Bratcher, Mike, EMNRD

From:

Burton, Michael <mburton@blm.gov>

Sent:

Thursday, January 16, 2014 7:06 AM

To:

Amy Ruth

Cc:

Bratcher, Mike, EMNRD

Subject:

Re: Linn Energy Turner B #7 - BLM Event #11NU108TG

Amy,

Your plan is approved. As for the C-141, we never received one.

Mike Burton
BLM-CFO
Environmental Protection Specialist
575-234-2226 office

575-361-3574 cell

mburton@blm.gov

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On Wed, Jan 15, 2014 at 4:54 PM, Amy Ruth < aruth@diversifiedfsi.com > wrote:

Thanks a bunch, Mike! I'll get on it and create a form C-141...

From: Bratcher, Mike, EMNRD [mailto:mike.bratcher@state.nm.us]

Sent: Wednesday, January 15, 2014 4:26 PM

To: Amy Ruth

Cc: Wall, Fred; Michael Patterson; Burton, Michael

Subject: RE: Linn Energy Turner B #7 - BLM Event #11NU108TG

And, more importantly, OCD concurs with BLM approval of this remediation proposal.

Mike Bratcher

NMOCD District 2

811 S. First Street

Artesia, NM 88210

O: 575-748-1283 X108

C: 575-626-0857

F: 575-748-9720

From: Bratcher, Mike, EMNRD

Sent: Wednesday, January 15, 2014 4:24 PM

To: 'Amy Ruth'

Cc: Wall, Fred; Michael Patterson; Burton, Michael

Subject: RE: Linn Energy Turner B #7 - BLM Event #11NU108TG

Amy,

I don't have any record of having received a C-141 for this one. Terry Gregston used to copy me when she sent out the release diagram maps, but I don't have record of having received that either. If Linn doesn't have a C-141 for it, I suppose one could be created or Mr. Burton may have one in their files. ? – Mike

From: Amy Ruth [mailto:aruth@diversifiedfsi.com] Sent: Wednesday, January 15, 2014 1:20 PM

To: Bratcher, Mike, EMNRD

Cc: Wall, Fred; Michael Patterson; Burton, Michael

Subject: Linn Energy Turner B #7 - BLM Event #11NU108TG

Hi Mike,

A BLM report was filed on this leak though we have not been able to locate a form C-141. A line was hit during the removal of a stockpile that was sitting on the surface at the northwest corner of a new well pad and 10 bbls produced water were reported released, affecting a small area of pasture (2 bbls were recovered).

I have attached a site diagram with sample data, photos, a groundwater search, the BLM's undesirable event report for your reference, and lab reports for your reference.

The area surrounding SP1 was more heavily affected than the rest and we found that chloride dropped at 10 feet. SP2 chloride dropped at 2 feet. Groundwater in the area is 236+ if it's there at all. We propose to excavate the area of SP1 to 4 ft and install a liner, excavate the area of SP2 to 2 ft, backfill the excavation with clean topsoil, and contour the site.

Please review at your convenience and call me with any questions/concerns. Thank you!

(Mike Burton BLM has approved this proposal as written)

Respectfully,

Amy C. Ruth

Environmental Director

Diversified Field Services, Inc.

3412 N. Dal Paso

Hobbs, NM 88240

Office: (575)964-8394

Mobile: (575)390-5454

Fax: (575)964-8396

"Nothing will work unless you do." -Maya Angelou

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Bratcher, Mike, EMNRD

From:

Bratcher, Mike, EMNRD

Sent:

Wednesday, January 15, 2014 4:26 PM

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Cc:

'Wall, Fred'; 'Michael Patterson'; 'Burton, Michael'

Subject:

RE: Linn Energy Turner B #7 - BLM Event #11NU108TG

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Mike Bratcher NMOCD District 2 811 S. First Street Artesia, NM 88210

O: 575-748-1283 X108 C: 575-626-0857

F: 575-748-9720

From: Bratcher, Mike, EMNRD

Sent: Wednesday, January 15, 2014 4:24 PM

To: 'Amv.Ruth'

Cc: Wall, Fred; Michael Patterson; Burton, Michael

Subject: RE: Linn Energy Turner B #7 - BLM Event #11NU108TG

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Sent: Wednesday, January 15, 2014 1:20 PM

To: Bratcher, Mike, EMNRD

Cc: Wall, Fred; Michael Patterson; Burton, Michael

Subject: Linn Energy Turner B #7 - BLM Event #11NU108TG

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Amy C. Ruth

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Office: (575)964-8394

Mobile: (575)390-5454 Fax: (575)964-8396

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From: Amy Ruth <aruth@diversifiedfsi.com>

Sent: Wednesday, January 15, 2014 1:20 PM

To: Bratcher, Mike, EMNRD

Cc: Wall, Fred; Michael Patterson; Burton, Michael
Subject: Linn Energy Turner B #7 - BLM Event #11NU108TG

Attachments: Linn Energy Turner B #7 - Site Diagram w Sample Data.pdf; Linn Energy Turner B #7

Photo Page.pdf; Linn Energy Turner B #7 Groundwater Search.pdf; BLM Information

11NU108TG.pdf; H302656 LINN.pdf; H302739 LINN.pdf

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Respectfully,

Amy C. Ruth

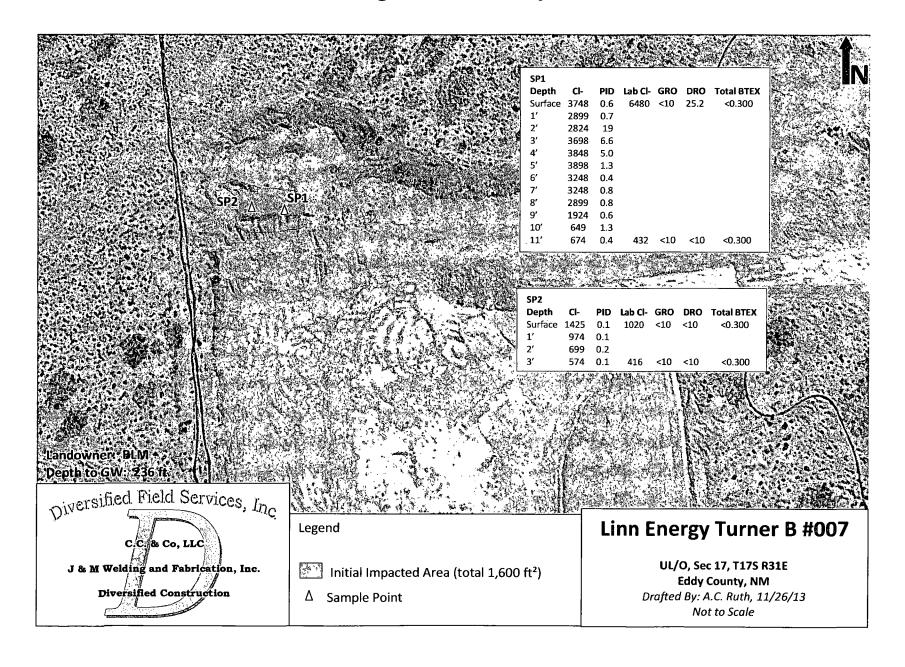
Environmental Director Diversified Field Services, Inc. 3412 N. Dal Paso Hobbs, NM 88240

