<u>District 1</u> 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III
1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico **Energy Minerals and Natural Resources**

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Form C-141

Revised August 8, 2011

			Rele	ease Notific	atioi	n and Co	orrective A	ction	l				
nHMP	14163	<b>OPERA</b>	ГOR		🛛 · Initia	al Report		Final Repor					
Name of Co	mpany: Bo	Contact: Tony Savoie											
							Telephone No. 575-887-7329						
Facility Nar	ne: PLU-2	Facility Type: Exploration and Production											
Surface Owner: Federal Mineral Owner:						Federal API No. 30-015-34877							
				LOCA	TIOI	N OF REI	LEASE						
Unit Letter J	1 0									West Line County AST EDDY			
	Latitude N 32.201808 Longitude W 103.883505												
NATURE OF RELEASE													
Type; of Release: Crude oil and produced water							Volume of Release: 40 bbls crude oil and 50 bbls produced water  Volume Recovered: 20 bbls of 6 bbls produced water					crude oil and	
Source of Release: Tank battery flow line header						Date and Hour of Occurrence   Date and Hour of Discovery   6/3/14 at approximately 9:00 a.m.   6/3/14 at 11:19 a.m.							
Was Immediate Notice Given?						If YES, To Whom?							
☐ Yes ☐ No ☐ Not Required						Mike Bratcher and Jim Amos via e-mail							
By Whom? Tony Savoie						Date and Hour: 6/3/14 at 1:49 p.m.							
Was a Watercourse Reached? ☐ Yes ☑ No						If YES, Volume Impacting the Watercourse.  NM OIL CONSERVATION  ARTESIA DISTRICT							
If a Watercourse was Impacted, Describe Fully.*  JUN 0 9 2014													
									JU	N U 9 ZU	14		
											_		
Describe Cause of Problem and Remedial Action Taken.*  The crews were performing line integrity test on the flow lines coming into the tank battery. After completion of the test on the PLU-324H a valve was left closed on the header and the well was put back on line. The excessive pressure blew out one of the Victaulic gaskets on the well header. The wells were shut in and the gasket was replaced.													
Describe Area Affected and Cleanup Action Taken.* The release impacted approximately 2800 sq.ft. of tank battery pad area around the process equipment. This spill is in the same place as a previous spill that had been partially excavated and sampled for compliance. Reference 2RP- 1012. The saturated soil will be excavated by hand and a hydro-vac as far as practicable around the process lines and vessels. Samples will be collected after the soil removal to determine the total vertical and horizontal extent of the spill. A summary of the activities will be submitted following the completion of the field work.													
regulations all public health of should their o	operators a or the environer perations hat ment. In ad	are required to conment. The average failed to a dittion, NMO	report an acceptance dequately CD accept	is true and comple d/or file certain re e of a C-141 repor investigate and re ance of a C-141 re	lease no t by the mediate	otifications and NMOCD made contamination	d perform correct arked as "Final Re on that pose a thre	ive action port" do at to gro	ons for rele oes not relic ound water,	ases which eve the oper , surface wa	may end ator of ter, hun	danger liability nan health	
Signature: Org Danie  Printed Name: Tony Savoie  A						OIL CONSERVATION DIVISION  Approved by Environmental Specialist:							
							Approval Date: 4/12/14 Expiration Date: NA						
							<del></del>	1 1	Apriación L	mc. ///			
						Conditions of Approval: Remediation per OCD Rule & Guidelines, &							
Date: 6/9/14 Phone: 432-556-8730 like Attach Additional Sheets If Necessary ————————————————————————————————————							ike approval by BLM. SUBMIT REMEDIATION PROPOSAL NO LATER THAN:  7/12/14  2RP-2333						



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