District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-141 Revised October 10, 2003

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

## Release Notification and Corrective Action

OPERATOR									] Initial	Report	$\boxtimes$	Final Report	
Name of Company OGRID Number						Contact				•	<del></del>	•	
Yates Petro		oration		Amber Canı	ion								
Address	-			Telephone No.									
105 S. 4 <sup>TH</sup> S	Street			575-748-1471									
Facility Nar				Facility Type									
Martha AIK		4		Wellhead									
				30-015-26724	·								
Surface Ow	ner		Lease No.						ii.				
Federal				NM-65417									
LOCATION OF RELEASE													
Unit Letter	Section	Township	Range	Feet from the	North/	South Line	Feet from the	East/We	est Line	County			
J	11	22S	31É	1980'		South	1650'	Ea	ast	Eddy			
	<u> </u>							<u> </u>					
Latitude 32.40419 Longitude 103.74482  NATURE OF RELEASE													
Type of Release							Volume of Release			Volume Recovered			
Produced Wa		Oil	80 B/PW; 20 B/O			0 B/PW; 0 B/O							
Source of Re			l .	lour of Occurrence			four of Discovery						
Valve on tub			11/6/2013; AM 11/6/2013, AM										
Was Immedi	ate Notice (		If YES, To Whom?										
✓ Yes ☐ No ☐ Not Required						Mike Bratcher/NMOCD II							
By Whom?						Date and Hour							
Robert Asher/Yates Petroleum Corporation							11/7/2013; AM						
Was a Watercourse Reached?						If YES, Volume Impacting the Watercourse.							
Yes No							N/A						
If a Watercourse was Impacted, Describe Fully.*													
N/A  Describe Cause of Problem and Remedial Action Taken *													
Describe Cause of Problem and Remedial Action Taken.*  A 1" valve on tubing was half open. Cover in the area busted down the guard rail ground the wellhead and ran into valve causing it to fully open and													
A 1" valve on tubing was half open. Cows in the area busted down the guard rail around the wellhead and ran into valve causing it to fully open and													
release produced water and crude oil. The well was shut off, the valve was closed and roustabouts were called for initial clean-up.  Describe Area Affected and Cleanup Action Taken.*													
					a off th	e west side of	f the production p	ad were a	ffected. A	A crew was	called	to do initial	
The pad area around the wellhead and pumpiack, as well as an area off the west side of the production pad were affected. A crew was called to do initial clean-up of the area, and all excavated soils will be disposed of at an approved NMOCD facility. Vertical and horizontal delineation samples will be taken													
and sent to a NMOCD approved facility. Depth to Ground Water: >100' (approximately 100-150', Section 11, T22S-R31E, per Trend Map),													
Wellhead Protection Area: No, Distance to Surface Water Body: >1000', SITE RANKING IS 0. Yates Petroleum requests closure based on work													
being completed as approved by both NMOCD and BLM from a work plan submitted to both agencies on February 24, 2014. All analytical													
reports and site diagram of release area were submitted to both agencies in the work plan. Off the production pad Yates went ahead and													
excavated to a depth of 4', even though it was required by the work plan. No further work is needed at this site.													
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger													
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability													
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health													
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other													
federal, state	e, or local la	ws and/or reg	ulations.										
							OIL CONSERVATION DIVISION						
	1					I							
Signature:	MM	seco	unrw	76 💭									
Deintod Ma	.a. 1 C	annan				Approved by District Supervisor:							
Printed Name: Amber Cannon													
Title: Enviro	onmental Re	gulatory Age	Approval Date: 7/2/14 Expiration Date: NA										
E-mail Adda	ress: acanno	n@yatespetro	leum.com			Conditions of	of Approval:			Attach	ed 🔲		
Date: Tuesday, July 01, 2014 Phone: 575-748-4111 2RP- 2078 Fine													