Office: (575)964-8394 Mobile: (575)390-5454 Fax: (575)964-8396

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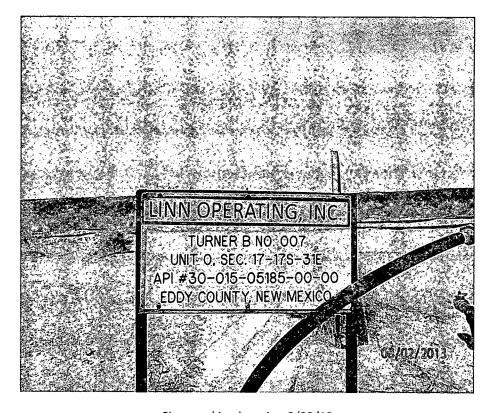
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Site Diagram with Sample Data

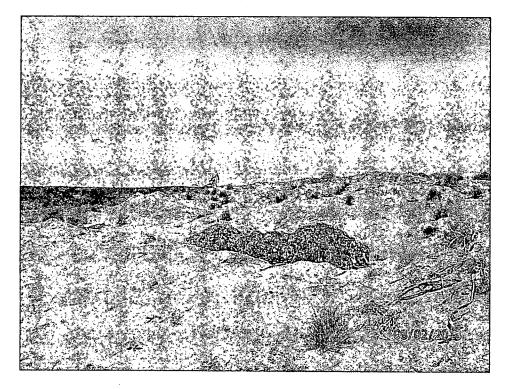


Linn Energy Turner B #07

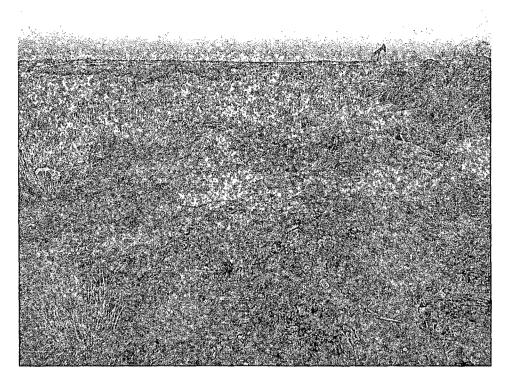
Unit Letter O, Section 17, T17S R31E



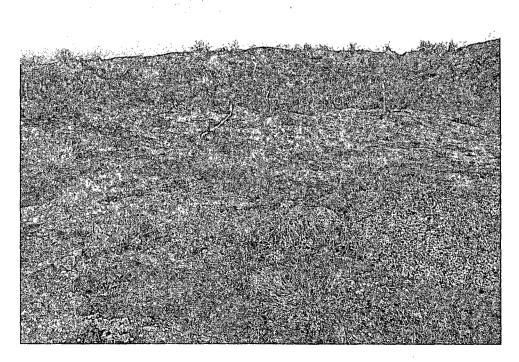
Sign marking location 8/02/13



Spill location NW of lease road 08/02/13



Sample point 9/6/12



Markers indicating sample points of stockpiled soil 9/6/12

GROUND WATER SEARCH

Linn Energy Turner B #7

U	L: <u>0</u>	Sec:		17S R	:31E
Groundy	vater Depth:		236	ft. averag	ed
⇒ = NM Office of the second contract⇒ = U.S. Geologica⇒ = Site Location					Date: 12/18/13 By: Amy Ruth
	165	30E	288'e 314' _e 16S 31E 299	254' © 248' 0275 254' © 26' 16S 32E	, 215'
				©221	
	175	30E	17S 31E	®132' 17\$ 32E	
	185	30E © 44'	18S 31E	© 65' Ф430' 1.85 32E Ф60'	



No records found.

PLSS Search:

Township: 16S Range: 30E



(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a

water right file.)

(R=POD has been replaced, O=orphaned.

C=the file is closed)

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest) (NAD83 UTM in meters)

(In feet)

		POD Sub-			Q.		_		_	.,		•	Depth V	
POD Number	Code		County	64					_	Χ.	Υ	AAGII	Water C	olumn
L 03435		L	LE.		1	1	05	16S	31E	602954	3646955*			
L 03852	R	L	LE	2	2	2.	14	16S	31E	609126	3643913* 🍪	370	314	56
L 03852 POD4		L	LE	3	4	3	13	168	31E	609744	3642516* 🎲	333	299	34
L 03852 POD5		L	LE		3	2	13	168	31E	610238	3643427*	328	295	33
L 03852 X	R	L	LE	4	4	4	13	168	31E	610749	3642526*	333	299	34
L 03852 X2		L	LE	3	2	2	13	168	31E	610535	3643733* 🍏	330	287	43
L 04671		L	LE.	1	1	Ź	12	168	31E	610114	3645538*	340	288	52
L 10203		L	ΓĖ	4	4	3	14	168	31E	608334	3642495* 🍑	310		
L 10206		L	LE		2	2	23	16\$	31E	609045	3642204*	280		

Average Depth to Water: 297 feet

Minimum Depth: 287 feet

Maximum Depth: 314 feet

Record Count: 9

PLSS Search:

Township: 16S

Range 31E



Active & Inactive Points of Diversion

(with Ownership Information)

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and no longer serves this file, (quarters are 1=NW 2=NE 3=SW 4=SE)

C=the file is closed)

Code Grant

(quarters are smallest to largest) (NAD83 UTM in meters)

Source 6416 4 Sec Tws Rng Shallow 1 1 05 16S 31E

602954 3646955* 4

Sub

L PRO

WR File Nbr

L 03435

basin Use Diversion Owner

(acre it per annum)

0 LOWE DRILLING COMPANY

County POD Number

LE L 03435

Record Count: 1

POD Search:

POD Number: L 03435

Sorted by: File Number

*UTM location was derived from PLSS - see Help

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Page 1 of 1 12/18/13 2:31 PM



