Sorted by: File Number

M location was derived from PLSS - see Help



New Mexico Office of the State Engineer Water Column/Average Depth to Water

(A CLW###### in the POD suffix indicates the POD has been replaced	(R=POD has been replaced O=orphaned,	,										
& no longer serves a water right file.)	C=the file is closed)						IE 3=SW		UTM in meters)		(In feet)
	POD						0,	·				
POD Number	Sub- Code basin C	ounty		Q (16 4		: Tws	Rng	x	Y		Depth Water	Water Column
L 02381	L	LE		31	13	16S	32E	619086	3643515• 🍪	308	215	93
L 02434	L	LE			01	16S	32E	619661	3646531" 🍪	337		
L 02449	L	LE			01	16S	32E	619661	3646531* 🍪	330	265	65
L 02617	L	LE		44	02	16S	32E	618656	3645924" 🍪	322	270	52
L 02752	L	LE		13	26	16S	32E	617521	3639880* 🌍	324	280	44
L 02846	L	LE	4	21	11	16S	32E	617956	3645413* 🍪	328	275	53
L 02954	L	LE		24	03	16S	32E	617043	3646310* 🍪	120	65	55
L 02993	L	LE	3	32	15	16S	32E	616572	3643391* 🌍	100		
L 03631	L	LE		1 2	02	16S	32E	618240	3647126* 🍪	315	250	65
L_04930	L	LE		1	23	16S	32E	617698	3642092* 🍪	307	210	97
L 05494	L	LE			36	16S	32E	619758	3638489* 🌍	303	200	103
L 06557	L	LE		1 4	21	16S	32E	615089	3641466* 🍪	295	210	85
L 06807	L	LE	1	4 4	09	16S	32E	615356	3644383* 🍪	290	248	42
L_07823	L	LE	2	2 2	2 16	16S	32E	615561	3643981* 🍪	269	247	22
L_08084	L	LE	1	1 1	16	16S	32E	614157	3643970* 🍪	317	260	57
L 08084 POD4	L	LE		2	2 26	16S	32E	618522	3640492* 🍪	303	233	70
L 08084 POD5	L	LE	4	1 4	4 26	16S	32E	618425	3639788* 🌍	296	165	131
L 08084 S3	L	LE		2	2 26	16S	32E	618522	3640492• 🍪	305	205	100
L 08241	L	LE		4 4	\$ 02	16S	32E	618656	3645924* 🌍	316		
L 10204	L	LE	4	2 2	2 04	16S	32E	615524	3646993* 🍪	319		
L 10205	L	LE		4 ·	1 08	16S	32E	613038	3645066* 🍪	330		
L 11189	L	LE	1	1 4	4 04	16S	32E	614932	3646391" 🍪	350		

*UTM location was derived from PLSS - see Help



(with Ownership Information)

				(R=POD has been replaced and no longer serves this file,	(quarter	s are 1=	NW 2	=NE 3=SW	4=SE)	
	(acre ft p	per annum)		C=the file is closed)					(NAD83 UTN	1 in mete
	Sub					qqq				
WR File Nbr	basin Use Diver	sion Owner	County POD Number	Code Grant	Source	6416 4	Sec	Tws Rng	х	
L 02381	L PRO	0 GULF REFINING COMPANY	LE <u>L 02381</u>		Shallow	31	13	16S 32E	619086	36435

Record Count: 1

POD Search:

POD Number: L 02381

Sorted by: File Number

*UTM location was derived from PLSS - see Help



(with Ownership Information)

				(R=POD has been replaced and no longer serves this file,	(quarters are 1:	=NW 2=NE 3=SW 4	4=SE)
	(acre ft)	per annum)		C=the file is closed)	(quarters are sr	nallest to largest)	(NAD83 UTM in met
	Sub				999		
WR File Nbr	basin Use Dive	rsion Owner	County POD Number	Code Grant	Source 6416 4	Sec Tws Rng	x
L 02449	L PRO	0 PLYMOUTH OIL COMPANY	LE <u>L 02449</u>		Shallow	01 16S 32E	619661 36465

Record Count: 1

POD Search:

POD Number: L 02449

Sorted by: File Number

*UTM location was derived from PLSS - see Help



(with Ownership Information)

				(R=POD has been replaced		
				and no longer serves this file,	(quarters are 1=NW 2=NE 3=SW	4=SE)
	(acre ft	per annum)		C=the file is closed)	(quarters are smallest to largest)	(NAD83 UTM in met
	Sub				qqq	
WR File Nbr	basin Use Dive	rsion Owner	County POD Number	Code Grant	Source 6416 4 Sec Tws Rng	X
L 02617	L PRO	0 GULF OIL CORPORATION	LE <u>L 02617</u>		Shallow 4 4 02 16S 32E	618656 36459

Record Count: 1

POD Search:

POD Number: L 02617

Sorted by: File Number

*UTM location was derived from PLSS - see Help



(with Ownership Information)

	(acre ft	per annum)		(R=POD has been replaced and no longer serves this file, C=the file is closed)				' 4=SE) (NAD83 UTN	∕l in me
	Sub				c	qqq			
WR File Nbr	basin Use Dive	rsion Owner	County POD Number	Code Grant	Source 6	5416 4 Se	c Tws Rng	х	
L 02752	L DOL	3 W W WILLIAMS	LE <u>L 02752</u>		Shallow	132	6 16S 32E	617521	36391

Record Count: 1

POD Search:

POD Number: L 02752

Sorted by: File Number

*UTM location was derived from PLSS - see Help



(with Ownership Information)

				(R=POD has been replaced and no longer serves this file,	(quarters are 1=NW 2=NE 3=SW	4=SE)
	(acre ft)	per annum)		C=the file is closed)	(quarters are smallest to largest)	
	Sub				q q q	
WR File Nbr	basin Use Dive	rsion Owner	County POD Number	Code Grant	Source 6416 4 Sec Tws Rng	x
L 02846	L PRO	0 CONTINENTAL OIL COMPANY	LE <u>L 02846</u>		Shallow 4 2 1 11 16S 32E	617956 36454

Record Count: 1

POD Search:

POD Number: L 02846

Sorted by: File Number

*UTM location was derived from PLSS - see Help



(with Ownership Information)

				(R=POD has been replaced						
				and no longer serves this file,	(quarter	rs are 1	=NW 2	2=NE 3=SW 4	4=SE)	
	(acre ft	per annum)		C=the file is closed)	(quarter	rs are s	malles	t to largest)	(NAD83 UTM	/ in met
	Sub					qqq	1			
WR File Nbr	basin Use Dive	ersion Owner	County POD Number	Code Grant	Source	6416 4	Sec	Tws Rng	X	
L 02954	L PRO	0 SCHOENFELD-HUNTER-KITCH DRG CO	LE <u>L 02954</u>		Shallow	24	03	16S 32E	617043	36463

Record Count: 1

POD Search:

POD Number: L 02954

Sorted by: File Number

*UTM location was derived from PLSS - see Help



(with Ownership Information)

				(R=POD has been replaced and no longer serves this file,	(quarters	s are 1=	NW 2=	•NE 3=SW 4	=SE)	
	(acre ft	per annum)		C=the file is closed)	(quarters	s are sm	allest	to largest) ((NAD83 UTM	l in met
	Sub					9 9 9				
WR File Nbr	basin Use Dive	ersion Owner	County POD Number	Code Grant	Source 6	6416 4	Sec 7	Tws Rng	Х	
L 03631	L PRO	0 MAGNOLIA PETROLEUM COMPANY	LE <u>L 03631</u>		Shallow	12	02	16S 32E	618240	36471

Record Count: 1

POD Search:

POD Number: L 03631

Sorted by: File Number

*UTM location was derived from PLSS - see Help



(with Ownership Information)

	(acre ft	per annum)		(R=POD has been replaced and no longer serves this file, C=the file is closed)	(quarters are 1=NW 2=NE 3=SW (quarters are smallest to largest)	
	Sub				9 9 9	
WR File Nbr	basin Use Dive	ersion Owner	County POD Number	Code Grant	Source 6416 4 Sec Tws Rng	X
L 04930	L STK	3 JULIA WILLIAMS	LE <u>L 04930</u>		Shallow 1 23 16S 32E	617698 3642(

