

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD

APR 30 2014

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

RECEIVED

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company – EOG Resources, Inc.	Contact – Ryan Kainer
Address – 5509 Champions Drive, Midland, TX 79706	Telephone No. (432) 686-3662
Facility Name – Diamond 31 SWD (DIAMOND 31 FED COM OOI)	Facility Type – SWD
Surface Owner – New Mexico FEDERAL	Mineral Owner – New Mexico
API No. 30-025-29000	

LOCATION OF RELEASE

Unit Letter K	Section 31	Township T24S	Range R34E	Feet from the 1980	North/South Line S	Feet from the 1980	East/West Line W	County Lea
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Latitude 32.1722 Longitude -103.5111

NATURE OF RELEASE

Type of Release – Produced Water	Volume of Release - 430 bbls	Volume Recovered – 360 bbls
Source of Release – Power failure caused the emergency valve not to operate correctly. Tanks overflowed into containment.	Date and Hour of Occurrence: 3/28/2014, 6:00 PM	Date and Hour of Discovery 3/28/2014, 7:00PM
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Geoffrey Leking (NMOCD)	
By Whom? Ryan Kainer	Date and Hour 3/31/2014	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

NA

DTW = 90' JARL 5/1/14

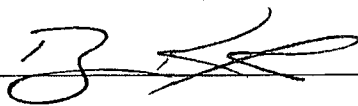

Describe Cause of Problem and Remedial Action Taken.*

Approximately 430 bbls of produced water was released from overflowed tanks. Approximately 360 bbls were collected within the containment and approx.. 70 bbls were released onto the location. No fluids migrated off the location.

Describe Area Affected and Cleanup Action Taken.*

The spill area will be sampled and analyzed for Chlorides and Total Petroleum Hydrocarbons. The impacted area will be excavated, stockpiled on poly-plastic, and transported to an approve disposal facility. Clean material will be backfilled within the excavated area to normal grade.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Ryan Kainer	Approved by Environmental Specialist:  Environmental Specialist	
Title: Sr. Safety & Environmental Rep.	Approval Date: 5/1/14	Expiration Date: 7/1/14
E-mail Address: ryan_kainer@eogresources.com	Conditions of Approval: SUBMIT FINAL C-141 BY 7/1/14	Attached <input type="checkbox"/>
Date: 3/31/2014 Phone: 432-686-3662	IRP-05-14-3034	

* Attach Additional Sheets If Necessary

JUL 09 2014

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