

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company Regency Field Services, LLC	Contact Rachel Johnson
Address P.O. Box 1226 Jal, NM 88252	Telephone No. 325-514-2636
Facility Name Trunk M	Facility Type Natural Gas Gathering

Surface Owner Crawford	Mineral Owner	API No. 30-025-27276
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
S	6	25S	37E					Lea County

Latitude 32.29109 Longitude -103.20259

NATURE OF RELEASE

Type of Release: Crude Oil, Nat. Gas and Produced Water	Volume of Release: 40bbls	Volume Recovered: 0 bbls
Source of Release 20" Natural Gas Gathering Line	Date and Hour of Occurrence Unknown	Date and Hour of Discovery 12:00 pm on 3/27/14
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Email to Geoff Leking on 3/27/14 from Rachel Johnson	
By Whom? N/A	Date and Hour N/A	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. N/A	

If a Watercourse was Impacted, Describe Fully.* N/A

Describe Cause of Problem and Remedial Action Taken.*

Failure of a segment of twenty inch (20") pipeline resulted in the release of approximately 40 bbls of a mixture of natural gas, crude oil and produced water. Following the discovery of the release, the pipeline was fitted with a temporary pipeline clamp. Crews were able to replace 80 feet of the 20 in pipeline on 3/30/14.

Describe Area Affected and Cleanup Action Taken.*

The release affected approximately 1,500 sq. ft. of rangeland. Panther Energy will remediate in accordance with NMOCD Regulatory Guidelines.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

OIL CONSERVATION DIVISION

Signature: <i>Rachel Johnson</i>	Approved by Environmental Specialist:	
Printed Name: Rachel Johnson	<i>[Signature]</i>	
Title: EH&S Specialist	Approval Date: 8-11-14	Expiration Date: 10-13-14
E-mail Address: rachel.johnson@regencygas.com	Conditions of Approval: <i>Site Samples required</i>	Attached <input type="checkbox"/> <i>IRP-3228</i>
Date 4/14/14 Phone: 325-514-2636 (cell)	<i>Delivered & received 25 per 09/14 2-12-14</i>	

* Attach Additional Sheets If Necessary

NMOCD number Submit Fee 0701422 338954
C-141- by 10-13-14 0701422 339123
AUG 11 2014