

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

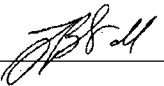
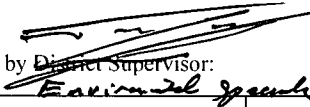
Name of Company: Linn Operating	Contact: Brian Wall	
Address: 2130 W. Bender Hobbs, NM 88240	Telephone No.: 575-738-1739	
Facility Name: MGU # 53	Facility Type: Injection	
Surface Owner: Private	Mineral Owner:	API No.: 30-025-00497

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
E	10	17S	32E	1980	North	610	West	Lea

Latitude: 32.8509186628474 Longitude: -103.760937452841

NATURE OF RELEASE

Type of Release: Produced Water	Volume of Release: 4 bbls	Volume Recovered: 0
Source of Release: fiberglass pipeline	Date and Hour of Occurrence: 12/26/2013 0800	Date and Hour of Discovery: 12/26/2013 0800
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? M.Burton- BLM Geoffrey Leking-NM OCD	
By Whom? Theresa McCracken	Date and Hour 12/30/2013 11:37am	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	
If a Watercourse was Impacted, Describe Fully.*:		
Describe Cause of Problem and Remedial Action Taken.*: At MGU well 53 junction box for injection well the fiberglass line had a hole come in it.		
Describe Area Affected and Cleanup Action Taken.* : Then produced water ran southwest 45' X 5 ft. wide. Then fluid ran West 141' X 2 to 4 ft wide then 150' X 6' wide and where fluid ran to pooled up. In a area 50' X 8"the fiberglass line has about 1500# on it when it is injecting fluid in well.		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		
Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Brian Wall	Approved by District Supervisor: 	
Title: Construction Foreman II	Approval Date: 7-9-14	Expiration Date: 9-11-14
E-mail Address: bwall@linenergy.com	Conditions of Approval: Site Samples require	Attached <input type="checkbox"/> 7-14-3151
Date: 12/30/2013 Phone: 806-367-0645		

* Attach Additional Sheets If Necessary

Revised 8 months ago
as per NMOCD guides.
Submitted Form C-141 by
9-11-14

0914 269324

JUL 09 2014