	District II Energy Minerals 1301 W. Grand Avenue, Artesia, NM 88210 Oil Conset District III 000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 South	New Mexico RECEIVED and Natural Resources MAR 0 5 2014 rvation Division h St. Francis DAMOCD ARTESIA e, NM 87505	
Release Notification and Corrective Action			
		OPERATORInitial ReportFinal ReportContactPat Ellis	
	Name of CompanyCOG Operating LLCAddress600 West Illinois Avenue, Midland, TX 79701	Contact Pat Ellis Telephone No. (432) 230-0077	
6 7 00	Facility Name Loco Hills Water System	Facility Type 6" Main Line	
	Surface Owner: Federal Mineral Owner	Lease No. (API#)30-015-30032	
		Western Federal #1 Closest Well	
	LOCATIO	N OF RELEASE	
	Unit Letter Section Township Range Feet from the North H 30 17S 29E	/South Line Feet from the East/West Line County	
,	H 30 175 29E	Eddy	
Ì	Latitude N32 48.514° Longitude W104. 06.509°		
NATURE OF RELEASE			
1.	Type of Release: Produced Water / Skim Oil	Volume of Release 275 bbls Volume Recovered 260 bbls	
L	Source of Release: 6" Main Line	Date and Hour of OccurrenceDate and Hour of Discovery6/22/20126/22/201210:30 a.m.	
(জন্ম)	Was Immediate Notice Given?	If YES, To Whom?	
	Yes 🗌 No 🗌 Not Required	Mike Batcher-OCD Jim Amos-BLM	
للتشارية		Terry Gregston-BLM	
	By Whom? Michelle Mullins Was a Watercourse Reached?	Date and Hour 6/22/2012 4:43 p.m.	
	$\square \text{ Yes } \boxtimes \text{ No}$	If YES, Volume Impacting the Watercourse. N/A	
PR.	If a Watercourse was Impacted, Describe Fully.*	<u>`````````````````````````````````````</u>	
17	Describe Cause of Problem and Remedial Action Taken.*		
	A weld failed at the 4" poly swedge on the 6" main line causing a release of fluids. The swedge has been repaired and the line has been returned to service.		
Describe Area Affected and Cleanup Action Taken.*			
	Tetra Tech personnel inspected the site and collected samples to define the spill extents. Soil that exceeded the RRAL was removed and hauled away for proper disposal. The site was then brought up to surface grade with clean backfill material. Tetra Tech prepared a closure report and submitted it to NMOCD for review.		
St. or Sures	I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and		
B	regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability		
E-same	should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		
3	(h f)	OIL CONSERVATION DIVISION	
	Signature:		
	Printed Name: Ike Tavarez (agent for COG)	approved by District Supervisor:	
		pproval Date: 5/20/14 Expiration Date: NA	
	E-mail Address: Ike Tavarez@tetratech.com	onditions of Approval:	
11	- 15/	Attached	
! [*	Date: Additional Sheets If Necessary		
ı.	T	ZRP-1211	