## State of New Mexico Energy Minerals and Natural Resources

**Oil Conservation Division** 1220 South St. Francis Dr. Santa Fe, NM 87505

RECESIONITIZCODies o appropriate District Office in accordance with Rule 116 on back

JAN	23	2014		of form

Release Notification and Corrective ActionMOCD ARTESIA

0	<b>PERATOR</b> Initial Report X Final Report					
Name of Company BOPCO, LP 2:00737	Contact Tony Savoie					
Address 522 W. Mermod, Suite 704, Carlsbad, NM 88220	Telephone No. (432)556-8730					
Facility Name Poker Lake Unit #78 SWD	Facility Type E&P					
Surface Owner Federal Mineral Own	ner Federal Lease No. API #30-015-27536					
LOCAT	ION OF RELEASE					
	North/South Line   Feet from the   East/West Line   County					
A 25 248 30E	Éddy					
Latitude 32.194069° North Longitude 103.827614° West						
NATU	RE OF RELEASE					
Type of Release Produced water and crude oil	Volume of Release 600 bbls of Volume Recovered 500 bbls total fluid					
	produced water and 10 bbls of					
Source of Release Tank overflow and containment failure	crude oil Date and Hour of Occurrence Date and Hour of Discovery					
Source of Release Taik over now and containment failure	7/11/12, 5:00 p.m. 7/11/12 Approximately 5:00 p.m.					
Was Immediate Notice Given?	If YES, To Whom?					
X Yes No Not Required	NMOCD Emergency #104 and BLM					
By Whom? Tony Savoie	Date and Hour 7/11/12 NMOCD at 7:10 p.m. BLM e-mail 7:39 p.m.					
Was a Watercourse Reached?	If YES, Volume Impacting the Watercourse.					
🗌 Yes X No						
If a Watercourse was Impacted, Describe Fully.*						
Describe Cause of Problem and Remedial Action Taken:* The SWD	was without power when the tanks started overflowing. Electricians were on-site and					
vacuum trucks were on the way to the facility when the new 0-perm c	containment wall separated at a seam. Screws were used to secure the wall and keep it					
from totally collapsing.						
Describe Area Affected and Cleanup Action Taken.* The area affected	ed was undergoing a remediation to clean up a previous produced water spill. Most of					
	of the excavations in the pasture. A total of 1,050 bbls of water and oil was recovered.					
Following initial response activities, the release was remediated as per NMOCD recommended guidelines. Please reference the attached <i>Remediation</i> Summary & Risk-Based Site Closure Request for remediation details.						
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and						
regulations all operators are required to report and/or file certain rel	lease notifications and perform corrective actions for releases, which may endanger					
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability						
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other						
federal, state, or local laws and/or regulations.						
	OIL CONSERVATION DIVISION					
Signature: 1 Ong Danie						
Signature: Ong Dauli						
Printed Name: Tony Savoie	Approved by District Supervisor:					
Title: Waste Mgmt. & Remediation Specialist	Approval Date: 7/1/14 Expiration Date: NA					
E-mail Address: TASavoie@BassPet.com	Conditions of Approval:					
1/00/11	E Conditions of Approval.					
Date: 1/22/14 Phone: 432-556-8730 Finer						
ZRP-1234						

Form C-141

Revised	October	10.	2003