District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

## HOBBS OCD

Form C-141 Revised October 10, 2003

Submit P Copy to appropriate District Office in accordance with 19.15.29 NMAC

## RECEIVED

Release Notification and Corrective Action		
	OPERATOR	
Name of Company: Linn Operating	Contact: Brian Wall	<u> </u>
Address: 2130 W. Bender Hobbs, NM 88240 Facility Name: Lea LL State TRANSFER LINE	Telephone No.: 575-738-1739 Facility Type: Transfer Line	
	Tuerney Type. Transfer Bine	LADING TARREST
Surface Owner: State Mineral Owner: API No.: na 30-025-27 443		
LOCATION OF RELEASE		
Unit Letter Section Township Range Section the North A 30 17S 32E Feet from the North	n/South Line   Feet from the   Eas	tt/West Line   County   Lea
Latitude: Longitude:		
NATURE OF RELEASE		
Type of Release: Produced Water Source of Release: Poly pipeline	Volume of Release: 5 bbls  Date and Hour of Occurrence:	Volume Recovered: 0  Date and Hour of Discovery:
Source of Release. Poly piperine	06/03/2014	06/03/2014 1:00pm
Was Immediate Notice Given?    If YES, To Whom?   If YES, To Whom?   Jennifer Van Curen-BLM / Tomas Oberding-NM OCD		
By Whom? Theresa McCracken	Date and Hour 06/04/2014 9:12am	
Was a Watercourse Reached?	If YES, Volume Impacting the Watercourse.	
☐ Yes ☒ No		
If a Watercourse was Impacted, Describe Fully.*:  Depth to 9 450 >100'		
Describe Cause of Problem and Remedial Action Taken.*: I received a phone call from a Conoco Phillips pumper at about 1:00pm and he told me that I had a flowline leak at his water station where I send the produced water from the Lea LL battery. So I drove to the Lea LL Battery to turn off the pump and shut the valve to the line and the water tank.		
Describe Area Affected and Cleanup Action Taken.*: Drove to the leak area and I found the leak area at was about 10 foot by 15 foot wide. We had about 1 barrel of produced water on the ground and lost about maybe 4 barrels. Called Unique roustabout to come and fix the leak. The cause of the leak was the line had a hole on the side of it like if someone punctured the line while digging.		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		
OIL CO		RVATION DIVISION
Signature: State		
Printed Name: Brian Wall	Approved by District Supervisor	Specialisa
Title: Construction Foreman II	Approval Date: 6-4-14	Expiration Date: 7-30-14
E-mail Address: bwall@linnenergy.com	Conditions of Approval: Size Som	Attached
Date: 06/04/2014 Phone: 806-367-0645  Attach Additional Shoets of Necessary		
Attach Additional Sheets If Necessary	the aren # sper NAOCD Submit Fire! C-141 by	guides of rid 269324
	Submit Final C-141 by	7-30-14.
	,	JUN @ 4 2014