Record Count: 1

POD Search:

POD Number: L 04930

Sorted by: File Number

*UTM location was derived from PLSS - see Help



(with Ownership Information)

			(R=POD has been replaced and no longer serves this file,	(quarters are 1=NW 2=NE 3=SW 4	4=SE)
	(acre ft per annum)		C=the file is closed)	(quarters are smallest to largest) ((NAD83 UTM in me
	Sub			999	
WR File Nbr	basin Use Diversion Owner	County POD Number	Code Grant	Source 6416 4 Sec Tws Rng	X
L 05494	L COM 165 CITY OF CARLSBAD	LE <u>L 05494</u>		Shallow 36 16S 32E	619758 36384

Record Count: 1

POD Search:

POD Number: L 05494

Sorted by: File Number

*UTM location was derived from PLSS - see Help



(with Ownership Information)

				(R=POD has been replaced						
				and no longer serves this file,	(quarte	rs are 1	=NW 2	2=NE 3=SW	4=SE)	
	(acre ft	per annum)		C=the file is closed)	(quarte	rs are si	malles	t to largest)	(NAD83 UTM	1 in me
	Sub					qqq				
WR File Nbr	basin Use Dive	ersion Owner	County POD Number	Code Grant	Source	6416 4	Sec	Tws Rng	x	
L 06557	L STK	3 TAYLOR CATTLE COMPANY	LE <u>L 06557</u>		Shallow	14	21	16S 32E	615089	3641

Record Count: 1

POD Search:

POD Number: L 06557

Sorted by: File Number

*UTM location was derived from PLSS - see Help



(with Ownership Information)

				(R=POD has been replaced and no longer serves this file,	(quarters are 1=NW 2=NE 3=SW	4=SE)
	(acre ft	per annum)	•	C=the file is closed)	(quarters are smallest to largest)	(NAD83 UTM in me
	Sub				999	
WR File Nbr	basin Use Dive	ersion Owner	County POD Number	Code Grant	Source 6416 4 Sec Tws Rng	х
L 06807	L PRO	0 SHARP DRILLING COMPANY	LE <u>L 06807</u>		Shallow 1 4 4 09 16S 32E	615356 3644:

Record Count: 1

POD Search:

POD Number: L 06807

Sorted by: File Number

*UTM location was derived from PLSS - see Help



(with Ownership Information)

	(acre ft	per annum)			(quarters are 1=NW 2=NE 3=SW 4 (quarters are smallest to largest) (
	Sub		Occurrent DOD Number	Codo Creat	qqq Source 64164 Sec Tws Rng	×
WR File Nbr	basin Use Dive		LE L 07823		Shallow 2 2 2 16 16S 32E	^ 615561 36439
L 07823	L PRO	0 E R WEST ENGINEERING	LE <u>L 07823</u>		Shallow 2 2 2 16 16S 32E	615561 3

Record Count: 1

POD Search:

POD Number: L 07823

Sorted by: File Number

*UTM location was derived from PLSS - see Help



(with Ownership Information)

			(R=POD has been replaced and no longer serves this file,	(quarters are 1=NW 2=NE 3=SW 4=SE)
	(acre ft per annum)		C=the file is closed)	(quarters are smallest to largest) (NAD83 UTM in me
	Sub			999
WR File Nbr	basin Use Diversion Owner	County POD Number	Code Grant	Source 6416 4 Sec Tws Rng X
L 08084	L COM 750 MOR-WEST CORPORATION	LE <u>L 08084</u>		Shallow 1 1 1 16 16S 32E 614157 3643
		LE <u>L 08084 POD4</u>		Shallow 2 26 16S 32E 618522 3640
		LE <u>L 08084 POD5</u>		Shallow 4 1 4 26 16S 32E 618425 3639
		LE <u>L 08084 S</u>	R	Shallow 2 1 1 36 16S 32E 619239 3639
		LE <u>L 08084 S2</u>	R	Shallow 3 1 1 36 16S 32E 619039 3638
		LE <u>L 08084 S3</u>		Shallow 2 26 16S 32E 618522 36404

Record Count: 6

POD Search:

POD Number: L 08084

Sorted by: File Number

*UTM location was derived from PLSS - see Help



(with Ownership Information)

	(acre ft per annum)		(R=POD has been replaced and no longer serves this file, C=the file is closed)	(quarters are 1=NW 2=NE 3=SW 4=SE) (quarters are smallest to largest) (NAD83 UTM in met
	Sub			999
WR File Nbr	basin Use Diversion Owner	County POD Number	Code Grant	Source 6416 4 Sec Tws Rng X
L 08084	L COM 750 MOR-WEST CORPORATION	LE <u>L 08084 S3</u>		Shallow 2 26 16S 32E 618522 36404

Record Count: 1

POD Search:

POD Number: L 08084 S3

Sorted by: File Number

*UTM location was derived from PLSS - see Help

Average Depth to Water:224 feetMinimum Depth:65 feetMaximum Depth:280 feet

Record Count: 22

PLSS Search:

Township: 16S

Range: 32E



New Mexico Office of the State Engineer Water Column/Average Depth to Water

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)	(R=POD has been replaced O=orphaned, C=the file is closed)	(quar					IE 3=SW largest)	,	3 UTM in meters)		(In feet)	
	POD											
	Sub-		Q	a c	2					Depth	Depth 1	Water
POD Number	Code basin C	ounty	64 [·]	164	Sec	; Tws	Rng	Х	Y	Well	Water C	olumn
RA 11914 POD1		ED	2	42	20	17S	30E	594801	3632002 ॷ	85	80	5
									Average Depth to	o Water:	80 fe	et
									Minimum	Depth:	80 fe	et
									Maximum	Depth:	80 fe	et
Record Count: 1												

PLSS Search:

Township: 17S Range: 30E

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.



(R-POD has been replaced

(with Ownership Information)

				(h=rob has been replaced			
				and no longer serves this file,	(quarters are 1=NW 2=NE 3=SW	4=SE)	
	(acre ft	per annum)		C=the file is closed)	(quarters are smallest to largest)	(NAD83 UTM	in meters)
	Sub				999		
File Nbr	basin Use Dive	ersion Owner	County POD Number	Code Grant	Source 6416 4 Sec Tws Rng	х	Y
1914	EXP	0 LINN ENERGY	ED <u>RA 11914 POD1</u>		Shallow 2 4 2 20 17S 30E	594801	3632002 🙀

ord Count: 1

POD Search:

POD Number: RA 11914 POD1

Sorted by: File Number

data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completene cility, usability, or suitability for any particular purpose of the data.



New Mexico Office of the State Engineer Water Column/Average Depth to Water

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)	(R=POD has been replaced, O=orphaned, C=the file is closed)	(quar						IE 3=SW largest)	•	3 UTM in mete	ers)		(in feet)	
POD Number	POD Sub- Code basin C	ounty	Q 64 -			Sec	Tws	Rng	x	Y		•	Depth Wa Water Colu	
RA 11590 POD1		ED	2	1 :	3	32	17S	31E	603315	3628545 🖧	5	158		
RA 11590 POD3		ED	3	1	2	32	17S	31E	603932	3629260 🗞	3	60		
RA 11590 POD4		ED	4	1	1	32	17S	31E	603308	3629253 🖧)	55		
										Average Dept	h to V	vater:		
										Minin	num D	epth:		
										Maxin	num D	epth:		

Record Count: 3

PLSS Search:

Township: 17S Range: 31E

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Water Column/Average Depth to Water

