

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company <i>Regency Field Services LLC</i>	Contact <i>Rachel Johnson</i>	
Address <i>1226 Jal. Ave. 88252</i>	Telephone No. <i>325-514-2636</i>	
Facility Name <i>Trunk M</i>	Facility Type <i>Natural Gas Cathering</i>	
Surface Owner <i>Crawford</i>	Mineral Owner	API No. <i>30-025-27876</i>

LOCATION OF RELEASE

Unit Letter <i>5</i>	Section <i>6</i>	Township <i>25S</i>	Range <i>37E</i>	Feet from the	North/South Line	Feet from the	East/West Line	County
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Latitude *32.29109* Longitude *103.20259*

NATURE OF RELEASE

Type of Release <i>Crude Oil, Nat. Gas + Produced Water</i>	Volume of Release <i>400 bbls</i>	Volume Recovered <i>0 bbls</i>
Source of Release	Date and Hour of Occurrence <i>Unknown</i>	Date and Hour of Discovery <i>3-27-14 12:00</i>
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? <i>Email to Geoffery LeKing 3-27-14 from Rachel Johnson</i>	
By Whom?	Date and Hour <i>N/A</i>	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

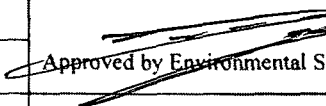
If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*
20" pipeline break resulted in the release of approximately 400 bbl of fluid. Pipeline was clamped and then 80' of pipeline was replaced. Then dug out all contaminated area and backfilled. Samples were taken to lab for verification of clean.

Describe Area Affected and Cleanup Action Taken.*
Dug out contaminated area and hauled to Sundance. ~~For~~ Samples from lab came back clean and then after talking with OCO we were approved for backfill. We then backfilled excavated area and leveled.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

OIL CONSERVATION DIVISION

Signature: <i>Rachel Johnson</i>		
Printed Name: <i>RACHEL JOHNSON</i>		
Title: <i>Environmental Specialist</i>	Approval Date: <i>8-11-14</i>	Expiration Date: <i>—</i>
E-mail Address: <i>rachel.johnson@regencygas.com</i>	Conditions of Approval:	Attached <input type="checkbox"/>
Date: <i>8/8/14</i>	Phone: <i>325-514-2636</i>	<i>IRP - 3228</i>

* Attach Additional Sheets If Necessary

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