1625 N. French Dr., Hobbiney 03240	New Mexico and Natural Resources		Form C-141 Revised August 8, 2011
1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 Sout	rvation Division S h St. Francis Dr.	Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.	
1000 G G E D G (E NH 97505	e, NM 87505		
Release Notification and Corrective Action			
nHMP14199419741	OPERATOR	🖂 Initi	al Report 📋 Final Report
Name of Company Devon Energy Production 6137	Contact Wesley Ryan		
Address 6488 Seven Rivers Hwy Artesia, NM 88220			
Facility Name Barclay 11 Fed 1 SWD	Facility Type SWD		
Surface Owner Federal Mineral Owner			
LOCATION OF RELEASE 30-015-25419			
$\begin{array}{ c c c c c c c c c c c c c c c c c c c$	h/South Line Feet from the Eas FNL 660	t/West Line FEL	County EDDY
Latitude: Longitude: 32、320//3 /03、742201 NATURE OF RELEASE			
Type of Release Spill	Volume of Release	Volume	Recovered
Produced Water	50 BBL	0 BBL	
Source of Release Injection well leak	Date and Hour of Occurrence 7/6/2014 12:54 PM		Hour of Discovery
Was Immediate Notice Given?	If YES, To Whom?		
🛛 Yes 🔲 No 🗌 Not Required	Jeff Robertson BLM & Mike Bratcher OCD		
By Whom?	Date and Hour		
Was a Watercourse Reached?	If YES, Volume Impacting the Watercourse		
If a Watercourse was Impacted, Describe Fully.*			
Describe Cause of Problem and Remedial Action Taken.*	· ·	· · · · · ·	
The water transfer line from the Barclay 11 Fed 1 SWD to the Todd produced water.	13 Fed 2 injection well developed	a leak resulti	ing in a spill of 50BBLS of
Describe Area Affected and Cleanup Action Taken.* July 6, 2014 Barclay 11 Fed 1- The lease operator for the area received an alarm for low discharge pressure and headed to see what the problem was. The operator began checking out the pump and began driving out the flow line when he discovered the leak. The steel flow line had developed a leak because of corrosion. Approximately 50BBLS of produced water was released onto the sandy pasture land. The produced water quickly soaked into the ground before any of it could be recovered. The line was isolated and notifications were made.			
I hereby certify that the information given above is true and complete to regulations all operators are required to report and/or file certain release public health or the environment. The acceptance of a C-141 report by the should their operations have failed to adequately investigate and remedia or the environment. In addition, NMOCD acceptance of a C-141 report of federal, state, or local laws and/or regulations.	notifications and perform corrective a he NMOCD marked as "Final Report ite contamination that pose a threat to	ections for rel does not rel ground wate	eases which may endanger ieve the operator of liability r, surface water, human health
Signature: Jeanette Barron	OIL CONSER	VATION	DIVISION
Printed Name: Jeanette Barron	Approved by Environmental Specialist:		
Title: Field Admin Support	Approval Date: 7/18/14	Expiration	Date: NA
E-mail Address: Jeanette.barron@dvn.com	Conditions of Approval: Remediation per OCD Rule & Guid	elines. &	Attached
Date: 7/7/14 Phone: 575.748.1813	ke approval by BLM. <u>SUBMIT REM</u>		· · · · · · · · · · · · · · · · · · ·
* Attach Additional Sheets If Necessary	PROPOSAL NO LATER THAN 8/18/14		2RP-2377