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)	(R=POD has been replace O=orphaned, C=the file is closed) POD	(qua					IE 3=SW largest)		UTM in me	ters)		(In feet)	
	Sub-			a a							•	Depth	
POD Number L 04019	Code basin	County LE				Tws 17S	-	X 618468	Y 3636166*	<u>.</u>	Well 182	Water (Column
						17S		618268	3636166*		200		
<u>L 04020</u>	L	LE								u r			
L 04021	R L	LE				17S		618670	3636170*		190		
L 04021 POD3	L	LE	;	34	03	17S	32E	616761	3636252*	9	247		
L 04021 S	L.	LE	2 4	44	03	17S	32E	617262	3636354*	♦	260		
L 13047 POD1	L	LE			11	17S	32E	618187	3635254*	Ŷ	140		
L 13050 POD1	L	LE	2 2	2 1	10	17S	32E	616463	3635945*	Ŷ	156	132	24
RA 08855		LE	4	1 1	10	17S	32E	616061	3635742*	\$	158		
RA 09505		LE	2 2	21	10	17S	32E	616462	3635944	\$ 7	147		
RA 09505 S		LE	2 :	21	10	17S	32E	616463	3635945*	Ŷ	144		
RA 10175		LE	:	2 1	28	17S	32E	614814	3631005*	ዏ	158		
RA 11684 POD1		LE	1	14	11	17S	32E	618216	3635124	@	275		
RA 11684 POD2		LE	1	14	11	17S	32E	618313	3635248	~	275		
RA 11684 POD3		LE	3	31	11	17S	32E	618262	3635371	Ŷ	275		
RA 11684 POD4		LE	1 ;	32	11	17S	32E	618334	3635521	Ø	275		
RA 11684 POD5		LE	3	14	11	17S	32E	618353	3635047	4	275		
RA 11734 POD1		LE	2	2 1	10	17S	32E	616556	3635929	\$	165		
RA 11911 POD1		LE	1	31	24	17S	32E	619192	3632296	\$ }	35		
RA 12020 POD1		LE	2 :	21	28	17S	32E	614828	3630954	Ð	120	81	39
RA 12042 POD1		LE	2	2 1	28	17S	32E	614891	3631181	Ð	400		

*UTM location was derived from PLSS - see Help

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(with Ownership Information)

	(acre ft p	per annum)		(R=POD has been replaced and no longer serves this file, C=the file is closed)	(quarters are 1=NW 2=NE 3=SW 4 (quarters are smallest to largest) (
	Sub				q q q	
File Nbr	basin Use Dive	rsion Owner	County POD Number	Code Grant	Source 6416 4 Sec Tws Rng	X Y
250	L DOL	3 LARRY WOOTEN	LE <u>L 13050 POD1</u>		Shallow 2 2 1 10 17S 32E	616463 3635945* 🦂

ord Count: 1

POD Search:

POD Number: L 13050 POD1

Sorted by: File Number

A location was derived from PLSS - see Help

data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completene pility, usability, or suitability for any particular purpose of the data.



(with Ownership Information)

				(R=POD has been replaced and no longer serves this file	e, (quarters are 1=NW 2=NE 3=SW 4	4=SE)	
	(acre ft pr	per annum)		C=the file is closed)	(quarters are smallest to largest)	(NAD83 UTM	in meters)
	Sub				q q q		
File Nbr	basin Use Divers	sion Owner	County POD Number	Code Grant	Source 6416 4 Sec Tws Rng	х	Y
2020	MON	0 PHILLIPS 66 COMPANY	LE RA 12020 POD1		Shallow 2 2 1 28 17S 32E	614827	3630954 ┥

ord Count: 1

POD Search:

POD Number: RA 12020 POD1

Sorted by: File Number

data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completene pility, usability, or suitability for any particular purpose of the data.

Minimum Depth: 81 feet Maximum Depth: 132 feet

Record Count: 20

PLSS Search:

Township: 17S Range: 32E



New Mexico Office of the State Engineer Water Column/Average Depth to Water

(A CLW####### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)	(R=POD has been replaced O=orphaned, C=the file is closed)	(quar					IE 3=SW largest)		3 UTM in meters)		(In fee	t)
POD Number CP 00818	POD Sub- Code basin C	County LE		5 4	Sec	Tws 18S	-	X 599289	Y 3620364* 🍣	-	•	Water Column
CP 00819		LE	2	4	32	18S	30E	594878	3618720* 🌍	150		
L 01978	L	LE	1	3	23	18S	30E	598469	3621964* 🎸	65	44	21
									Average Depth to	o Water:	44 (feet
									Minimur	n Depth:	44 (feet
									Maximun	n Depth:	44 (feet
Record Count: 3												

Record Count: 3

PLSS Search:

Township: 18S Range: 30E

*UTM location was derived from PLSS - see Help

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(with Ownership Information)

				(quarters are 1=NW 2=NE 3=SW 4=SE)
	(acre ft per annum)		C=the file is closed)	(quarters are smallest to largest) (NAD83 UTM in met
	Sub			q q q
WR File Nbr	basin Use Diversion Owner	County POD Number	Code Grant	Source 6416 4 Sec Tws Rng X
L 01978	L DOM 3 L A JOHNSON	LE <u>L 01978</u>		Shallow 1 3 23 18S 30E 598469 3621

Record Count: 1

POD Search:

POD Number: L 01978

Sorted by: File Number

*UTM location was derived from PLSS - see Help

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New Mexico Office of the State Engineer Water Column/Average Depth to Water

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)	(R=POD has been replaced O=orphaned, C=the file is closed)	(quar					IE 3=SW largest)		33 UTM in meters)	(In feet)
	POD											
	Sub-		QQ	Q						Depth	Depth	Water
POD Number	Code basin C	County	64 16	4 5	Sec	Tws	Rng	Х	Y Y	Well	Water	Column
L 11092	L	LE	2	3 -	15	18S	31E	606849	3623669* 🏈	160	98	62
									Average Depth	to Water:	98 f	eet
									Minimu	m Depth:	98 f	eet
									Maximu	m Depth:	98 f	eet
Record Count: 1												

PLSS Search:

Township: 18S Range: 31E

*UTM location was derived from PLSS - see Help

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(with Ownership Information)

				(R=POD has been replaced		
				and no longer serves this file,	(quarters are 1=NW 2=NE 3=SW 4	=SE)
	(acre ft p	er annum)		C=the file is closed)	(quarters are smallest to largest) (I	NAD83 UTM in met
	Sub				999	
WR File Nbr	basin Use Diver	sion Owner	County POD Number	Code Grant	Source 6416 4 Sec Tws Rng	X
L 11092	L DOM	3 NEW HOPE BAPTIST	LE <u>L 11092</u>		Shallow 2 3 15 18S 31E	606849 36236

Record Count: 1

POD Search:

POD Number: L 11092

Sorted by: File Number

*UTM location was derived from PLSS - see Help

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New Mexico Office of the State Engineer Water Column/Average Depth to Water

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)	(R=POD has been replaced O=orphaned, C=the file is closed)	(quar						E 3=SW largest)		3 UTM in me	eters)		(In feel)
POD Number CP 00566	POD Sub- Code basin C	ounty LE	Q 64 4	16	4		Tws 18S	-	X 614960	Y 3627280*	~ .	•	•	Water Column 68
CP 00672		LE		4	4	07	18S	32E	612475	3624947*	Ś	524	430	94
CP 00672 CLW475398	0	LE		4	4	07	18S	32E	612475	3624947*	Ś	540	460	80
CP 00677		LE		1	1	26	18S	32E	617750	3621373*	S	700		
											nimum	Water: Depth: Depth:	318 f 65 f 460 f	eet

Record Count: 4

PLSS Search:

Township: 18S Range: 32E

*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.



(with Ownership Information)

			· · ·	(R=POD has been replaced and no longer serves this file,	(quarters are 1=NW 2=NE 3=SW 4	=SE)
	(acre ft)	per annum)		C=the file is closed)	(quarters are smallest to largest) (f	NAD83 UTM in met
	Sub				q q q	
WR File Nbr	basin Use Dive	rsion Owner	County POD Number	Code Grant	Source 6416 4 Sec Tws Rng	х
CP 00566	DOM	3 B.E. FRIZZELL	LE <u>CP 00566</u>		Shallow 4 4 1 04 18S 32E	614960 36272

Record Count: 1

POD Search:

POD Number: CP 00566

Sorted by: File Number

*UTM location was derived from PLSS - see Help

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(with Ownership Information)

	(acre ft	per annum)		(R=POD has been replaced and no longer serves this file, C=the file is closed)	(quarters are 1=NW 2=NE 3=SW (quarters are smallest to largest)	
	Sub				qqq	
WR File Nbr	basin Use Dive	ersion Owner	County POD Number	Code Grant	Source 6416 4 Sec Tws Rng	x
CP 00672	STK	3 VIRGIL LINAM ESTATE	LE <u>CP 00672</u>		Shallow 4 4 07 18S 32E	612475 36249

Record Count: 1

POD Search:

POD Number: CP 00672

Sorted by: File Number

*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, comprehiability, usability, or suitability for any particular purpose of the data.



