

RECEIVED

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

NOV 01 2010

Form C-141  
Revised October 10, 2003

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

HOBBSUCD

Submit 2 Copies to appropriate  
District Office in accordance  
with Rule 116 on back  
side of form

### Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company: Chesapeake Energy	Contact: Bradley Blevins
Address: P.O. Box 190, Hobbs, NM 88240	Telephone No.: (505) 391-1462 ext. 6224
Facility Name: Trinity Burrus ABO Unit No. 1	Facility Type: Tank Battery

Surface Owner: Tommy Burris	Mineral Owner: Chesapeake Energy	Lease No.: NMNM 116169X
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### LOCATION OF RELEASE AP# 30-025-34922

Unit Letter: N	Section: 22	Township: 12S	Range: 38E	Feet from the: 900'	North/South Line: South	Feet from the: 1859	East/West Line: East	County: Lea
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Latitude: Longitude:

NATURE OF RELEASE

DTW = 24'

Type of Release: Produced Water	Volume of Release: 20 barrels	Volume Recovered: 0 barrels
Source of Release: Blown Flow Line	Date and Hour of Occurrence: 10/17/2010- 7:00 am	Date and Hour of Discovery: 10/17/10- 8:00 am
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Geoffrey Leking	
By Whom? Bradley Blevins	Date and Hour: 10/17/10 2:00 pm	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse:	

Depth to water: 30 ft. bgs.

If a Watercourse was Impacted, Describe Fully:

**Describe Cause of Problem and Remedial Action Taken:** On October 17, 2010 a buried flowline rupture caused 20 barrels of produced water to be released over soil surface at location. Environmental Plus, Inc. (EPI) was notified and mobilized at the location, immediately beginning excavation and removing contaminated soil.

**Describe Area Affected and Cleanup Action Taken:** Approximately 434 yards of contaminated soil were removed and transported to Sundance Disposal from Oct. 17 to Oct 25, 2010, to a total depth of 1 to 3ft bgs. Samples were taken and submitted to Cardinal Laboratories for Chlorides testing.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Bradley Blevins</i>	OIL CONSERVATION DIVISION <i>Geoffrey Leking</i> Approved by District Supervisor Environmental Specialist	
Printed Name: Bradley Blevins	Approval Date: 11/01/10	Expiration Date: 01/03/11
Title: Field Supervisor	Conditions of Approval: SUBMIT FINAL C-141 BY 01/03/11	Attached <input type="checkbox"/>
E-mail Address: Bradley.blevins@chk.com	Date: 11-1-2010 Phone: (505) 391-1462 ext. 6224	IRP- 01-14-3010

\* Attach Additional Sheets If Necessary

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