HOBBS OCD

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 AUG 6 2014

Form C-141 Revised October 10, 2003

RECEIVED

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

			Rele	ease Notific	atior	and Co	rrective A	ction	l			
						OPERATOR			☐ Initial Report ☐ Final Report			
Name of Company: Regency Field Service, LLC Formerly Southern Union Gas Services						Contact: Crystal Callaway						
Address: 801 South Loop 464 Monahans, Texas 79756						Telephone No.: 817-302-9407 (Office) 817-807-6514 (Cell)						
Facility Name: Unknown Dinwiddie - Historical						Facility Type: Natural Gas Gathering Pipeline						
Surface Owner: Dinwiddie Mineral Owner						Federal			API No – 30-025-28822			
	T	T				OF RE	LEASE					
Unit Letter D	Section Township Range Feet from the Nor 11 26S 33E		North/	h/South Line Feet from the Eas			West Line County Lea					
Latitude N32° 03.911' Longitude: W103° 32.949'												
NATURE OF RELEASE												
Type of Release: Natural Gas and Produced Water						Volume of Release: 236 MCF Nat. Gas, <5 bbls of produced			Volume Recovered: None			
Source of Release: 16" Natural Gas Pipeline						Date and Hour of Occurrence:			Date and Hour of Discovery: 5/8/2007			
Was Immediate Notice Given? ☐ Yes ☐ No ☐ Not Required						Unknown 0930 hours If YES, To Whom? Gary Wink						
By Whom? Buddy Hill						Date and Hour: 5/8/07 1000 hours						
Was a Watercourse Reached?						If YES, Volume Impacting the Watercourse.						
			Yes 🗵	No								}
Describe Cause of Problem and Remedial Action Taken.* A 16" Natural Gas pipeline operating at approximately 35 PSI developed a leak. The line was shut-in and blown down, approximately 333 mcf of natural gas was released during the blow-down event. There was no H2S observed being released during the leak assessment or the blow-down event. Describe Area Affected and Cleanup Action Taken.* The affected area measured approximately 30 feet by 40 feet of pasture land and right-of-way road. In March through May 2013, additional soil investigation and remediation activities were conducted at the release site. Approximately 2,115 cubic yards of impacted material was transported to Sundance Services in Eunice, New Mexico. Soil samples were collected from the excavation sidewalls and floor to demonstrate accordance with NMOCD Guidelines. Please reference the "Soil Investigate Summary and Closure Request" dated December 2013 for additional details. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.												
Signature: Untal Callance						OIL CONSERVATION DIVISION						
Printed Name: Crystal Callaway						Approved by Environmental Specialist:						
Title: Senior	itle; Senior Remediation Specialist					Approval Date: 8-6-14 Expirat			Expiration	on Date:		
_	E-mail Address: crystal.callaway@regencygas.com Date: 2/14//4 Phone: 817-302-9407						Conditions of Approval:			Attached □ 1RP-1309		
* Attach Addi	tional She	ets If Necess		J. J			APPAR A LA					