

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company: Linn Operating	Contact: Brian Wall
Address: 2130 W. Bender Hobbs, NM 88240	Telephone No.: 575-738-1739
Facility Name: MGU # 53	Facility Type: Injection

Surface Owner: Private	Mineral Owner:	API No.: 3002500497
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LOCATION OF RELEASE

Unit Letter E	Section 10	Township 17S	Range 32E	Feet from the 1980	North/South Line North	Feet from the 610	East/West Line West	County Lea
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Latitude: 32.8509186628474 **Longitude:** -103.760937452841

NATURE OF RELEASE

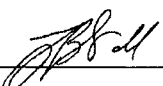
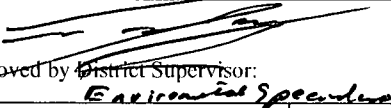
Type of Release: Produced Water	Volume of Release: 7 bbls	Volume Recovered: 5 bbls
Source of Release: Fiberglass line	Date and Hour of Occurrence: 08/14/2013 10:00am	Date and Hour of Discovery: 08/14/2013 10:00am
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Mike Bratcher- NM OCD M. Burton- BLM	
By Whom? Brian Wall	Date and Hour 08/15/13	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*:

Describe Cause of Problem and Remedial Action Taken.*: On main line going to MGU #53 in cutoff box the main line, which was fiberglass with a metal connector collar, got a hole in collar the collar was metal attached onto the fiberglass injection line going to well. Corosion seems to be the cause of the leak in the metal collar.

Describe Area Affected and Cleanup Action Taken.*: The fluid ran 120' down location but was only 18" wide at the well head for approximately 30' and narrowed down to 12" wide for the remainder 90'. Fluid ran off location in a SW direction.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Brian Wall	Approved by District Supervisor: 	
Title: Construction Foreman II	Approval Date: 7-9-14	Expiration Date: 9-11-14
E-mail Address: bwall@linenergy.com	Conditions of Approval: Site Supple repair	Attached <input type="checkbox"/>
Date: 08/15/2013 Phone: 806-367-0645	7-14-3151	

* Attach Additional Sheets If Necessary

Delivered & received site re
per NMOCD rules submit
Final C-141 by 9-11-14
69rid 26 9324
JUL 09 2014