	HOBBS OCD
To25 N. French Dr., Hobbs, NM 88240 Energy Mineral District III 1301 W. Grand Avenue, Artesia, NM 88210 District III Oil Con 1000 Rio Brazos Road, Aztec, NM 87410 1220 So District IV 1220 So 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa	of New Mexico als and Natural Resources JUN 17 2014 Form C-141 Revised October 10, 2003 Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form
Release Notification and Corrective Action	
	OPERATOR Initial Report Final Report
Name of Company : Legacy Reserves Operating, LP Address : PO Box 10848, Midland, TX 79702-7848	Contact : Freddie Gibbs Telephone No. :
Facility Name : DRICKEY QUEEN #23	Facility Type: Oil Well
Surface Owner : BLM Mineral Own	er: Lease No. : API #30-005-00972
LOCATION OF RELEASE	
	orth/South Line Feet from the East/West Line County: CHAVES
Latitude 33.126722 N Longitude -103.816024 W	
NATURE OF RELEASE	
Type of Release : Produced Fluids Source of Release : Flow Line Leak	Volume of Release : Unknown Volume Recovered: -0- bbls Date and Hour of Occurrence: Date and Hour of Discovery: 6/5/14
	6/4/14 Unknown
Was Immediate Notice Given?	If YES, To Whom? red BLM/Angel Mayes- left msg on voicemail, talked to BLM Rep Al & NMOCD/Geoffrey Leking
By Whom? Kimberly M. Wilson with Talon/LPE	Date and Hour : 5/29/14 @ 8:50 am
Was a Watercourse Reached?	If YES, Volume Impacting the Watercourse.
If a Watercourse was Impacted, Describe Fully.* Dep The to g 4/20 7100	
Describe Cause of Problem and Remedial Action Taken.* A flow line leak causing a release of unknown barrels of mixed fluids. All wells were shut in and the flow line was repaired. Talon/LPE was contacted for initial site assessment and to generate a work plan.	
Describe Area Affected and Cleanup Action Taken.* The leak was d	liscovered approximately 500' south of the location. Flow path was down the raven erspray area measured approximately 150-feet by 100-feet. Talon personnel
I hereby certify that the information given above is true and complete regulations all operators are required to report and/or file certain releas public health or the environment. The acceptance of a C-141 report by should their operations have failed to adequately investigate and reme	to the best of my knowledge and understand that pursuant to NMOCD rules and se notifications and perform corrective actions for releases which may endanger y the NMOCD marked as "Final Report" does not relieve the operator of liability diate contamination that pose a threat to ground water, surface water, human health ort does not relieve the operator of responsibility for compliance with any other
Signaturez Auden A Julen	OIL CONSERVATION DIVISION
Printed Name: Freddic Gibbs	Approved by Distrigutorpervisor:
Title: Production Superintendent	Approval Date: 6/26/14 Expiration Date: 8-21-19
E-mail Address: fgibbs@legacylp.com	Conditions of Approval: Sile Supples required. De lieune Attached
Date: 6/6/2014 Phone: 432.211.6369	
Attach Additional Sheets If Necessary	
	per Amoco guides. Final, Ato 1417752 C-141 due grow1-14 Pto 1417750
	C-141 due 8-21-14 17755
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