Active & Inactive Points of Diversion

(with Ownership Information)

(acre ft.per annum)

(R=POD has been replaced

and no longer serves this file. (quarters are 1=NW 2=NE 3=SW 4=SE)

WR File Nor	basin	Use	ı
L 03852	L	MUN	

Sub			
basin	Use	Diversion	Owner
L	MUN	375	CITY OF CARLSBAD

		C=the life is closed)	(quarters are smallest to largest) (NAD83 UTM in me											
				q	qq	l								
Count	y POD Number	Code Grant	Source	64	16 4	Sec	Tws	Rng	x	Y				
LE	L 03852	R.	Shallow	2	2 2	14	168	31E	609126	3643913* 👍				
LĖ	L 03852 POD4		Shallow	3	4 3	13	168	31E	609744	3642516*				
LE	L 03852 POD5	R	Shallow		3 2	13	16S	31E	610238	3643427*				
LE	L 03852 POD6				3-2	13	168	31E	610390.	3643476				
LE	L 03852 X	Ŗ	Shallow	4	4 4	13	1,68	31E	610749	3642526* 🧃				
LE	L 03852 X2		Shallow	3	2 2	13	165	31E	610535	3643733* 4				

Record Count: 6

POD Search:

POD Number: L 03852

Sorted by: File Number

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Page 1 of 1



Active & Inactive Points of Diversion

(with Ownership Information)

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C=the file is closed)

(quarters are smallest to largest) (NAD83 UTM in meters)

999

q

Source 6416 4 Sec Tws Rng

X Y

Sub

basin Use Diversion Owner

(acre ft per annum)

0 JOHN H. TRIGG

County POD Number LE L 04671

ber Code Grant

Shallow 1 1 2 12 16S 31E

610114 3645538* 🚅

Record Count: 1

WR File Nbr

L 04671

POD Search:

POD Number: L 04671

Sorted by: File Number

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12/18/13 2:32 PM

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(quarters are smallest to largest) (NAD83 UTM in meters)

(In feet)

, , , , , , , , , , , , , , , , , , ,	POD Sub-		0	Q	_				, , , , , , , , , , , , , , , , , , , ,		Donth	Donth	Water
POD Number	Code basin						Tws	Rng	х	Υ		•	Column
L 02381	L	LE .		3	1	13	168	32E	619086	3643515* 🦓	308	215	93
L 02434	L	LE				01	16S	32E	619661	3646531* 🍑	337		
L-02449	L	LE				01	16\$	32E	619661	3646531* 🦓	.330	265	65
L 02617	L	LE		4	4	02	16S	32E	618656	3645924* 🍑	322	270	52
L 027.52	L	LE		1	3	26	168	32E	617521	3639880* 🥡	324	280	44
L 02846	L	LE	4	2	4	11	165	32E	617956	3645413* 🍪	328	275	53
L 02954	L	LE		2	4	03	168	32E	617043	3646310*	120	65	55
L 02993	L	LE	3	3	2	15	16\$	32E	616572	3643391* 🍑	100		
L_03631	L	LE		1	2	02	168	32E	618240	3647126*	315	250	65
L 04930	L.	LE			1	23	16\$	32E	617698	3642092* 🥁	307	210	97
L 05494	L	LE				36	165	32E	619758	3638489* 🥡	303	200	103
<u>L 06557</u>	L	LE		1	4	21	16\$	32E	615089	3641466*	295	210.	85-
<u>L 06807</u>	L	LE	1	4	4	09	168	32E	615356	3644383* 🥡	290	248	42
L 07823	L	LE	2	2	2	16	16S	32E	615561	3643981*	269	247	22
L 08084	L	LE.	1	1	1	16	16S	32E	614157	3643970*	317	260	57
L 08084 POD4	L	LE			2	26	165	32E	618522	3640492*	303	233	70
L 08084 POD5	L	LE	4	1	4	26	168	32E	618425	3639788* 🎳	296	165	131
L:08084 S3	L	LE			2	26	168	32E	618522	3640492* 🌍	305	205	100
L 08241	L	LE		4	4	02	168	32E	618656	3645924* 🍑	316		
<u>L 10204</u>	L	LE	4	2	2	04	168	32E	615524	3646993*	319		
L 10205	L	LE		4	1	80	168	32E	613038	3645066*	330		
L 11189	L	LE	1	1	4	04	165	32E	614932	3646391	350		

^{*}UTM location was derived from PLSS - see Help



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(with Ownership Information)

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(quarters are smallest to largest) (NAD83 UTM in meters)

Source 6416 4 Sec Tws Rng

WR File Nbr L 02381

basin Use Diversion Owner

(acre ft per annum)

0 GULF REFINING COMPANY

County POD Number LE L.02381

Code Grant

Shallow 3 1 13 16S 32E

619086 3643515* 4

Record Count: 1

POD Search:

POD Number: L 02381

Sub

PRO

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Sub

basin Use Diversion Owner

(acre fi per annum)

PRO

County POD Number

Code Grant

Source 6416 4 Sec Tws Rng

WR File Nbr L 02449

0 PLYMOUTH OIL COMPANY

LE L 02449

Shallow

01 16S-32E

619661 3646531* 4

Record Count: 1

POD Search:

POD Number: L 02449

Sorted by: File Number

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(quarters are smallest to targest) (NAD83 UTM in meters)

Source 6416 4 Sec Tws Rng

Code Grant

4 4 02 16S 32E

618656 3645924*

Sub

basin Use Diversion Owner

L PRO

(acre ft per annum)

0 GULF OIL CORPORATION

County POD Number LE L 02617

Record Count: 1

POD Search:

WR File Nor

L 02617

POD Number: L 02617

Sorted by: File Number

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(quarters are smallest to largest) (NAD83 UTM in meters)

qqq

Source 6416 4 Sec Tws Rng

WR File Nbr L 02752

Sub basin Use Diversion Owner

DOL

(acre ft per annum)

3 W W WILLIAMS

County POD Number LE L 02752

Code Grant

Shallow 1 3 26 16S 32E 617521 3639880* 4

Record Count: 1

POD Search:

POD Number: L 02752

Sorted by: File Number

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(quarters are smallest to largest). (NAD83 UTM in meters)

Source 6416 4 Sec Tws Rng

WR File Nor

L 02846

Sub

basin Use Diversion Owner

PRO

(acre ft per annum)

0 CONTINENTAL OIL COMPANY

County POD Number LE L 02846

Code Grant

Shallow 4 2 1 11 16S 32E

617956 3645413*

Record Count: 1

POD Search:

