

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

HOBBS OCD

JUN 27 2014

Form C-141  
Revised August 8, 2011

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

RECEIVED

Release Notification and Corrective Action

OPERATOR

Initial Report  Final Report

Name of Company: <b>ConocoPhillips</b>	Contact: <b>Spencer Cluff</b>
Address: <b>29 Vacuum Complex Lane</b>	Telephone No. <b>575-391-3143</b>
Facility Name: <b>Philmex 30</b>	Facility Type: <b>Oil Well</b>

Surface Owner: <b>NMOCD</b>	Mineral Owner <b>NMOCD</b>	API No. <b>3002530394</b>
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
N	26	17S	33E	660	South	1880	West	LEA

Latitude - 32.800239180862 Longitude - 103.636264687277

NATURE OF RELEASE

Type of Release: <b>Spill</b>	Volume of Release: <b>25 BBLS</b>	Volume Recovered: <b>10 BBLS</b>
Source of Release: <b>Produced Water Tank</b>	Date and Hour of Occurrence <b>6/26/2014 4:15 a.m.</b>	Date and Hour of Discovery <b>6/26/2014 9:00 a.m.</b>
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? <b>Geoffrey Leking</b>	
By Whom? <b>Spencer Cluff</b>	Date and Hour: <b>06/27/2014 4:15 p.m.</b>	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.\*

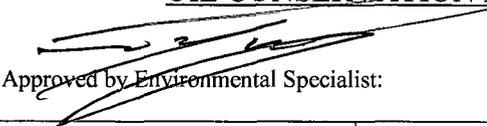
Describe Cause of Problem and Remedial Action Taken.\*

On June 6, 2014, at approximately 0415 hrs. MST, an accidental release of 2 BO and 23 BPW occurred at the Philmex Battery 4. MSO received a phone call from the hot oiler operator that the produced water tank was running over at the Philmex 4 Battery. The MSO immediately responded to the battery to find that the water tank was over running. MSO immediately asked another MSO to turn off the wells to isolate the fluid from coming into the produced water tank. The I&E department was notified. I&E determined that the PLC and the water transfer pump were down due to a failed transformer in the starter panel. The transformer failed due to a lightning storm the night before. The transformer was replaced, the water transfer pump started, and the PLC started in order to read levels. No alarms or calls were received by either MSO to alert them of the situation. A total of 25 bbls were released and 10 bbls were recovered, 2 bbls oil and 23 bbls of produce water. The area was measured in three sections 1) 50 ft. X 22 ft., 2) 54 ft. X 9 ft., 3) 138 ft. X 46 ft., all 2 inches deep. The spill is in the pasture area. The spill will be remediated according to NMOCD guidelines.

Describe Area Affected and Cleanup Action Taken.\*

The area was measured in three sections 1) 50 ft. X 22 ft., 2) 54 ft. X 9 ft., 3) 138 ft. X 46 ft., all 2 inches deep. The spill is in the pasture area. The spill will be remediated according to NMOCD guidelines.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Spencer A. Cluff</i>	<b>OIL CONSERVATION DIVISION</b>	
Printed Name: <b>Spencer A. Cluff</b>		
Title: <b>LEAD HSE</b>	Approval Date: <b>0-30-2014</b>	Expiration Date: <b>9-1-2014</b>
E-mail Address: <b>spencer.a.cluff@conocophillips.com</b>	Conditions of Approval: <i>Site Samples required. Delimitate Remediate sites per NMOCD guides. Submit final C-141 by 9-1-2014</i>	Attached <input type="checkbox"/> <b>6-14 3128</b>

Approved by Environmental Specialist:

Approval Date: 0-30-2014

Expiration Date: 9-1-2014

Conditions of Approval: *Site Samples required. Delimitate Remediate sites per NMOCD guides. Submit final C-141 by 9-1-2014*

Attached

**6-14 3128**

*ogria 217817*

*71014 15157309*

JUL 1 2014 *71014 18 157594*

Date: 06/27/2014

Phone: 575-391-3143

\* Attach Additional Sheets If Necessary