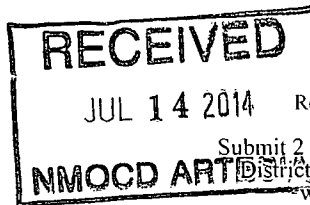


District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505



Form C-141  
Revised October 10, 2003

Submit 2 Copies to appropriate  
District Office in accordance  
with Rule 116 on back  
side of form

### Release Notification and Corrective Action

*nHmp 1420232194*

Name of Company		Contact	
COG OPERATING LLC <i>229137</i>		Robert McNeill	
Address 600 West Illinois Avenue, Midland, TX 79701		Telephone No. 432-230-0077	
Facility Name SRO State Com #5H		Facility Type Well	
Surface Owner State		Mineral Owner	
		Lease No. (API#) 30-015-37425	

#### OPERATOR

☒ Initial Report ☐ Final Report

### LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
M	8	26S	28E	660	South	330	West	Eddy

Latitude *32.051544* Longitude *104.11768*  
**NATURE OF RELEASE**

Type of Release Produced water and Condensate	Volume of Release Unknown (bbls)	Volume Recovered Unknown (bbls)
Source of Release Well Control Issue	Date and Hour of Occurrence 07-01-2014 2:30 pm	Date and Hour of Discovery 07-01-2014 2:30 pm
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Randy Dade - NMOCD	
By Whom? Amanda Trujillo	Date and Hour 07-02-2014 09:30am	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	
If a Watercourse was Impacted, Describe Fully.*		
Describe Cause of Problem and Remedial Action Taken.* During a routine pump change, while pulling tubing, the well kicked, and the BOP rams were unable to close around the tubing. A third party well service company addressed the issue. During the event fluid being releases was a light mist. All free standing fluids picked up and disposed of at an NMOCD approved facility.		
Describe Area Affected and Cleanup Action Taken.* Main impact area was contained to the pad. Berms were constructed to control any runoff. All free fluids have been recovered. Concho will have the spill site sampled to delineate any possible contamination from the release and we will present a remediation work plan to the NMOCD for approval prior to any significant remediation work.		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		

Signature: <i>A Trujillo</i>		OIL CONSERVATION DIVISION	
Printed Name: Amanda Trujillo	Approved by District Supervisor: <i>H. R. [Signature]</i>		
Title: Senior Environmental Coordinator	Approval Date: <i>7/21/14</i>	Expiration Date: <i>NA</i>	
E-mail Address: atrujillo@concho.com	Conditions of Approval:	Attached <input type="checkbox"/>	
Date: 07-10-2014 Phone: 575-748-6940	Remediation per OCD Rule & Guidelines. <b>SUBMIT REMEDIATION PROPOSAL NO LATER THAN:</b>		

\* Attach Additional Sheets If Necessary

*8/21/14*

*2RP-2383*