POD Number: L 02846

Sorted by: File Number

*UTM location was derived from PLSS - see Help

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Active & Inactive Points of Diversion

(with Ownership Information)

(acre ft per annum)

CO

(R=POD has been replaced

and no longer serves this file, (quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest) (NAD83 UTM in meters)

Source 6416 4 Sec Tws Rng

WR File Nbr L 02954

basin Use Diversion Owner PRO 0 SCHOENFELD-HUNTER-KITCH DRG **County POD Number** LE L 02954

Code Grant

C=the file is closed)

Shallow 2 4 03 16S 32E

617043 3646310* 4

Record Count: 1

POD Search:

POD Number: L 02954

Sub

Sorted by: File Number

*UTM location was derived from PLSS - see Help

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(with Ownership Information)

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(quarters are smallest to largest) (NAD83 UTM in meters)

PPP

Code Grant

Source 6416-4 Sec Tws Rng

C=the file is closed)

WR File Nbr L 03631

basin Use Diversion Owner

(acre ft per annum)

0 MAGNOLIA PETROLEUM COMPANY

County POD Number LE L 03631

Shallow 1 2 02 16S 32E

618240 3647126*

Record Count: 1

POD Search:

POD Number: L 03631

Sub

Sorted by: File Number

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(R=POD has been replaced

and no longer serves this file. (quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest) (NAD83 UTM in meters)

Sub

basin Use Diversion Owner

County POD Number

Code Grant

C=the file is closed)

qqq

Source 6416 4 Sec Tws Rng

L 04930

WR File Nbr

STK 3 JULIA WILLIAMS

LE L 04930

1 23 16S 32E

617698 3642092* 4

Record Count: 1

POD Search:

POD Number: L 04930

Sorted by: File Number

*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completenreliability, usability, or suitability for any particular purpose of the data.



Active & Inactive Points of Diversion

(with Ownership Information)

(R=POD has been replaced

and no longer serves this file, (quarters are 1=NW 2=NE 3=SW 4=SE)

C=the file is closed)

(quarters are smallest to largest) (NAD83 UTM in meters)

Source 6416 4 Sec Tws Rng

WR File Nbr

Sub basin Use Diversion Owner

(acre ft per annum)

County POD Number

Code Grant

Shallow 1 4 21 16S 32E

615089 3641466*

L 06557

STK

3 TAYLOR CATTLE COMPANY

LE L 06557

Record Count: 1

POD Search:

POD Number: L 06557

Sorted by: File Number

*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completen reliability, usability, or suitability for any particular purpose of the data



WR File Nbr

L 08084

New Mexico Office of the State Engineer

Active & Inactive Points of Diversion

(with Ownership Information)

(R=POD has been replaced

(quarters are smallest to largest) (NAD83 UTM in meters) C=the file is closed) (acre ft per annum) qqqSource 6416 4 Sec Tws Rng Х **County POD Number Code Grant** basin Use Diversion Owner Shallow 1 1 1 16 16S 32E 614157 3643970* 4 LE L 08084 СОМ 750 MOR-WEST CORPORATION Shallow 2 26 16S 32E 3640492* LE L 08084 POD4 L 08084 POD5 Shallow 4 1 4 26 16S 32E 3639788*

> L 08084 S R Shallow 2 1 1 36 16S 32E 3639192* L 08084 S2 R Shallow 3 1 1 36 16S 32E 3638992* -

> > Shallow

2 26 16S 32E

618522 3640492* 4

and no longer serves this tile, (quarters are 1=NW 2=NE 3=SW 4=SE)

Record Count: 6

POD Search:

POD Number: L 08084

Sub

Sorted by: File Number

'UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completent reliability, usability, or suitability for any particular purpose of the data.

LE L 08084 S3



(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.) (R=POD has been replaced,

closed)

O=orphaned, C=the file is (quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest) (NAD83 UTM in meters)

(In feet)

POD

	Sub-	Q	Q	Q					Depth Depth Water
POD Number	Code basin County	64	16	4 Sec	Tws	Rng	X	Y	Well Water Column
RA 11590 POD1	ED	2	1 3	3 32	175	31E	603315	3628545 🍪	158
RA 11590 POD3	ED	3	1 2	32	175	31E	603932	3629260 🍓	60
RA 11590 POD4	ED	4	1 1	32	17.5	31E	603308	3629253	55

Average Depth to Water:

Minimum Depth: --

Maximum Depth: --

Record Count: 3

PLSS Search:

Township 17S Range, 31E



(A CLW##### in the. POD suffix indicates the POD has been replaced & no longer serves a water right file.)

(R=POD has been replaced, O=orphaned,

C=the file is

(quarters are 1=NW 2=NE 3=SW 4=SE) (quarters are smallest to largest) (NAD83 UTM in meters) clösed)

(In feet)

		POD.		Q	Δ	Ω						Donath	Depth Wate	
POD Number	Code		County					Tws	Rng	x	Υ	•	Water Colu	
L 04019		L	LE	4	3	4	02	175	32E	618468	3636166*	182		
L 04020		L	LE	3	.3	4	02	178	32E	618268	3636166* 🎳	200		
L 04021	R	L	LE	3.	4	4	02	17S	32E	618670	3636170* 🍇	190		
L 04021 POD3		L	LE		3	4	03	178	32E	616761	3636252* 🍇	247		
L 04021 S		L	LE	2	4	4	03	175	32E	617262	3636354*	260		
L 13047 POD1		L	LE				11	175	32E	618187	3635254* 🍇	140		
L 13050 POD1		L	LE	2	2	1	10	178	32E	616463	3635945*	156	132	24
RA 08855			LE	4	1	1	10	17S	32E	616061	3635742*	158		
RA 09505			LE	2	2	1	10	17S	32E	616462	3635944	147		
RA 09505 S			LE	2	2	1	10	17S	32E	616463	3635945* 🐇	144		
RA 10175			LE		2	1	28	178	32E	614814	3631005* 🍇	158		
RA 11684 POD1			LE	1	1	4	11	178	32E	618216	3635124	275		
RA-11684-POD2			LE	1	1	4	11	175	32E	618313	3635248 🍇	275		
RA 11684 POD3			LE	3	3	1	11	178	32E	618262	3635371 🍇	275		
RA 11684 POD4			LE	1	3	2	11	178	32E	618334	3635521 🍇	275		
RÁ 11684 POD5			LE	3	1	4	11	178	32E	618353	3635047 🍇	275		
RA 11734 POD1			LE	2	2	4	10	178	32E	616556	3635929 🍇	à 165		

Average Depth to Water: 132 feet

Minimum Depth: 132 feet Maximum Depth: 132 feet

Record Count: 17

PLSS Search:

Township: 17S

Range: 32E

^{*}UTM location was derived from PLSS - see Help



New Mexico Office of the State Engineer Active & Inactive Points of Diversion

(with Ownership Information)

No PODs found.

