



Michelle Mullins
Environmental Coordinator

June 9, 2014

Oil Conservation Division
District 2 – Artesia
811 S. First St.
Artesia, NM 88210

NM OIL CONSERVATION
ARTESIA DISTRICT

JUN 09 2014

RECEIVED

Re: Myox 32 State #3H
30-015-41642
Sec. 32 T25S-R28E
Eddy County, NM

Mr. Bratcher,

COG would like to submit the enclosed document for closure of the Myox 32 State #3H release that was reported on the C-141 Initial submitted January 24, 2014.

Per your conversation with Mr. Robert Grubbs, along with the sampling analysis, indications are that all RRALs guidelines, recommended for a site ranking of ten have been met. I have included the lab analysis for your review. At this time COG Operating LLC is requesting closure.

A signed C-141 Final is enclosed for your consideration. Please feel free to contact me with any further questions or concerns at (432) 934-1052.

Sincerely,

A handwritten signature in cursive script that reads "Michelle Mullins".

Michelle Mullins

Enclosure: C-141 (initial)
C-141 (final)
Cardinal Lab analytical data

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company	COG OPERATING LLC	Contact	Robert McNeill
Address	600 West Illinois Avenue, Midland, TX 79701	Telephone No.	432-230-0077
Facility Name	Myox 32 State #003H	Facility Type	Flowline
Surface Owner	State	Mineral Owner	Lease No. (API#) 30-015-41642

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
D	32	25S	28E					Eddy

Latitude 32 05.660

Longitude 104 07.012

NATURE OF RELEASE

Type of Release	Volume of Release	Volume Recovered
Produced water	18bbbls	17bbbls
Source of Release	Date and Hour of Occurrence	Date and Hour of Discovery
Poly flowline	01-17-2014	01-17-2014 4:20pm
Was Immediate Notice Given?	If YES, To Whom?	
<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input checked="" type="checkbox"/> Not Required		
By Whom?	Date and Hour	NM OIL CONSERVATION
Was a Watercourse Reached?	If YES, Volume Impacting the Watercourse.	ARTESIA DISTRICT
<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		JUN 09 2014

If a Watercourse was Impacted, Describe Fully.*

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Describe Cause of Problem and Remedial Action Taken.*

Poly crew cut into the line and squeezed off both ends. The water transfer pump kicked on building up pressure until the clamp on the upstream side failed. Shut down transfer pump and fused the line back together.

Describe Area Affected and Cleanup Action Taken.*

Initially 18bbbls of produced water were released. We were able to recover 17bbbls of produced water with a vacuum truck. All free fluids have been recovered. Concho will have the spill site sampled to delineate any possible contamination from the release and we will present a remediation work plan to the NMOCD for approval prior to any significant remediation work.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

OIL CONSERVATION DIVISION

Signature:	Approved by District Supervisor:		
Printed Name: Robert Grubbs Jr.			
Title: Senior Environmental Coordinator	Approval Date:	Expiration Date:	
E-mail Address: rgrubbs@concho.com	Conditions of Approval:		Attached <input type="checkbox"/>
Date: 01-24-2014 Phone: 432-661-6601			

* Attach Additional Sheets If Necessary

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Surface Owner	State	Mineral Owner	Lease No. (API#) 30-015-41642

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Latitude 32 05.660

Longitude 104 07.012

NATURE OF RELEASE

Type of Release Produced water	Volume of Release 18bbls	Volume Recovered 17bbls
Source of Release Poly flowline	Date and Hour of Occurrence 01-17-2014	Date and Hour of Discovery 01-17-2014 4:20pm
Was Immediate Notice Given? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	
If a Watercourse was Impacted, Describe Fully.*		
Describe Cause of Problem and Remedial Action Taken.*		
Poly crew cut into the line and squeezed off both ends. The water transfer pump kicked on building up pressure until the clamp on the upstream side failed. Shut down transfer pump and fused the line back together.		
Describe Area Affected and Cleanup Action Taken.*		
Initially 18bbls of produced water were released. We were able to recover 17bbls of produced water with a vacuum truck. All free fluids have been recovered. Concho will have the spill site sampled to delineate any possible contamination from the release and we will present a remediation work plan to the NMOCD for approval prior to any significant remediation work.		
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Signature: <i>Michelle Mullins</i>	OIL CONSERVATION DIVISION	
Printed Name: Michelle Mullins	Approved by District Supervisor:	
Title: Environmental Coordinator	Approval Date:	Expiration Date:
E-mail Address: mmullins@concho.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 06-06-2014	Phone: 432-934-1052	

* Attach Additional Sheets If Necessary



PHONE (575) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

May 29, 2014

MICHELLE MULLINS

COG OPERATING

P. O. BOX 1630

ARTESIA, NM 88210

RE: MYOX 32-3

Enclosed are the results of analyses for samples received by the laboratory on 05/28/14 15:30.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-13-5. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab_accred_certif.html.