(with Ownership Information)

No PODs found.

POD Search:

POD Number: CP 00672 CLW475398

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, compression reliability, usability, or suitability for any particular purpose of the data.



(with Ownership Information)

	(acre ft	per annum)		(R=POD has been replaced and no longer serves this file, C=the file is closed)			4=SE) (NAD83 UTM in met
	Sub				q q q		
WR File Nbr	basin Use Dive	ersion Owner	County POD Number	Code Grant	Source 6416 4 S	ec Tws Rng	X
CP 00677	PRO	0 T X O PROD.	LE <u>CP 00677</u>		11	26 18S 32E	617750 36213

Record Count: 1

POD Search:

POD Number: CP 00677

Sorted by: File Number

*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, comprehiability, usability, or suitability for any particular purpose of the data.

Appendix IV

LABORATORY ANALYSES

Diversified Field Service, Inc. 3412 N. Dal Paso Hobbs, NM 88240 (575) 964-8394

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August 29, 2013

BRIAN WALL

RR1, BOX 24 B

KINGFISHER, OK 73750

RE: TURNER B #81

Enclosed are the results of analyses for samples received by the laboratory on 08/23/13 10:15.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-11-3. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab_accred_certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celez D. Keine

Celey D. Keene Lab Director/Quality Manager



LINN ENERGY BRIAN WALL RR1, BOX 24 B KINGFISHER OK, 73750 Fax To: (405) 375-6693

Received:	08/23/2013	Sampling Date:	08/20/2013
Reported:	08/29/2013	Sampling Type:	Soil
Project Name:	TURNER B #81	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Jodi Henson
Project Location:	MALJAMAR, NM		

Sample ID: SP 1 SURFACE (H302027-01)

BTEX 8021B	mg,	/kg	Analyze	d By: DW					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	08/27/2013	ND	1.77	88.3	2.00	4.34	
Toluene*	<0.050	0.050	08/27/2013	ND	1.77	88.6	2.00	2.43	
Ethylbenzene*	<0.050	0.050	08/27/2013	ND	1.85	92.3	2.00	2.93	
Total Xylenes*	<0.150	0.150	08/27/2013	ND	5.58	93.0	6.00	3.42	
Total BTEX	<0.300	0.300	08/27/2013	ND					
Surrogate: 4-Bromofluorobenzene (PIL	108	% 89.4-12	6						
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: DW					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	128	16.0	08/28/2013	ND	432	108	400	0.00	
TPH 8015M	mg	/kg	Analyze	d By: CK/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	08/28/2013	ND	182	90.8	200	1.55	
	-1010	10.0	00,20,2010		-02	2010	230	2.00	

ND

168

83.8

200

0.0292

08/28/2013

Surrogate: 1-Chlorooctane95.2 %65.2-140Surrogate: 1-Chlorooctadecane106 %63.6-154

600

10.0

Cardinal Laboratories

DRO >C10-C28

*=Accredited Analyte

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Celeg & Keine

Celey D. Keene, Lab Director/Quality Manager



LINN ENERGY BRIAN WALL RR1, BOX 24 B KINGFISHER OK, 73750 Fax To: (405) 375-6693

Received:	08/23/2013	Sampling Date:	08/20/2013
Reported:	08/29/2013	Sampling Type:	Soil
Project Name:	TURNER B #81	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Jodi Henson
Project Location:	MALJAMAR, NM		

Sample ID: SP 2 SURFACE (H302027-02)

BTEX 8021B	mg/	kg	Analyze	d By: DW					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	08/27/2013	ND	1.77	88.3	2.00	4.34	
Toluene*	<0.050	0.050	08/27/2013	ND	1.77	88.6	2.00	2.43	
Ethylbenzene*	<0.050	0.050	08/27/2013	ND	1.85	92.3	2.00	2.93	
Total Xylenes*	<0.150	0.150	08/27/2013	ND	5.58	93.0	6.00	3.42	
Total BTEX	<0.300	0.300	08/27/2013	ND					
Surrogate: 4-Bromofluorobenzene (PIL	108 %	% 89.4-12	6						
Chloride, SM4500CI-B	mg/	kg	Analyze	d By: DW					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	128	16.0	08/28/2013	ND	432	108	400	0.00	
ТРН 8015М	mg/	kg	Analyze	d By: CK/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	08/28/2013	ND	182	90.8	200	1.55	
DRO >C10-C28	<10.0	10.0	08/28/2013	ND	168	83.8	200	0.0292	
Surrogate: 1-Chlorooctane	93.9	% 65.2-14	0						
Surrogate: 1-Chlorooctadecane	98.3	63.6-15	4						

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Celey D. Keene, Lab Director/Quality Manager

Page 3 of 9



LINN ENERGY BRIAN WALL RR1, BOX 24 B KINGFISHER OK, 73750 Fax To: (405) 375-6693

Received:	08/23/2013	Sampling Date:	08/20/2013
Reported:	08/29/2013	Sampling Type:	Soil
Project Name:	TURNER B #81	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Jodi Henson
Project Location:	MALJAMAR, NM		

Sample ID: SP 2 @ 1' (H302027-03)

BTEX 8021B	mg/	kg	Analyze	d By: DW					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	08/27/2013	ND	1.77	88.3	2.00	4.34	
Toluene*	<0.050	0.050	08/27/2013	ND	1.77	88.6	2.00	2.43	
Ethylbenzene*	<0.050	0.050	08/27/2013	ND	1.85	92.3	2.00	2.93	
Total Xylenes*	<0.150	0.150	08/27/2013	ND	5.58	93.0	6.00	3.42	
Total BTEX	<0.300	0.300	08/27/2013	ND					
Surrogate: 4-Bromofluorobenzene (PIL	108 9	% 89.4-12	6						
Chloride, SM4500Cl-B	mg/	kg	Analyze	d By: DW					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	08/28/2013	ND	432 ·	108	400	0.00	
ТРН 8015М	mg/	kg	Analyze	d By: CK/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	08/28/2013	ND	182	90.8	200	1.55	
DRO >C10-C28	<10.0	10.0	08/28/2013	ND	168	83.8	200	0.0292	
Surrogate: 1-Chlorooctane	96.8	% 65.2-14	0						
Surrogate: 1-Chlorooctadecane	101 9	63.6-15	4						

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Celey D. Keene, Lab Director/Quality Manager



True Value QC

200

200

RPD

1.55

0.0292

Qualifier

Analytical Results For:

LINN ENERGY BRIAN WALL RR1, BOX 24 B KINGFISHER OK, 73750 Fax To: (405) 375-6693

Received:	08/23/2013	Sampling Date:	08/20/2013
Reported:	08/29/2013	Sampling Type:	Soil
Project Name:	TURNER B #81	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Jodi Henson
Project Location:	MALJAMAR, NM		

Sample ID: SP 3 SURFACE (H302027-04)

BTEX 8021B	mg/	kg	Analyze	d By: DW					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	08/27/2013	ND	1.77	88.3	2.00	4.34	
Toluene*	<0.050	0.050	08/27/2013	ND	1.77	88.6	2.00	2.43	
Ethylbenzene*	<0.050	0.050	08/27/2013	ND	1.85	92.3	2.00	2.93	
Total Xylenes*	<0.150	0.150	08/27/2013	ND	5.58	93.0	6.00	3.42	
Total BTEX	<0.300	0.300	08/27/2013	ND					
Surrogate: 4-Bromofluorobenzene (PIL	109 9	% 89.4-12	6						
Chloride, SM4500CI-B	mg/	kg	Analyze	d By: DW					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	4160	16.0	08/28/2013	ND	432	108	400	0.00	
ТРН 8015М	mg/	kg	Analyze	d By: CK/					

Method Blank

ND

ND

BS

182

168

% Recovery

90.8

83.8

Analyzed

08/28/2013

08/28/2013

Cardinal Laboratories

Analyte

Surrogate: 1-Chlorooctane

Surrogate: 1-Chlorooctadecane

GRO C6-C10

DRO >C10-C28

Result

<10.0

<10.0

86.4 %

88.9%

Reporting Limit

10.0

10.0

65.2-140

63.6-154

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Celey D. Keene, Lab Director/Quality Manager