POD Search:

POD Number: L 13050 1

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completent reliability, usability, or suitability for any particular purpose of the data.

12/18/13 2:43 PM

Page 1 of 1



(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)

(R=POD has been replaced, O=orphaned,

(quarters.are 1=NW 2=NE 3=SW 4=SE) C=the file is closed)

(quarters are smallest to largest) (NAD83 UTM in meters)

(In feet)

	Sub-	Q (QQ						Depth	Depth Water
POD Number	Code basin Count	y 64 1	6 4	Sec	Tws	Rng	Х	Y	Well	Water Column
<u>CP 00818</u>	LE	1	4	26	18\$	30E	599289	3620364* 🍻	240	
CP.00819	LE	2	2 4	32	185	30E	594878	3618720* 🎳	150	
L 01978	L LE	1	3	23	188	30E	598469	3621964*	65	44 21

Average Depth to Water:

44 feet

Minimum Depth:

44 feet

Maximum Depth:

44 feet

Record Count: 3

PLSS Search:

Township 18S

Range: 30E



Active & Inactive Points of Diversion

(with Ownership Information)

(acre ft per annum)

(R=POD has been replaced C=the file is closed)

and no longer serves this file, (quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest) (NAD83 UTM in meters)

q q q

Source 6416 4 Sec Tws Rng

WR File Nbr

L 01978

basin Use Diversion Owner DOM 3 L A JOHNSON **County POD Number** LE L 01978

Code Grant

Shallow 1 3 23 18S 30E

598469 3621964* 4

Record Count: 1

POD Search:

POD Number: L 01978

Sub

Sorted by: File Number

*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completent reliability, usability, or suitability for any particular purpose of the data.



(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)

(R=POD has been replaced.

O=orphaned, C=the file is

(quarters are 1=NW 2=NE 3=SW 4=SE) (quarters are smallest to largest) (NAD83 UTM in meters) closed)

2 3 15 18S 31E

(in feet)

POD

Sub-QQQ Code basin County 64 16 4 Sec Tws Rng

606849 3623669*

Depth Depth Water Well Water Column 160

98 feet

Average Depth to Water:

98 feet

Minimum Depth:

Maximum Depth:

98 feet

Record Count: 1

POD Number

L 11092

PLSS Search:

Township: 18\$

Range.. 315



Active & Inactive Points of Diversion

(with Ownership Information)

(R=POD has been replaced

Code Grant

and no longer serves this file, (quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest) (NAD83 UTM in meters)

C=the file is closed)

Source 6416 4 Sec Tws Rng

Shallow 2 3 15 18S 31E 606849 3623669*

(acre ft per annum)

Sub

DOM

basin Use Diversion Owner

3 NEW HOPE BAPTIST

County POD Number

LE L 11092

Record Count: 1

WR File Nbr

L 11092

POD Search:

POD Number: L 11092

Sorted by: File Number

'UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completent reliability, usability, or suitability for any particular purpose of the data.



(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.) (R=POD has been replaced.

O=orphaned, C=the file is

(quarters are 1=NW 2=NE 3=SW 4=SE)

closed). (quarters are smallest to largest) (NAD83.UTM in meters)

(In feet)

POD

			_		_							
POD Number	Sub- Code basii		Q 64		-	Tws	Rng	x	Y			Water Column
CP 00566		LE	4	4, 1	1 04	185	32E	614960	3627280**	133	65	68
CP 00672		LE		4 4	4 07	185	32E	612475	3624947* 🧽	524	430	94
CP 00672 CLW475398	0	LE:		4 4	4 07	188	32E	612475	3624947* 🎳	540	460	80
CP 00677		LE		1	1 26	188	32E	617750	3621373*	700		

Average Depth to Water: 318 feet

Minimum Depth: 65 feet

Maximum Depth: 460 feet

Record Count: 4

PLSS Search:

Township: 18S

Range: 32E



Active & Inactive Points of Diversion

(with Ownership Information)

(R=POD has been replaced

and no longer serves this file, (quarters are 1=NW 2=NE 3=SW 4=SE)

C=the file is closed)

(quarters are smallest to largest) (NAD83 UTM in meters)

qqq

Source 6416 4 Sec Tws Rng

(acre it per annum)

Sub

basin Use Diversion Owner DOM 3 B.E. FRIZZELL **County POD Number** LE CP 00566

Code Grant

Shallow 4 4 1 04 18S 32E

614960 3627280*

CP 00566

Record Count: 1

WR File Nbr

POD Search:

POD Number: CP 00566

Sorted by: File Number.

*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completent reliability, usability, or suitability for any particular purpose of the data.



New Mexico Office of the State Engineer

Active & Inactive Points of Diversion

(with Ownership Information)

(R=POD has been replaced

C=the file is closed)

and no longer serves this file. (quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest) (NAD83 UTM in meters)

p p p Source 6416 4 Sec Tws Rng

Sub

basin Use Diversion Owner

County POD Number

Code Grant

Shallow 4 4 07 18S 32E

612475 3624947* 4

CP 00672

WR File Nbr

STK

(acre ft per annum)

3 VIRGIL LINAM ESTATE

LE CP 00672

Record Count: 1

POD Search:

POD Number: CP 00672

Sorted by: File Number

*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completen reliability, usability, or suitability for any particular purpose of the data.



New Mexico Office of the State Engineer

Active & Inactive Points of Diversion

(with Ownership Information)

No PODs found.

POD Search:

POD Number: CP 00672 CLW475398

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completen reliability, usability, or suitability for any particular purpose of the data.



New Mexico Office of the State Engineer

Active & Inactive Points of Diversion

(with Ownership Information)

(acre ft per annum)

(R=POD has been replaced

and no longer serves this file, (quarters are 1=NW 2=NE 3=SW 4=SE)

C=the file is closed)

(quarters are smallest to largest) (NAD83 UTM in meters)

Source 6416 4 Sec Tws Rng

WR File Nbr

CP 00677

Sub basin Use Diversion Owner

0 TXOPROD.

PRO

County POD Number LE CP 00677

Code Grant

1 1 26 18S 32E

617750 3621373* 4

Record Count: 1

POD Search:

POD Number: CP 00677

Sorted by: File Number

*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeni reliability, usability, or suitability for any particular purpose of the data.