Cardinal Laboratories is accredited through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

A handwritten signature in black ink, appearing to read "Caley D. Keene". The signature is fluid and cursive, with a large, stylized 'C' at the beginning.

Caley D. Keene

Lab Director/Quality Manager

Analytical Results For:

COG OPERATING
MICHELLE MULLINS
P. O. BOX 1630
ARTESIA NM, 88210
Fax To: NONE

Received: 05/28/2014
Reported: 05/29/2014
Project Name: MYOX 32-3
Project Number: NONE GIVEN
Project Location: BASIN

Sampling Date: 05/28/2014
Sampling Type: Soil
Sampling Condition: ** (See Notes)
Sample Received By: Jodi Henson

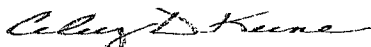
Sample ID: T-1 11' (AH1) (H401630-05)

Chloride, SM4500Cl-B		mg/kg	Analyzed By: AP							
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	1710	16.0	05/29/2014	ND	400	100	400	0.00		

Cardinal Laboratories

*=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager



Page 5 of 5

Company Name: <u>COG Operating LLC</u>				BILL TO				ANALYSIS REQUEST																			
Project Manager: <u>Michelle Mullins</u>				P.O. #:																							
Address: <u>2207 W Main</u>				Company: <u>COG</u>																							
City: <u>Artesia</u> Station <u>WM</u> Zip: <u>88010</u>				Attn: <u>Robert McNeil</u>																							
Phone #: <u>432-934-1052</u> Fax #:				Address: <u>600 W Illinois</u>																							
Project #: Project Owner: <u>mmullins@concho.com</u>				City: <u>Midland</u>																							
Project Name: <u>Myox 32-3</u>				State: <u>TX</u> Zip:																							
Project Location: <u>Basin</u>				Phone #:																							
Sampler Name: <u>Michelle Mullins</u>				Fax #:																							
FOR LAB USE ONLY																											
Lab I.D.		Sample I.D.		(G)RAB OR (C)OMP.		# CONTAINERS		MATRIX				PRESERV.		SAMPLING													
								GROUNDWATER WASTEWATER SOIL OIL SLUDGE OTHER:				ACID/BASE: ICE/COOL OTHER:		DATE TIME													
H401630																											
1 T-1 3' (AHI)		G-1		1								5-28-14															
2 T-1 5' (AHI)		G-1		1								5-28-14															
3 T-1 7' (AHI)		G-1		1								5-28-14															
4 T-1 9' (AHI)		G-1		1								5-28-14															
5 T-1 11' (AHI)		G-1		1								5-28-14															
<p>PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising whether based in contract or tort, shall be limited to the amount paid by the client for the analyses. All claims including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within 30 days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subcontractors, affiliates or successors arising out of or related to the performance of services heretofore by Cardinal regardless of whether such claim is based upon any of the above stated reasons of coverage.</p>																											
Relinquished By: <u>Michelle Murr</u>				Date: <u>5-28-14</u>		Received By: <u>Jodi Henson</u>				Phone Result: <input type="checkbox"/> Yes <input type="checkbox"/> No				Add'l Phone #:													
				Time: <u>3:30pm</u>						Fax Result: <input type="checkbox"/> Yes <input type="checkbox"/> No				Add'l Fax #:													
Relinquished By:				Date: <u>5-28-14</u>		Received By:				REMARKS: <u>Rush</u>																	
				Time: <u>3:30</u>																							
Delivered By: (Circle One)				Sample Condition				CHECKED BY:																			
Sampler - UPS - Bus - Other:				Cool Intact				(Initials)																			
				Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>				<u>30.80</u>																			
				Yes <input type="checkbox"/> No <input type="checkbox"/>																							

† Cardinal cannot accept verbal changes. Please fax written changes to (575) 393-2326