LINN ENERGY BRIAN WALL RR1, BOX 24 B KINGFISHER OK, 73750 Fax To: (405) 375-6693

Received:	08/23/2013	Sampling Date:	08/20/2013
Reported:	08/29/2013	Sampling Type:	Soil
Project Name:	TURNER B #81	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Jodi Henson
Project Location:	MALJAMAR, NM		

Sample ID: SP 4 SURFACE (H302027-05)

BTEX 8021B	mg/	kg	Analyze	d By: DW					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	08/27/2013	ND	1.77	88.3	2.00	4.34	
Toluene*	<0.050	0.050	08/27/2013	ND	1.77	88.6	2.00	2.43	
Ethylbenzene*	<0.050	0.050	08/27/2013	ND	1.85	92.3	2.00	2.93	
Total Xylenes*	<0.150	0.150	08/27/2013	ND	5.58	93.0	6.00	3.42	
Total BTEX	<0.300	0.300	08/27/2013	ND					
Surrogate: 4-Bromofluorobenzene (PIL	109 9	% 89.4-12	6						
Chloride, SM4500CI-B	mg/	kg	Analyze	d By: DW					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	160	16.0	08/28/2013	ND	432	108	400	0.00	
ТРН 8015М	mg/	kg	Analyze	d By: CK/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	08/28/2013	ND	182	90.8	200	1.55	
DRO >C10-C28	1340	10.0	08/28/2013	ND	168	83.8	200	0.0292	
Surrogate: 1-Chlorooctane	88.0 9	65.2-14	0						
Surrogate: 1-Chlorooctadecane	110 %	63.6-15	4						

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Celey D. Keene, Lab Director/Quality Manager



LINN ENERGY BRIAN WALL RR1, BOX 24 B KINGFISHER OK, 73750 Fax To: (405) 375-6693

Received:	08/23/2013	Sampling Date:	08/20/2013
Reported:	08/29/2013	Sampling Type:	Soil
Project Name:	TURNER B #81	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Jodi Henson
Project Location:	MALJAMAR, NM		

Sample ID: SP 4 @ 1' (H302027-06)

mg/	kg	Analyze	d By: DW					
Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifie
<0.050	0.050	08/28/2013	ND	1.77	88.3	2.00	4.34	
<0.050	0.050	08/28/2013	ND	1.77	88.6	2.00	2.43	
<0.050	0.050	08/28/2013	ND	1.85	92.3	2.00	2.93	
<0.150	0.150	08/28/2013	ND	5.58	93.0	6.00	3.42	
<0.300	0.300	08/28/2013	ND					
109 %	% 89.4-12	6						
mg/	kg	Analyze	d By: DW					
Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifie
128	16.0	08/28/2013	ND	432	108	400	0.00	
mg/	kg	Analyze	d By: CK/					
Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifie
<10.0	10.0	08/28/2013	ND	182	90.8	200	1.55	
			ND	168	83.8	200	0.0292	
	Result <0.050 <0.050 <0.150 <0.300 <i>109 9</i> mg/ Result 128 mg/ Result	<0.050 0.050 <0.050 0.050 <0.050 0.050 <0.150 0.150 <0.300 0.300 109 % 89.4-12 mg/kg Result	Result Reporting Limit Analyzed <0.050	Result Reporting Limit Analyzed Method Blank <0.050	Result Reporting Limit Analyzed Method Blank BS <0.050	Result Reporting Limit Analyzed Method Blank BS % Recovery <0.050	Result Reporting Limit Analyzed Method Blank BS % Recovery True Value QC <0.050	Result Reporting Limit Analyzed Method Blank BS % Recovery True Value QC RPD <0.050

Surrogate: 1-Chlorooctadecane 97.2 % 63.6-154

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Celey D. Keene, Lab Director/Quality Manager



Notes and Definitions

ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below $6^{\circ}C$
	Samples reported on an as received basis (wet) unless otherwise noted on report

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CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Page 9 of 9

101 East Marland, Hobbs, NM 88240 (576) 393-2326 FAX (575) 393-2476

Company Name: Linn Energy	BILL	TO		ANALYSIS R	EQUEST	
Project Manager: Brian Wall	P.O. #:					
Address:	Company:					
City: State: Zip:	Attn:	NE				
Phone #: Fax #:	Address:					
Project #: Project Owner:	City:			· · · · · · · · · · · · · · · · · · ·		
Project Name: Turner B#81	State: Zip	:				
Project Location: Ma Jac ma	Phone #:		5			
Project Location: Malac March	Fax #:					
FOR LAB USE ONLY	MATRIX PRESERV.	SAMPLING	크			
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Lab I.D. Sample I.D.	DGE BASE COOL			·····		
Lab I.D. Sample I.D.	WASTEWATER SOIL OIL SLUDGE SLUDGE ACID/BASE: ICE / COOL OTHER :		SEV .			
		ZO-B 11.42				
25RZ SINCE GI		20-13 11:43				·····
35P7@1' GI		20.1312:57				
4583545 61		20-1311:74				
55PU 5014 GI		201011:45 3	5 5			
6 SPU QII GI		20-131:36 1	77			
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service. In no event shall Cardinal be liable for incidental or consequental damages, including without limitatio effiliates or successore, arising out of or related to the performance of services hereunder by Cardinal, regardle	s of whether such claim is based upon any of the above	e stated reasons or otherwise.	· · · · · · · · · · · · · · · · · · ·		···· · · · · · · · · · · · · · · · · ·	
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February 27, 2014

BRIAN WALL LINN OPERATING-HOBBS 2130 W. BENDER HOBBS, NM 88240

RE: TURNER B #81

Enclosed are the results of analyses for samples received by the laboratory on 02/20/14 13:20.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-13-5. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab_accred_certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celeg D. Keene

Celey D. Keene Lab Director/Quality Manager



LINN OPERATING-HOBBS BRIAN WALL 2130 W. BENDER HOBBS NM, 88240 Fax To: (575) 738-1740

Received:	02/20/2014	Sampling Date:	02/20/2014
Reported:	02/27/2014	Sampling Type:	Soil
Project Name:	TURNER B #81	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Jodi Henson
Project Location:	NOT GIVEN		

Sample ID: SP 2 @ 1 (H400516-01)

Chloride, SM4500Cl-B	mg	/kg	Analyze	d By: CK					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	48.0	16.0	02/24/2014	ND	432	108	400	3.77	

Sample ID: SP 2 @ 2 (H400516-02)

Chloride, SM4500CI-B	mg	/kg	Analyze	d By: CK					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	48.0	16.0	02/24/2014	ND	432	108	400	3.77	

Sample ID: SP 3 @ 1 (H400516-03)

Chloride, SM4500Cl-B	mg	/kg	Analyze	d By: CK					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	48.0	16.0	02/24/2014	ND	432	108	400	3.77	

Sample ID: SP 3 @ 2 (H400516-04)

Chloride, SM4500Cl-B	mg	/kg	Analyze	d By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	80.0	16.0	02/26/2014	ND	400	100	400	0.00	

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Celey D. Keene, Lab Director/Quality Manager



LINN OPERATING-HOBBS BRIAN WALL 2130 W. BENDER HOBBS NM, 88240 Fax To: (575) 738-1740

Received:	02/20/2014	Sampling Date:	02/20/2014
Reported:	02/27/2014	Sampling Type:	Soil
Project Name:	TURNER B #81	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Jodi Henson
Project Location:	NOT GIVEN		

Sample ID: SP 4 @ 1 (H400516-05)

Chloride, SM4500Cl-B	mg/	/kg	Analyze	d By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	80.0	16.0	02/26/2014	ND	400	100	400	0.00	

Sample ID: SP 5 @ SURFACE (H400516-06)

Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: AP	<u></u>				
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	02/26/2014	ND	400	100	400	3.92	

Sample ID: SP 4 @ 2 (H400516-07)

Chloride, SM4500Cl-B	mg	/kg	Analyze	d By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	304	16.0	02/26/2014	ND	400	100	400	3.92	

Sample ID: SP 5 @ 1 (H400516-08)

Chloride, SM4500CI-B	mg	/kg	Analyze	d By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	02/26/2014	ND	400	100	400	3.92	