UNITED STATES DEPARTMENT OF THE INTERIOR **Bureau of Land Management**

UNDESIRABLE EVENT INSPECTION FORM

Unique Event Number:		Date of Ever	at:				Date Reported:				
11NU108	TG		08/01	/201	1	5	· , •	08/01/2011	٠.		
State:	Office Code:				County:		· · · · · · · · · · · · · · · · · · ·				
NM		CB					Εſ	DDY	•		
1/4 1/4.		Section:			Township:			Range:			
SWSE		L	17			17S		31	E		
Reference Point (Remarks):					•			•	,		
Case Number:	 		-	·	· -						
	NMLC029395B	٠.		-							
Operator Name: LINN OPE	RATING INCORPO	RATED		SME:		BUREA	U OF LAND	MANAGEMENT			
Type of Event:	• .		SALTWA	rep (SDILL						
Volumes -	Discharged Oil:	<u> </u>	Gas:	1611	31 1LL	Water:		Other:	· · · · · · · · · · · · · · · · · · ·		
·	Discharges On.		₹.			1	10	Outer.			
	Recovered Oil:		Gas:	-		Water:		Other:			
				/A			2	agrama, prosperies (St., 1550 mm	and the second s		
INSPECTION OPEN DATE:					ECTION CL	OSE DATE:					
	08/01/2011		·.				08/11/2	2011			
INSPECTOR:				СОМ	PANY REP	RESENTATIV			· · · · · · · · · · · · · · · · · · ·		
	GREGSTON						DENNIS P	OTTER			
TIMES - OFFICE:		TRAVEL:		 		. 7	INSPECTION:		-		
2.00	*	ļ	1.	.00				0.50			
EVENT CLASSIFICATION:											
MINOF	1										
Well or Facility ID:	*	Name:	•				Number:				
3001505185	0081		TURN	VER	В	· ·	7				
CAUSE OF EVENT (REMARKS): 08/01/11during construction buried fiberglass flowline 811 call; Linn Operating It flowline from the Turner E and spill cleanup. TG.	for the Turner B #7 ad cleared all their	well. Co	nstruction cre he area but h	ew ha ad fa	ed condu- iled to fla	cted a rec ag the acti	quired ive		٠		
ACTION TO CONTROL (REMAR 08/01/11well shut in.	KS):					,					
GENERAL (REMARKS):								,			
ACTION TAKEN TO PREVENT (F	REMARKS):				7.5						
DAMAGE DESCRIPTION (REMA 08/01/1103 acres of sto		taminated	1 .					<u> </u>			
EXTENT OF PERSONAL INJURY	(REMARKS):		· .			***					

INSPECTION REMARKS:

OB/01/11--received notification of spill on this location from Dennis Potter, Linn Energy. During construction of Apache drilling pad for the Lee Federal 42, the construction crew dug into a Linn Operating buried fiberglass flowline off the northwest corner of the well pad. Line was in the west portion of the topsoil stock pile. An appropriate 811 call had been placed prior to building the pad (Hungry Horse contractor) and Linn had cleared all lines within the staked pad area, but had not cleared lines outside of that area. Line hit is just outside of staked well pad area. As a result; Linn Operating is taking the responsibility for the spill cleanup of this spill. No archeology issues due to clearance required for new pad. 08/03/11--onsite to assess spill. Pad is built. Spill is in the middle of the topsoil stockpile on western side. Whoever excavated the line, picked up the spill slop and dumped up on the topsoil stockpile above the spill, thereby contaminating a great deal of viable topsoil. Line has been repaired. GPS'd spill perimeter; perimeter includes contaminated portion of topsoil stockpile. Need to speak to Potter about more careful placement of contaminated materials. TG. 08/11/11--well currently in drilling status. Linn will probably delay spill remediation until drilling rig moved off location. Called Potter Linn will probably delay spill remediation until drilling rig moved off location. Called Potter to see which Linn Operating well he wanted to tie this spill to; he said the Turner B #7. Undesirable Event number 11NU108TG. TG.

UNITED STATES DEPARTMENT OF THE INTERIOR Bureau of Land Management

UNDESIRABLE EVENT INSPECTION FORM

SUMMARY OF RESULTS OF RECL	AMATION/CURR	ECTIVE AC	HON:			, , , , , , , , , , , , , , , , , , , ,
FOLLOW-UP REQUIREMENTS:	(Circle any tha	t apply)	·		*	
NONE VERBAL	LETTER	INC	NOTIFY P.E.T.	OTHER:		ş

TURNER B #007

007/1

LEEIFEDERAL#036

TURNER B #032

__

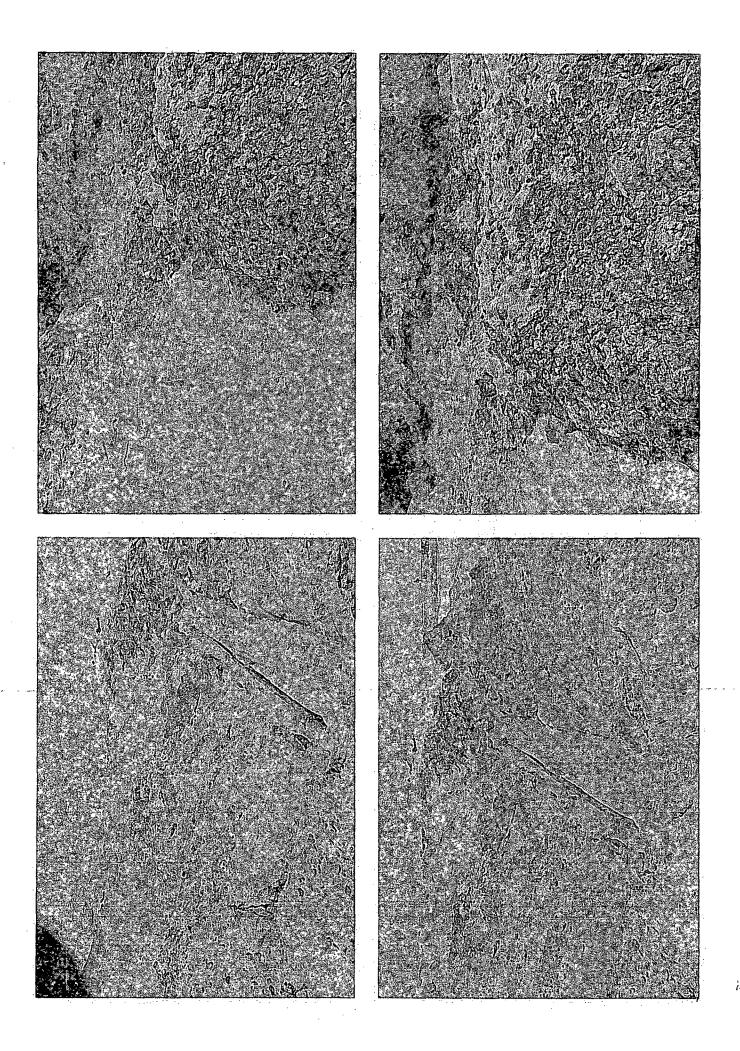
TURNER(B'#132.

