District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico **Energy Minerals and Natural Resources**

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

## HOBBS OCD

Form C-141

P70 144 94 759

AUG 7 2014

Submit I Copy to appropriate District Office in accordance with 19.15.29 NMAC.

RECEIVED

Release Notificati	on and Corrective Action
	OPERATOR   Initial Report   Final Report
Name of Company: ConocoPhillips	Contact: David May
Address: 1410 N West County Road	Telephone No. 575-391-3106
Facility Name: State F-1 #17	Facility Type: Oil Well
Surface Owner: State Mineral Owner	er: NMOCD API No3002538429
LOCATI	ON OF RELEASE
	rth/South Line   Feet from the   East/West Line   County
Latitude 32.5061184267447 Longitude 103.2176455 ATURE OF RELEASE	512945 22.87 10
Type of Release: Spill	Volume of Release: BBLS Volume Recovered: 2BBLS
Source of Release: Pressure switch	Date and Hour of Occurrence Date and Hour of Discovery SAME
Was Immediate Notice Given?	If YES, To Whom? Tomas Oberding
🛛 Yes 🔲 No 🔲 Not Requir	ed
By Whom? David May	Date and Hour: 8/7/2014 12:00 pm
Was a Watercourse Reached? ☐ Yes ☒ No	If YES, Volume Impacting the Watercourse.
If a Watercourse was Impacted, Describe Fully.*	
release of 22.83 BPW occurred @ the State F-1 #17, Located 18 COPC MSO responded to a release at the State F-1 #17 due to a	broken 1/4" stainless steel fitting on the wellhead, resulting in the release
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