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Celey D. Keene, Lab Director/Quality Manager



Notes and Definitions

ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500CI-B does not require samples be received at or below $6^{\circ}C$
	Samples reported on an as received basis (wet) unless otherwise noted on report

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Celey D. Keene, Lab Director/Quality Manager

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CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

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Page 5 of

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April 16, 2014

**BRIAN WALL** 

LINN ENERGY

RR1, BOX 24 B

KINGFISHER, OK 73750

RE: TURNER B #81

Enclosed are the results of analyses for samples received by the laboratory on 04/11/14 14:47.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-13-5. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at <a href="https://www.tceq.texas.gov/field/qa/lab">www.tceq.texas.gov/field/qa/lab</a> accred certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keine

Celey D. Keene Lab Director/Quality Manager



LINN ENERGY BRIAN WALL RR1, BOX 24 B KINGFISHER OK, 73750 Fax To: (405) 375-6693

Received:	04/11/2014	Sampling Date:	04/09/2014
Reported:	04/16/2014	Sampling Type:	Soil
Project Name:	TURNER B #81	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Celey D. Keene
Project Location:	MALJAMAR, NM		

# Sample ID: BS 1 @ 3' (H401114-01)

BTEX 8021B	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/15/2014	ND	2.25	113	2.00	9.92	
Toluene*	<0.050	0.050	04/15/2014	ND	2.13	106	2.00	10.0	
Ethylbenzene*	<0.050	0.050	04/15/2014	ND	2.10	105	2.00	9.59	
Total Xylenes*	<0.150	0.150	04/15/2014	ND	6.11	102	6.00	9.41	
Total BTEX	<0.300	0.300	04/15/2014	ND					
Surrogate: 4-Bromofluorobenzene (PIL	115 %	6 89.4-12	6						
Chloride, SM4500Cl-B	mg/	kg	Analyze	d By: AP					
Anałyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	48.0	16.0	04/16/2014	ND	400	100	400	0.00	
TPH 8015M	mg/	kg	Analyze	d By: ms					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	04/16/2014	ND	199	99.3	200	1.82	
DRO >C10-C28	<10.0	10.0	04/16/2014	ND	218	109	200	2.81	
Surrogate: 1-Chlorooctane	119 %	65.2-14	0						
Surrogate: 1-Chlorooctadecane	112 %	63.6-15	4						

## **Cardinal Laboratories**

*=Accredited Analyte

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Celey D. Keine

Celey D. Keene, Lab Director/Quality Manager



LINN ENERGY BRIAN WALL RR1, BOX 24 B KINGFISHER OK, 73750 Fax To: (405) 375-6693

Received:	04/11/2014	Sampling Date:	04/09/2014
Reported:	04/16/2014	Sampling Type:	Soil
Project Name:	TURNER B #81	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Celey D. Keene
Project Location:	MALJAMAR, NM		

# Sample ID: BS 2 @ 3' (H401114-02)

BTEX 8021B	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/15/2014	ND	2.25	113	2.00	9.92	
Toluene*	<0.050	0.050	04/15/2014	ND	2.13	106	2.00	10.0	
Ethylbenzene*	<0.050	0.050	04/15/2014	ND	2.10	105	2.00	9.59	
Total Xylenes*	<0.150	0.150	04/15/2014	ND	6.11	102	6.00	9.41	
Total BTEX	<0.300	0.300	04/15/2014	ND					
Surrogate: 4-Bromofluorobenzene (PIL	116 %	6 89.4-12	6						
Chloride, SM4500CI-B	mg/	kg -	Analyze	d By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	48.0	16.0	04/16/2014	ND	400	100	400	0.00	
TPH 8015M	mg/	kg	Analyze	d By: ms					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	04/16/2014	ND	199	99.3	200	1.82	
DRO >C10-C28	<10.0	10.0	04/16/2014	ND	218	109	200	2.81	
Surrogate: 1-Chlorooctane	121 %	65.2-14	0						
Surrogate: 1-Chlorooctadecane	110 %	63.6-15	4						

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# *=Accredited Analyte

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Celeg Di Keine

Celey D. Keene, Lab Director/Quality Manager



LINN ENERGY BRIAN WALL RR1, BOX 24 B KINGFISHER OK, 73750 Fax To: (405) 375-6693

Received:	04/11/2014	Sampling Date:	04/09/2014
Reported:	04/16/2014	Sampling Type:	Soil
Project Name:	TURNER B #81	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Celey D. Keene
Project Location:	MALJAMAR, NM		

# Sample ID: BS 3 @ 3' (H401114-03)

BTEX 8021B	mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/15/2014	ND	2.25	113	2.00	9.92	
Toluene*	<0.050	0.050	04/15/2014	ND	2.13	106	2.00	10.0	
Ethylbenzene*	<0.050	0.050	04/15/2014	ND	2.10	105	2.00	9.59	
Total Xylenes*	<0.150	0.150	04/15/2014	ND	6.11	102	6.00	9.41	
Total BTEX	<0.300	0.300	04/15/2014	ND					
Surrogate: 4-Bromofluorobenzene (PIL	116 9	% 89.4-12	6						
Chloride, SM4500Cl-B	mg/kg		Analyzed By: AP						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	464	16.0	04/16/2014	ND	400	100	400	0.00	
TPH 8015M	mg/kg		Analyzed By: ms						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	04/16/2014	ND	199	99.3	200	1.82	
DRO >C10-C28	<10.0	10.0	04/16/2014	ND	218	109	200	2.81	
Surrogate: 1-Chlorooctane	120 \$	65.2-14	0						
Surrogate: 1-Chlorooctadecane	109 \$	63.6-15	4						

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Celey Di Keine

Celey D. Keene, Lab Director/Quality Manager



# **Notes and Definitions**

- ND Analyte NOT DETECTED at or above the reporting limit
- RPD Relative Percent Difference
- ** Samples not received at proper temperature of 6°C or below.
- *** Insufficient time to reach temperature.
- Chloride by SM4500CI-B does not require samples be received at or below 6°C Samples reported on an as received basis (wet) unless otherwise noted on report

#### Cardinal Laboratories

### *=Accredited Analyte

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Celey D. Keine

Celey D. Keene, Lab Director/Quality Manager



## CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

#### 101 East Marland, Hobbs, NM 88240 (575) 393-2326 FAX (575) 393-2476

Company Name	" Linn Energy						<b>B/</b> /	LL TO						ANAL	YSIS	RE	QUE	ST		
Project Manage	" Linn Energy " Brian Wall				Ρ.(	D. #:													T	
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FOR LAB USE ONLY				MATRIX	T	PRESE	RV.	SAMPLIN	G			ļ								
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PLEASE NOTE: Liability and Damages. Cardinal's liability and client's erolusive remedy for any claim arising whether based in contract or fort, shall be limited to the amount paid by the client for the analyses. All claims including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing this received by Cardinal within 30 days after completion of the applicable service. In no event shall Cardinal be table for incidential or consequential damages, including without limitation, business interruptions, loss of use, or loss of profits incurred by client, it's subsidiaries and the service.