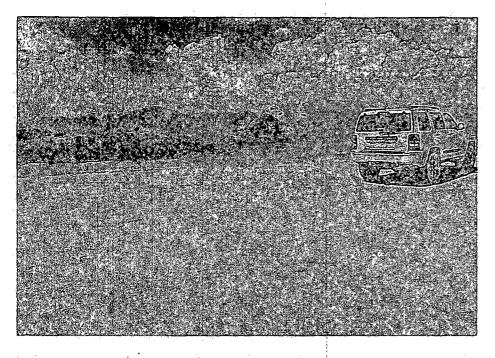
Updated 2/25/99

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SURFACE INSPECTION FORM

Wall Names TURNED B	1 \41=0.4	7	ABLE	01505105000	T Wall Control
Well Name: TURNER B	Well #:	7		0150518500S1	Well Status: WIW
Footage: Alliquot: Lot/Tract:	Section:	Twnship/Lat:	Rng/Long:	County:	State:
660FSL 1980FEL SWSE	17	17S	31E	EDDY	NM
Case: Facility ID:	•	Ass	ociated Rights of W	ay:	
NMLC029395B			•	•	
A Company of the Comp				-	· · ·
Lease: NMLC029395BH2S Date:	Н	2S Gas Stream:	H2S Vapo	ors:	H2S Radius:
Hazard: Yes: HIGH H2S, 13945 PPM	*			:	
SME: BUREAU OF LAND MANAGEMENT	Operator Name	: LINN OPER	ATING INCORPOR	ATED	
		be sure to compl	ete for inspection		
Inspector:	Compar	ny/SME Rep:			Phone #:
		t .	*****		a.
Date: Type:	Activity:		Office:	Travel:	Insp:
	[[
General Remarks:		.			
cleared lines outside of that area. Line hit is just of Linn Operating is taking the responsibility for the sissues due to clearance required for new pad. O8 Spill is in the middle of the topsoil stockpile on we up the spill slop and dumped up on the topsoil stogreat deal of viable topsoil. Line has been repaire contaminated portion of topsoil stockpile. Need to contaminated materials. TG. 08/11/11well curre spill remediation until drilling rig moved off location well he wanted to tie this spill to; he said the Turne TG.	spill cleanup of this /03/11onsite to a sstern side. Whoe ickpile above the sed. GPS'd spill pe o speak to Potter a ently in drilling stat n. Called Potter to	s spill. No archeol issess spill. Pad i ver excavated the spill; thereby conta rimeter; perimeter ibout more careful tus. Linn will probe to see which Linn (ogy s built. line, picked minating a includes placement of ably delay Operating	·* .	
Author: TERRY GREGSTON	Date: 08	11/2011			
			•		
					•
8					
Follow-up Requirements: (circle any that	apply) NO	NE VERBA	LETTER	INC NO	TIFY PET
Follow-up Remarks:		,a*			
					4
			*		
en er kalender for de skriver i de skriver i De skriver i de skri			•		
	\$.		*		
			,		
			•		
				. 4	
				. *	
				. *	









November 06, 2013

BRIAN WALL

LINN OPERATING-HOBBS

2130 W. BENDER

HOBBS, NM 88240

RE: TURNER B #7

Enclosed are the results of analyses for samples received by the laboratory on 10/31/13 13:50.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-11-3. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/ga/lab accredited certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2 Haloacetic Acids (HAA-5)
Method EPA 524.2 Total Trihalomethanes (TTHM)
Method EPA 524.4 Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

Celey D. Keine

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Lab Director/Quality Manager



LINN OPERATING-HOBBS BRIAN WALL 2130 W. BENDER HOBBS NM, 88240

Fax To:

(575) 738-1740

Received: Reported: 10/31/2013

11/06/2013

Project Name: Project Number: TURNER B #7
NONE GIVEN

Project Location:

EDDY COUNTY, NM

Sampling Date:

10/31/2013

Sampling Type:

Soil

Sampling Condition:

** (See Notes)

Sample Received By:

Jodi Henson

Sample ID: SP 1 SURFACE (H302656-01)

BTEX 8021B	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/05/2013	ND	1.90	94.9	2.00	2.12	
Toluene*	<0.050	0.050	11/05/2013	ND	1.89	94.7	2.00	2.22	
Ethylbenzene*	<0.050	0.050	11/05/2013	ND	1.90	95.2	2.00	2.41	
Total Xylenes*	<0.150	0.150	11/05/2013	ND	5.57	92.9	6.00	2.39	
Total BTEX	<0.300	0.300	11/05/2013	ND					
Surrogate: 4-Bromofluorobenzene (PIL	105 9	% 89.4-12	6	-					
Chloride, SM4500CI-B	mg/	'kg	Analyze	d By: AP			<u></u>		
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	6480	16.0	11/01/2013	ND	400	100	400	0.00	
TPH 8015M	mg/	'kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	11/01/2013	ND	175	87.6	200	8.35	
DRO >C10-C28	25.2	10.0	11/01/2013	ND	165	82.6	200	10.0	
Surrogate: 1-Chlorooctane	74.5	% 65.2-14	10						
Surrogate: 1-Chlorooctadecane	78.4	% 63.6-15	4						

Cardinal Laboratories

*=Accredited Analyte

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Celey D. Keine



LINN OPERATING-HOBBS BRIAN WALL 2130 W. BENDER HOBBS NM, 88240

Fax To:

(575) 738-1740

Received:

10/31/2013

Sampling Date:

10/31/2013

Reported:

11/06/2013

Sampling Type:

Soil

Project Name:

TURNER B #7

Sampling Condition:

** (See Notes)

Project Number: Project Location:

NONE GIVEN

EDDY COUNTY, NM

Sample Received By:

Jodi Henson

Sample ID: SP 2 SURFACE (H302656-02)

