District 1 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

HOBBS OCD

Form C-141 Revised October 10, 2003

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

JUL ISUDA Copy to appropriate District Office in accordance with 19.15.29 NMAC

RECEIVED Release Notification and Corrective Action **OPERATOR** Initial Report Final Report Name of Company: Linn Operating Contact: Brian Wall Address: 2130 W. Bender Hobbs, NM 88240 Telephone No.: 575-738-1739 Facility Name: CMU South Injection Plant (CMU #91) Facility Type: Injection Plant Surface Owner: State Mineral Owner: API No.: (closest well 3002501530) LOCATION OF RELEASE Unit Letter Township Feet from the North/South Line Feet from the East/West Line Section Range County F 28 17S 33E 2310 North 1980 West Lea Latitude: 32.8065021032933 Longitude: -103.670275596844 NATURE OF RELEASE Type of Release: Produced Water Volume of Release: 150 bbls Volume Recovered: 145 bbls Source of Release: Fiberglass pipeline Date and Hour of Occurrence: Date and Hour of Discovery: 07/11/2014 07/11/2014 9:00am Was Immediate Notice Given? If YES, To Whom? Jeff Robertson- BLM Mike Bratcher-NMOCD By Whom? Brian Wall Date and Hour 07/11/2014 0830 Was a Watercourse Reached? If YES, Volume Impacting the Watercourse. ☐ Yes ☒ No If a Watercourse was Impacted, Describe Fully.*: Describe Cause of Problem and Remedial Action Taken.*: As I was training new pumper we were checking wells. I had just got through telling him where the main trunk line ran from the south Injection plant, when we spotted water standing out in the pasture. We then drove to where we saw the water, and seen that our trunk line had busted. We have not found the cause of why the line busted, but it did affect a big area. Describe Area Affected and Cleanup Action Taken.*: From the busted spot water ran to the south app. 125' and collected in a area 15' wide and 20' long. Water also ran from the busted spot to the north app. 10' long and 5' wide. After we found the leak we went and si all injection wells as well as the injection plant. We then called Joe our foreman to notify him about the leak. We then got a vaccum truck to the leak and started picking up produce water off of the ground. The vaccum truck picked up 145bbls of produce water I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. OIL CONSERVATION DIVISION Signature: Approved by District Supervisor Printed Name: Brian Wall Envirantal greating Approval Date: 7-15-19 Expiration Date: 9-18-14 Title: Construction Foreman II Conditions of Approval: 5-785-plas regone 7-14-3175 E-mail Address: bwall@linnenergy.com

Date: 07/15/2014

Phone: 806-367-0645