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Page 6 of 6

+ Cardinal cannot accent verbal changes. Please fax written changes to (575) 393-2326



April 21, 2014

**BRIAN WALL** 

LINN ENERGY

RR1, BOX 24 B

KINGFISHER, OK 73750

RE: TURNER B #81

Enclosed are the results of analyses for samples received by the laboratory on 04/11/14 14:47.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-13-5. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/ga/lab_accred_certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celeg D. Keine

Celey D. Keene Lab Director/Quality Manager



LINN ENERGY BRIAN WALL RR1, BOX 24 B KINGFISHER OK, 73750 Fax To: (405) 375-6693

Received:	04/11/2014	Sampling Date:	04/09/2014
Reported:	04/21/2014	Sampling Type:	Soil
Project Name:	TURNER B #81	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Celey D. Keene
Project Location:	MALJAMAR, NM		

#### Sample ID: SW 1 @ 1' (H401115-01)

BTEX 8021B	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/16/2014	ND	2.54	127	2.00	0.0570	
Toluene*	<0.050	0.050	04/16/2014	ND	2.42	121	2.00	0.392	
Ethylbenzene*	<0.050	0.050	04/16/2014	ND	2.39	120	2.00	0.684	
Total Xylenes*	<0.150	0.150	04/16/2014	ND	6.93	115	6.00	1.27	
Total BTEX	<0.300	0.300	04/16/2014	ND					

Surrogate: 4-Bromofluorobenzene (PIL 118 % 89.4-126

Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	16.0	16.0	04/16/2014	NÐ	400	100	400	0.00	
TPH 8015M	mg,	/kg	Analyze	d By: ms					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	04/16/2014	ND	199	99.3	200	1.82	
DRO >C10-C28	<10.0	10.0	04/16/2014	ND	218	109	200	2.81	
Surrogate: 1-Chlorooctane	119	% 65.2-14	0						
Surrogate: 1-Chlorooctadecane	108	% 63.6-15	4						

#### **Cardinal Laboratories**

*=Accredited Analyte

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Celey D. Kune

Celey D. Keene, Lab Director/Quality Manager



LINN ENERGY BRIAN WALL RR1, BOX 24 B KINGFISHER OK, 73750 Fax To: (405) 375-6693

Received:	04/11/2014	Sampling Date:	04/09/2014
Reported:	04/21/2014	Sampling Type:	Soil
Project Name:	TURNER B #81	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Celey D. Keene
Project Location:	MALJAMAR, NM		

#### Sample ID: SW 2 @ 1' (H401115-02)

BTEX 8021B	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/16/2014	ND	2.54	127	2.00	0.0570	
Toluene*	<0.050	0.050	04/16/2014	ND	2.42	121	2.00	0.392	
Ethylbenzene*	<0.050	0.050	04/16/2014	ND	2.39	120	2.00	0.684	
Total Xylenes*	<0.150	0.150	04/16/2014	ND	6.93	115	6.00	1.27	
Total BTEX	<0.300	0.300	04/16/2014	ND					
Surrogate: 4-Bromofluorobenzene (PIL	1169	% 89.4-12	6						
Chloride, SM4500Cl-B	mg/	kg	Analyze	d By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	96.0	16.0	04/16/2014	ND	400	100	400	0.00	
TPH 8015M	mg/	kg	Analyze	d By: ms					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	04/16/2014	ND	199	99.3	200	1.82	
DRO >C10-C28	21.0	10.0	04/16/2014	ND	218	109	200	2.81	
Surrogate: 1-Chlorooctane	121 9	65.2-14	0						
Surrogate: 1-Chlorooctadecane	110 9	63.6-15	4						

#### **Cardinal Laboratories**

#### *=Accredited Analyte

PEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whistoever shall be demed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidential or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claims beaded upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced excerts in full with writen approval of Cardinal toratories.

Celey & Keine

Celey D. Keene, Lab Director/Quality Manager



LINN ENERGY BRIAN WALL RR1, BOX 24 B KINGFISHER OK, 73750 Fax To: (405) 375-6693

Received:	04/11/2014	Sampling Date:	04/09/2014
Reported:	04/21/2014	Sampling Type:	Soil
Project Name:	TURNER B #81	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Celey D. Keene
Project Location:	MALJAMAR, NM		

#### Sample ID: SW 3 @ 1' (H401115-03)

BTEX 8021B	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/16/2014	ND	2.54	127	2.00	0.0570	
Toluene*	<0.050	0.050	04/16/2014	ND	2.42	121	2.00	0.392	
Ethylbenzene*	<0.050	0.050	04/16/2014	ND	2.39	120	2.00	0.684	
Total Xylenes*	<0.150	0.150	04/16/2014	ND	6.93	115	6.00	1.27	
Total BTEX	<0.300	0.300	04/16/2014	ND					
Surrogate: 4-Bromofluorobenzene (PIL	116 %	6 89.4-12	6						
Chloride, SM4500Cl-B	mg/	kg	Analyze	d By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	48.0	16.0	04/16/2014	ND	400	100	400	0.00	
TPH 8015M	mg/	kg	Analyze	d By: ms					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	04/16/2014	ND	199	99.3	200	1.82	
DRO >C10-C28	<10.0	10.0	04/16/2014	ND	218	109	200	2.81	
Surrogate: 1-Chlorooctane	113 %	65.2-14	0						
Surrogate: 1-Chlorooctadecane	102 %	63.6-15	4						

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*=Accredited Analyte

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Celey D. Kune

Celey D. Keene, Lab Director/Quality Manager



LINN ENERGY BRIAN WALL RR1, BOX 24 B KINGFISHER OK, 73750 Fax To: (405) 375-6693

Received:	04/11/2014	Sampling Date:	04/09/2014
Reported:	04/21/2014	Sampling Type:	Soil
Project Name:	TURNER B #81	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Celey D. Keene
Project Location:	MALJAMAR, NM		

#### Sample ID: SW 4 @ 1' (H401115-04)

BTEX 8021B	mg/ł	(g	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/16/2014	ND	2.54	127	2.00	0.0570	
Toluene*	<0.050	0.050	04/16/2014	ND	2.42	121	2.00	0.392	
Ethylbenzene*	<0.050	0.050	04/16/2014	ND	2.39	120	2.00	0.684	
Total Xylenes*	<0.150	0.150	04/16/2014	ND	6.93	115	6.00	1.27	
Total BTEX	<0.300	0.300	04/16/2014	ND					
Surrogate: 4-Bromofluorobenzene (PIL	116 %	5 89.4-12	6						
Chloride, SM4500Cl-B	mg/l	(g	Analyze	d By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	48.0	16.0	04/16/2014	ND	400	100	400	0.00	
ТРН 8015М	mg/l	(g	Analyze	d By: ms					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	04/16/2014	ND	199	99.3	200	1.82	
DRO >C10-C28	<10.0	10.0	04/16/2014	ND	218	109	200	2.81	
Surrogate: 1-Chlorooctane	118 %	65.2-14	0						
Surrogate: 1-Chlorooctadecane	110 %	63.6-15	4						

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Celey D. Kune

Celey D. Keene, Lab Director/Quality Manager



LINN ENERGY BRIAN WALL RR1, BOX 24 B KINGFISHER OK, 73750 Fax To: (405) 375-6693

Received:	04/11/2014	Sampling Date:	04/09/2014
Reported:	04/21/2014	Sampling Type:	Soil
Project Name:	TURNER B #81	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Celey D. Keene
Project Location:	MALJAMAR, NM		

#### Sample ID: SW 5 @ 1' (H401115-05)

BTEX 8021B	mg/	kg	Analyze	d By: CK					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/17/2014	ND	2.68	134	2.00	12.6	
Toluene*	<0.050	0.050	04/17/2014	ND	2.55	127	2.00	13.1	
Ethylbenzene*	<0.050	0.050	04/17/2014	ND	2.53	126	2.00	14.0	
Total Xylenes*	<0.150	0.150	04/17/2014	ND	7.29	122	6.00	13.9	
Total BTEX	<0.300	0.300	04/17/2014	ND					
Surrogate: 4-Bromofluorobenzene (PIL	119 %	6 89.4-12	6						
Chloride, SM4500CI-B	mg/	kg	Analyze	d By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	240	16.0	04/16/2014	ND	400	100	400	3.92	
TPH 8015M	mg/	kg	Analyze	d By: ms					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	04/16/2014	ND	199	99.3	200	1.82	
DRO >C10-C28	<10.0	10.0	04/16/2014	ND	218	109	200	2.81	
Surrogate: 1-Chlorooctane	110 %	65.2-14	0						
Surrogate: 1-Chlorooctadecane	99.9	63.6-15	4						

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*=Accredited Analyte

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Celey Di Kune

Celey D. Keene, Lab Director/Quality Manager



LINN ENERGY BRIAN WALL RR1, BOX 24 B KINGFISHER OK, 73750 Fax To: (405) 375-6693

Received:	04/11/2014	Sampling Date:	04/09/2014
Reported:	04/21/2014	Sampling Type:	Soil
Project Name:	TÜRNER B #81	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Celey D. Keene
Project Location:	MALJAMAR, NM		