BTEX 8021B	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/05/2013	ND	1.90	94.9	2.00	2.12	
Toluene*	< 0.050	0.050	11/05/2013	ND	1.89	94.7	2.00	2.22	
Ethylbenzene*	<0.050	0.050	11/05/2013	ND	1.90	95.2	2.00	2.41	
Total Xylenes*	<0.150	0.150	11/05/2013	ND	5.57	92.9	6.00	2.39	
Total BTEX	<0.300	0.300	11/05/2013	ND					
Surrogate: 4-Bromofluorobenzene (PIL	106 %	% 89.4-12	6		_				
Chloride, SM4500CI-B	mg/	kg	Analyze	d By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	1020	16.0	11/01/2013	ND	400	100	400	0.00	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	11/01/2013	ND	175	87.6	200	8.35	
DRO >C10-C28	<10.0	10.0	11/01/2013	ND	165	82.6	200	10.0	
Surrogate: 1-Chlorooctane	89.2	% 65.2-14	10	-				-	
Surrogate: 1-Chlorooctadecane	98.2	% 63.6-15	4						

Cardinal Laboratories

*=Accredited Analyte

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Celey D. Keene



Notes and Definitions

ND Analyte NOT DETECTED at or above the reporting limit

RPD Relative Percent Difference

** Samples not received at proper temperature of 6°C or below.

*** Insufficient time to reach temperature.

- Chloride by SM4500Cl-B does not require samples be received at or below 6°C

Samples reported on an as received basis (wet) unless otherwise noted on report

Cardinal Laboratories *=Accredited Analyte

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Celey D. Keine



CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

101 East Marland, Hobbs, NM 88240 (575) 393-2326 FAX (575) 393-2476

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† Cardinal cannot accept verbal changes. Please fax written changes to (575) 393-2329



November 14, 2013

BRIAN WALL

LINN ENERGY

RR1, BOX 24 B

KINGFISHER, OK 73750

RE: TURNER B #7

Enclosed are the results of analyses for samples received by the laboratory on 11/08/13 16:00.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-11-3. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab_accred_certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2 Haloacetic Acids (HAA-5)
Method EPA 524.2 Total Trihalomethanes (TTHM)
Method EPA 524.4 Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

Celey D. Keine

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Lab Director/Quality Manager



LINN ENERGY BRIAN WALL RR1, BOX 24 B KINGFISHER OK, 73750 Fax To: (405) 375-6693

Received: Reported: 11/08/2013 11/14/2013

Project Name: Project Number: Project Location: TURNER B #7 NONE GIVEN NOT GIVEN Sampling Date:

11/06/2013

Sampling Type:

Soil

Sampling Condition: Sample Received By: Cool & Intact

Jodi Henson

Sample ID: SP 1 @ 11 (H302739-01)

BTEX 8021B	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/13/2013	ND	1.66	83.0	2.00	12.6	
Toluene*	<0.050	0.050	11/13/2013	ND	1.68	84.2	2.00	11.8	
Ethylbenzene*	<0.050	0.050	11/13/2013	ND	1.69	84.7	2.00	11.9	
Total Xylenes*	<0.150	0.150	11/13/2013	ND	5.13	85.4	6.00	10.6	
Total BTEX	<0.300	0.300	11/13/2013	ND					
Surrogate: 4-Bromofluorobenzene (PIC	105 %	6 89.4-12	6						
Chloride, SM4500CI-B	mg/	kg	Analyze	d By: AP				_	
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	432	16.0	11/13/2013	ND	400	100	400	3.92	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	11/12/2013	ND	199	99.4	200	7.5 4	
DRO >C10-C28	<10.0	10.0	11/12/2013	ND	186	92.9	200	7.14	
Surrogate: 1-Chlorooctane	94.9 9	% 65.2-14	0						-
Surrogate: 1-Chlorooctadecane	109 %	63.6-15	4						

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Celey D. Keine



LINN ENERGY
BRIAN WALL
RR1, BOX 24 B
KINGFISHER OK, 73750
Fax To: (405) 375-6693

Received:

11/08/2013

Reported:

11/14/2013 TURNER B #7

Project Name: Project Number:

NONE GIVEN

Project Location:

NOT GIVEN

Sampling Date:

11/07/2013

Sampling Type:

Soil

Sampling Condition:

Cool & Intact

Sample Received By:

Jodi Henson

Sample ID: SP 2 @ 3 (H302739-02)

BTEX 8021B	mg/	kg	Analyze	d By: MS				***	
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/13/2013	ND	1.66	83.0	2.00	12.6	
Toluene*	<0.050	0.050	11/13/2013	ND	1.68	84.2	2.00	11.8	
Ethylbenzene*	<0.050	0.050	11/13/2013	ND	1.69	84.7	2.00	11.9	
Total Xylenes*	<0.150	0.150	11/13/2013	ND	5.13	85.4	6.00	10.6	
Total BTEX	<0.300	0.300	11/13/2013	ND					
Surrogate: 4-Bromofluorobenzene (PIC	105 9	% 89.4-12	6						
Chloride, SM4500CI-B	mg/	kg	Analyze	d By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	416	16.0	11/13/2013	ND	400	100	400	3.92	
TPH 8015M	mg/	'kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	11/12/2013	ND	199	99.4	200	7.54	
DRO >C10-C28	<10.0	10.0	11/12/2013	ND	186	92.9	200	7.14	
Surrogate: 1-Chlorooctane	103 9	% 65.2-14	0			-			
Surrogate: 1-Chlorooctadecane	110 9	% 63.6-15	4						

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Celey D. Keene



Notes and Definitions

ND Analyte NOT DETECTED at or above the reporting limit

RPD Relative Percent Difference

** Samples not received at proper temperature of 6°C or below.

*** Insufficient time to reach temperature.

- Chloride by SM4500Cl-B does not require samples be received at or below 6°C

Samples reported on an as received basis (wet) unless otherwise noted on report

Cardinal Laboratories *=Accredited Analyte

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Celey & Kune



Company Name:

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

101 East Marland, Hobbs, NM 88240 (575) 393-2326 FAX (575) 393-2476

Project Manager: 3 Han Wall	P.O.#:	
Address:	Company:	
City: State: Zip:	Attn:	<u>/</u>
Phone #: Fax #:	Address:	
Project #: Project Owner:	City:	
Project Name: TUINE B# \$	State: Zip:	
Project Location:	Phone #:	
Sampler Name: Mb M Grane?	Fax#:	
FOR LAB USE ONLY	MATRIX PRESERV SAMPLING	
(C)OMP.		
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service. In no event shall Cardinal be table for incidental or consequental damages, including without limit affiliates or successors ensing out of or related to the performance of services hereunder by Cardinal, repr	gardless of whether such claim is based upon any of the above stated reasons	ns or otherwise.
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† Cardinal cannot accept verbal changes. Please fax wr	ritten changes to (575) 393-2626	e de la companya de l