#### Sample ID: SW 6 @ 1' (H401115-06)

BTEX 8021B	mg/	kg	Analyze	d By: CK					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/17/2014	ND	2.68	134	2.00	12.6	
Toluene*	<0.050	0.050	04/17/2014	ND	2.55	127	2.00	13.1	
Ethylbenzene*	<0.050	0.050	04/17/2014	ND	2.53	126	2.00	14.0	
Total Xylenes*	<0.150	0.150	04/17/2014	ND	7.29	122	6.00	13.9	
Total BTEX	<0.300	0.300	04/17/2014	ND					
Surrogate: 4-Bromofluorobenzene (PIL	119 9	89.4-12	6						
Chloride, SM4500Cl-B	mg/	kg	Analyze	d By: AP		<u>.</u>			
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	448	16.0	04/16/2014	ND	400	100	400	3.92	
TPH 8015M	mg/	kg	Analyze	d By: ms					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	04/16/2014	ND	199	99.3	200	1.82	
DRO >C10-C28	<10.0	10.0	04/16/2014	ND	218	109	200	2.81	
Surrogate: 1-Chlorooctane	113 9	65.2-14	0						
Surrogate: 1-Chlorooctadecane	106 9	63.6-15	4						

#### **Cardinal Laboratories**

*=Accredited Analyte

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Celey Di Keine

Celey D. Keene, Lab Director/Quality Manager



## CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

#### 101 East Marland, Hobbs, NM 88240

(575) 393-2326 FAX (575) 393-2476

Company Name	Linn Energy	BILL TO ANALYSIS REQUEST																				
Project Manage	Brian Wall					[	P.0	. #:				]	Ι									
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Project Location	1: Turner B 81 5W	Sa	nek	<u>~</u>			Pho	one #	ł:													
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† Cardinal cannot accept verba	al changes. Please fax written changes to (575) 393-2326	

Page 10 of 10

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# Appendix V

## CORRESPONDENCE

Diversified Field Service, Inc. 3412 N. Dal Paso Hobbs, NM 88240 (575) 964-8394

## Natalie Gladden

From:Burton, Michael <mburton@blm.gov>Sent:Monday, March 31, 2014 3:23 PMTo:Natalie GladdenSubject:Re: Linn Energy Turner B #81

Natalie, This plan is approved. Thanks

*Mike Burton BLM-CFO Environmental Protection Specialist 575-234-2226 office 575-361-3574 cell <u>mburton@blm.gov</u>* 

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On Mon, Mar 31, 2014 at 9:10 AM, Natalie Gladden <<u>ngladden@diversifiedfsi.com</u>> wrote:

Mr. Bratcher and Mr. Burton,

Please find the Remediation Work Plan for the Linn Energy Turner B #81 site. Please review, and concur if approved.

Thanks and have a great week!

Natalie Gladden

**ENVIRONMENTAL DIRECTOR** 

DFSI ENVIRONMENTAL SERVICES

CELL: 575-602-1786

#### OFFICE: 575-964-8394

ί.

FAX: 575-964-8396

#### EMAIL: ngladden@diversifiedfsi.com

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## **Diversified Field Service**, Inc.

1

Environmental Department 3412 N. Dal Paso Hobbs, NM 88240 Phone: (575)964-8394 Fax: (575)964-8396

Mike Bratcher NMOCD Environmental Specialist 811 S First St. Artesia, NM 882210

## RE: Linn Energy Turner B #81 – Work Remediation Plan

UL/J, Section 29, T17S R31E API No. 30-015-26389

Mr. Bratcher

Linn Energy (Linn) has retained Diversified Field Service, Inc. (DFSI) to address environmental issues for the site detailed herein.

The site is located northwest of Maljamar NM, in Eddy County. The site resulted from a flow line leak due to corrosion of fittings around the well head. The line rupture released fluids approximately 400 ft. east of location impacting a small area about 30 ft. long by 1 ft. wide. This was a non-reportable incident that occurred on August 23, 2012. Therefore, no C-141 was formally filed with the NMOCD.

### **Proposed Site Activities**

DFSI personnel scraped and cleaned the site area. Impacted soils will be removed to an NMOCD approved disposal facility. All soil samples were submitted to a commercial laboratory for analyses. There were five sample points, and all all sample points returned acceptable levels at 1ft. to 2ft. bgs., with the exception of SP1. The lab confirmed a reduction in Chloride analyses to below 304 mg/kg at SP2 thru SP5. SP2 thru SP5 would be excavated from 1ft. bgs. to 1.5 ft. bgs. respectively and backfilled. SP1 was delineated to 20ft. bgs., and indicated a steady decrease in Chlorides. Due to the location of SP1, which is at the wellhead, DFS1 is proposing to excavate this area to 4ft. bgs. and backfill. SP4 and SP5 were in pasture area. This area will be re-seeded and restored to its natural state according to BLM guidelines.

### Conclusion

Upon completion of remediation activities in accordance with NMOCD and BLM requirements, DFSI will submit a request to close the regulatory file for the site.

Please contact me with any questions and/or concerns. Thank you.

## **Diversified Field Service, Inc.**

Environmental Department 3412 N. Dal Paso Hobbs, NM 88240 Phone: (575)964-8394

Fax: (575)964-8396

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Sincerely,

laddu

Natalie Gladden Environmental Consultant Diversified Field Service, Inc. 315 S. Leech Hobbs, NM 88240 Office: (575)397-6437 Mobile: (575)602-1786 Fax: (575)393-2981

Attachments: Site Diagram Site Photographs Initial Form C-141 Labs

cc Mike Bratcher BLM

## Appendix VI

## FINAL FORM C-141

Diversified Field Service, Inc. 3412 N. Dal Paso Hobbs, NM 88240 (575) 964-8394

Form C-141 Revised August 8, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

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			Rele	ease Notific	ation	and Co	orrective A	ction							
						OPERAT	ГOR		🗌 Initia	al Report	Final Report				
Name of Co	mpany:	Linn Operat	ing, Inc.		(	Contact: Brian Wall									
Address: 21	30 W. Ber	nder Hobbs,	NM 8824	10	-	Telephone No. 575-738-1739									
Facility Nar	ne: Turner	<b>· B</b> #81			]	Facility Typ	e: Oil Productio	on							
Surface Ow	ner Feder	ral		Mineral C	)wner F	ederal			API No	. 30-015-20	6389				
				LOCA	TION	N OF REI	LEASE								
Unit Letter J	Section 29	Township 17S	Range 31E	Feet from the 2545		South Line	Feet from the 2615	East/W East	est Line	County Ed	ldy				
			Lati	tude 32.805308 NAT		2 Longitude		72312							
Type of Rele	ase: Oil			`````````````````````````````````	ence		Release .5bbls/.5	bbls	Volume F	Recovered 0					
Source of Re		line				Date and F 08/23/2012	lour of Occurrenc 2 12:15 pm	e l	Date and 12:20pm	Hour of Dis	covery 08/23/12				
Was Immedia	ate Notice (	Given?				If YES, To		ł							
		$\boxtimes$	Yes 🗌	No 🗌 Not Re	equired	BLM Terry	Gregston, Mike	Bratcher	NMOCD						
By Whom? J	loe Hernand	dez				Date and F	Iour: 12/23/12 12:	:20 PM							
Was a Water						If YES, Vo	lume Impacting t	he Water	rcourse.						
			Yes 🛛	No											
If a Watercou NA	irse was Im	pacted, Descr	ibe Fully.'	k		A	ISJTRA DO								
						ł	7102 <b>9</b> 10 X	AM							

Describe Cause of Problem and Remedial Action Taken.* 1/2 inch nipple between the valve and elbow on the flow line was leaking die to corrosion on the fittings that leaked around the well head. The fittings were replace.

Describe Area Affected and Cleanup Action Taken.*

The spill traversed approximately 15 ft. Northwest of the location, impacting an area of 30 feet long by 1ft wide. Linn energy retained DFSI for the remediation of this site. All impacted soil was removed to an NMOCD approved facility. The impacted pasture area was remediated and re-seeded according to BLM guidelines.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

	OIL CONSERVATION DIVISION									
Signature:										
Printed Name: Brian Wall	Approved by Environmental Specialist:									
Title: Construction Foreman II	Approval Date:	Expiration Date:								
E-mail Address: bwall@linnenergy.com	Conditions of Approval:	Attached								
Date: 04/28/2014 Phone: 806-367-0645										

* Attach Additional Sheets If Necessary